

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**

K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic

Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_

ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No

Producing Formation(s): List All (If needed attach another sheet)

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Date Well Completed: \_\_\_\_\_

The plugging proposal was approved on: \_\_\_\_\_ (Date)

by: \_\_\_\_\_ (KCC District Agent's Name)

Plugging Commenced: \_\_\_\_\_

Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Name of Party Responsible for Plugging Fees: \_\_\_\_\_

State of \_\_\_\_\_ County, \_\_\_\_\_, ss.

\_\_\_\_\_  
(Print Name)  Employee of Operator or  Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

# Well Work Daily Report: Leonard 1

**Report Date: 2/26/2024**

**Current ops:** TOH W/ rods

**Daily Activity:** DTL, MIRU. latch onto rods, rods and pump were stuck, worked rods with no luck, backed off rods & TOH w/ 44 5/8 rods, ND TBG head, did a mechanical free point, TBG might be stuck around 1200', tried working TBG and parted TBG while pulling first time at 30K, TIH w/ rods to try latching onto rod string to try pulling more rods out, latch onto rod string & worked rods, rods parted rec a total of 58 rods, secure well & SDFD.

**Report Date: 2/27/2024**

**Current ops:** TOH w/ TBG

**Daily Activity:** DTL, TOH W/ 47 JTS of TBG, talked to KCC rep. & made plan to TIH w/ TBG to plug casing at 1450', shut down due to high winds, secure well & SDFD.

**Report Date: 2/28/2024**

**Current Ops:** Cement Casing

**Daily Activity:** DTL, TIH W/47 jts of 2 3/8 TBG to 1486', MIRU cement truck & water truck, Pumped 100 sks of class A cement, 2 % CAL. 200 # OF hulls, TOH w/ TBG, waited 3 hrs, RU sand pump to checked fluid level, FL at 200', cement level at 700', TIH w/ TBG & lay down 26 jnts of TBG, TBG at 663', pump 75 sks class A cement, lay down rest of TBG, top off w/ 10 sks of cement, RD cement trucks, secure site & RDMO.





