

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum:
County: Elevation:
Lease Name: Well #:
Well Type:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease?
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks:
Type Completion: ALT. I ALT. II Depth of: DV Tool: Port Collar:
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

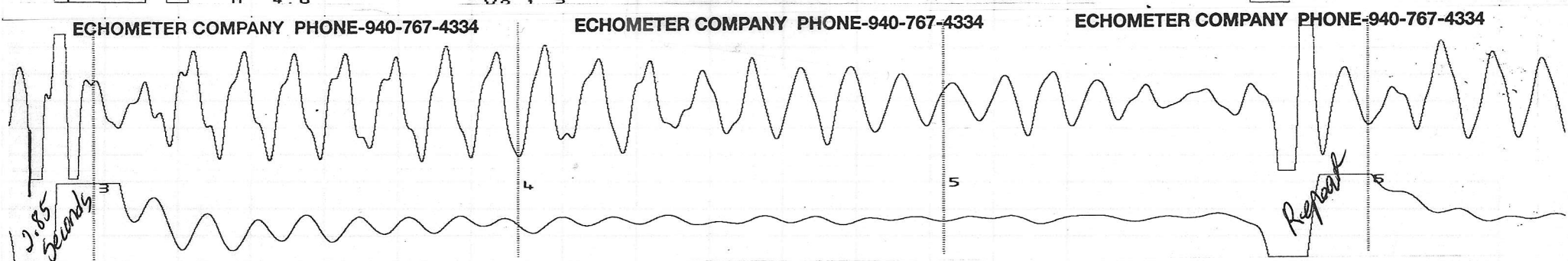
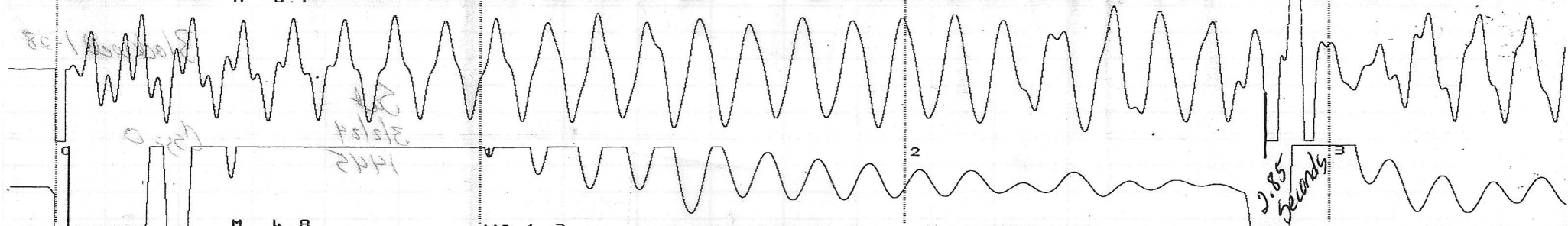
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

PRECISION WIRELINE and TESTING  
P.O. BOX 560  
LIBERAL, KANSAS 67905-0560  
620-629-0204

PRODUCER PLATEAU OPERATING CORP. CSG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ TD \_\_\_\_\_ PB \_\_\_\_\_ GL \_\_\_\_\_  
WELL NAME BLACKWELL 1-28 TBG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ SN \_\_\_\_\_ PKR \_\_\_\_\_ KB \_\_\_\_\_  
LOCATION SE NW NE NE 28-25S-40W PERFS \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_  
COUNTY HAMILTON STATE KS PROVER \_\_\_\_\_ METER \_\_\_\_\_ TAPS \_\_\_\_\_ ORIFICE \_\_\_\_\_ PCR \_\_\_\_\_ TCR \_\_\_\_\_  
GG \_\_\_\_\_ API \_\_\_\_\_ @ \_\_\_\_\_ GM \_\_\_\_\_ RESERVOIR \_\_\_\_\_

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE TEST:	INITIAL _____	SPECIAL _____	ENDING _____
		CSG PSIG	$\Delta P$ CSG	TBG PSIG	$\Delta P$ TBG	BHP PSIG	$\Delta P$ BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	ANNUAL _____	RETEST _____	DATE <u>3-2-24</u>	
SATURDAY															REMARKS PERTINENT TO TEST DATA QUALITY		
3-2-24															CONDUCT LIQUID LEVEL DETERMINATION TEST		
1445		0													SHOT	SECONDS	DISTANCE
															#	TO FLUID	TO FLUID
															1	2.85	1599'
															2	2.85	1599'

Y PHONE-940-767-4334 M 3.1 ECHOMETER COMPANY PHONE-940-767-4334 ECHOMETER COMPANY PHONE-940-767-4334 ECHOMETER COMPANY PHC

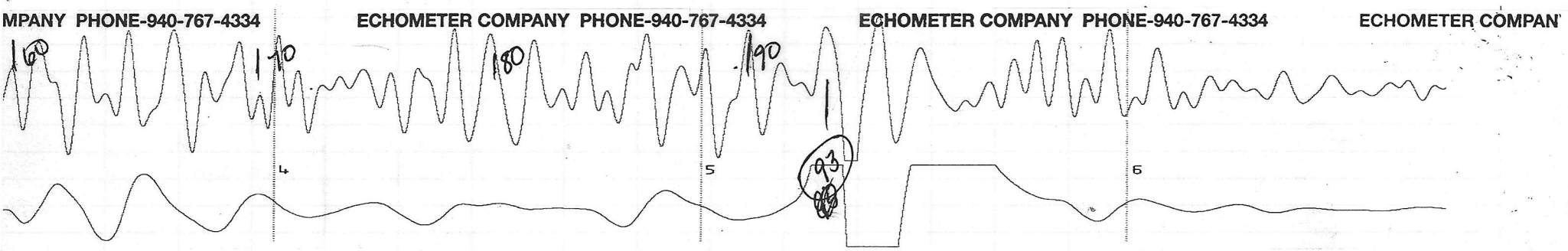
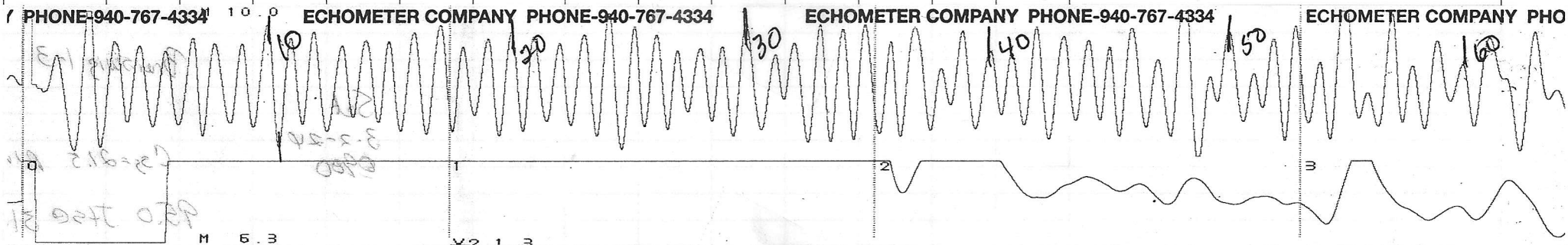



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PRODUCER PLATEAU OPERATING CORP.  
 WELL NAME BRUNSWIG 1-3  
 LOCATION C NW/4 3-18S-40W  
 COUNTY GREELEY STATE KS

CSG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ TD \_\_\_\_\_ PB \_\_\_\_\_ GL \_\_\_\_\_  
 TBG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ SN \_\_\_\_\_ PKR \_\_\_\_\_ KB \_\_\_\_\_  
 PERFS \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_  
 PROVER \_\_\_\_\_ METER \_\_\_\_\_ TAPS \_\_\_\_\_ ORIFICE \_\_\_\_\_ PCR \_\_\_\_\_ TCR \_\_\_\_\_  
 GG \_\_\_\_\_ API \_\_\_\_\_ @ \_\_\_\_\_ GM \_\_\_\_\_ RESERVOIR \_\_\_\_\_

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL _____ SPEICAL _____ ENDING _____ TEST: ANNUAL _____ RETEST _____ DATE <u>3-2-24</u>		
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	REMARKS PERTINENT TO TEST DATA QUALITY		
SATURDAY														ASSUME AVERAGE JT. LENGTH = 31.50'		
3-2-24														CONDUCT LIQUID LEVEL DETERMINATION TEST		
0900		21.5		PUMP OFF										SHOT	JTS TO	DISTANCE
														#	FLUID	TO FLUID
														1	93.0	2930'
														2	93.0	2930'

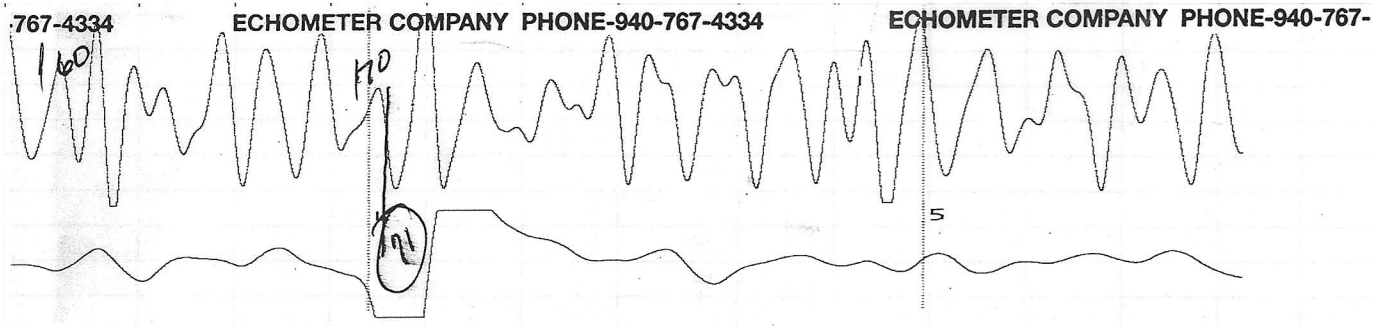
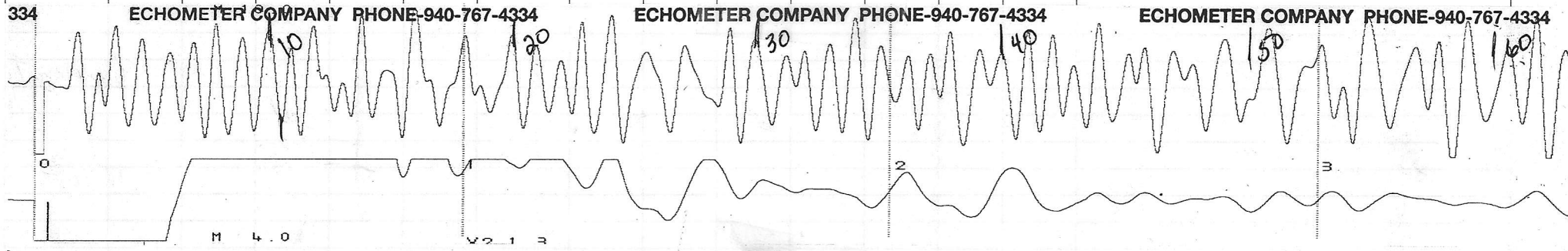



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PRODUCER PLATEAU OPERATING CORP.  
 WELL NAME BYERLEY TUCKER I-11  
 LOCATION NW NW 11-18S-40W  
 COUNTY GREELEY STATE KS

CSG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ TD \_\_\_\_\_ PB \_\_\_\_\_ GL \_\_\_\_\_  
 TBG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ SN \_\_\_\_\_ PKR \_\_\_\_\_ KB \_\_\_\_\_  
 PERFS TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_  
 PROVER \_\_\_\_\_ METER \_\_\_\_\_ TAPS \_\_\_\_\_ ORIFICE \_\_\_\_\_ PCR \_\_\_\_\_ TCR \_\_\_\_\_  
 GG \_\_\_\_\_ API \_\_\_\_\_ @ \_\_\_\_\_ GM \_\_\_\_\_ RESERVOIR \_\_\_\_\_

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL _____ SPEICAL _____ ENDING _____ TEST: ANNUAL _____ RETEST _____ DATE 3-2-24		
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	REMARKS PERTINENT TO TEST DATA QUALITY		
SATURDAY														ASSUME AVERAGE JT. LENGTH = 31.50'		
3-2-24														CONDUCT LIQUID LEVEL DETERMINATION TEST		
0830		56.7		PUMP OFF										SHOT	JTS TO	DISTANCE
														#	FLUID	TO FLUID
														1	71.0	2237'
														2	71.0	2237'

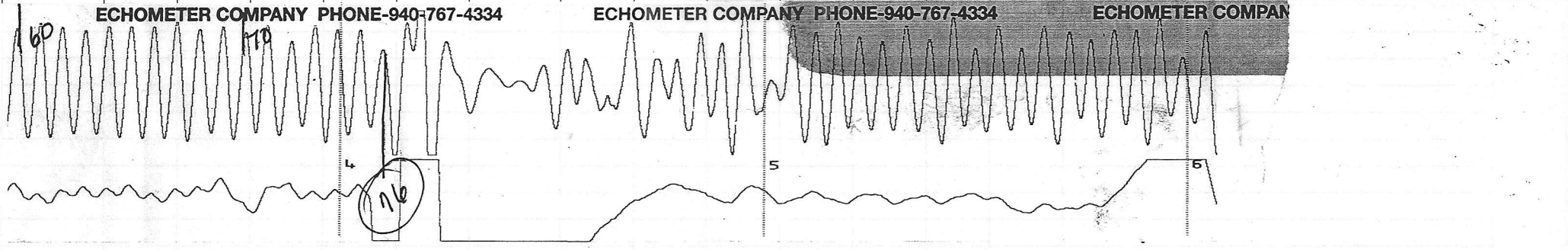
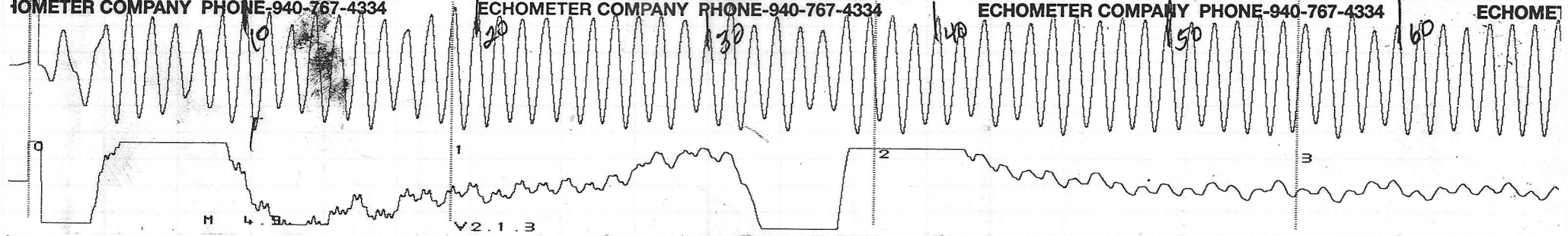





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PRODUCER PLATEAU OPERATING CORP. CSG            WT            SET @            TD            PB            GL             
WELL NAME C DOUBLE 1-16 TBG            WT            SET @            SN            PKR            KB             
LOCATION NE 16-25S-40W PERFS            TO            ,            TO            ,            TO            ,            TO             
COUNTY HAMILTON STATE KS PROVER            METER            TAPS            ORIFICE            PCR            TCR             
GG            API            @            GM            RESERVOIR           

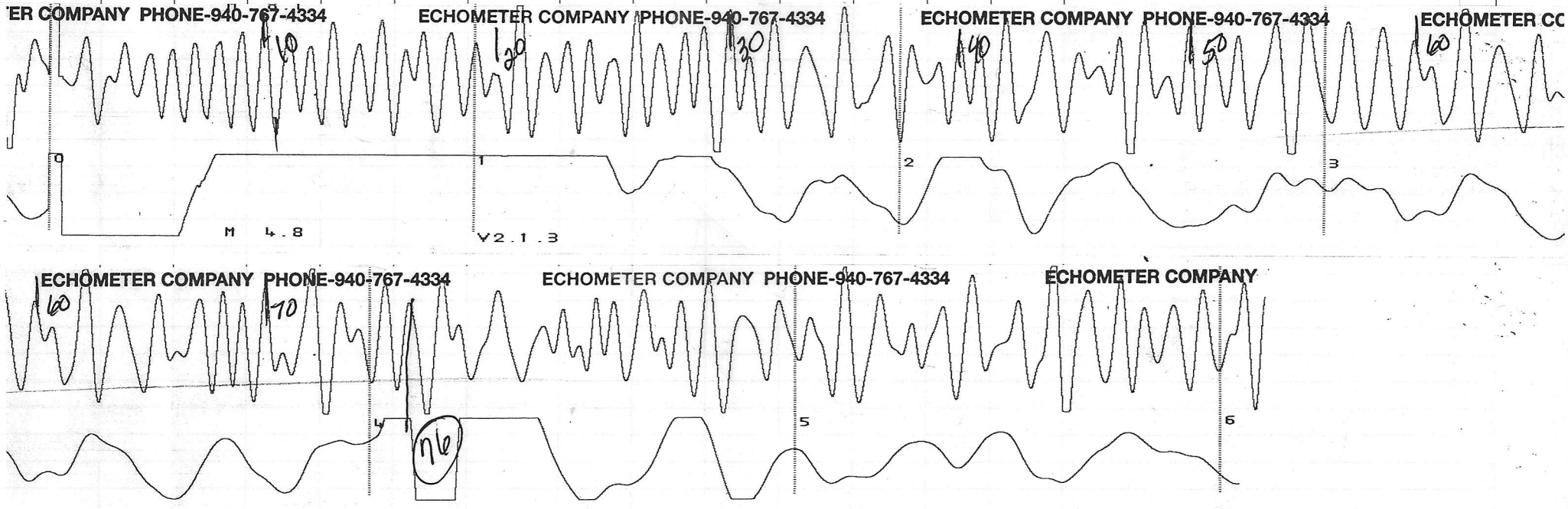
DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL <u>          </u> SPEICAL <u>          </u> ENDING <u>          </u> TEST: ANNUAL <u>          </u> RETEST <u>          </u> DATE <u>3-2-24</u>		
		CSG PSIG	$\Delta$ P CSG	TBG PSIG	$\Delta$ P TBG	BHP PSIG	$\Delta$ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	REMARKS PERTINENT TO TEST DATA QUALITY		
SATURDAY														ASSUME AVERAGE JT. LENGTH = 31.50'		
3-2-24														CONDUCT LIQUID LEVEL DETERMINATION TEST		
1400		474.0		PUMP OFF										SHOT	JTS TO	DISTANCE
														#	FLUID	TO FLUID
														1	76.0	2394'
														2	76.0	2394'




PRECISION WIRELINE and TESTING  
 P.O. BOX 560  
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 620-629-0204

PRODUCER PLATEAU OPERATING CORP. CSG            WT            SET @            TD            PB            GL             
 WELL NAME DURLER 2-21 TBG            WT            SET @            SN            PKR            KB             
 LOCATION NE 21-25S-40W PERFS            TO            TO            TO            TO             
 COUNTY HAMILTON STATE KS PROVER            METER            TAPS            ORIFICE            PCR            TCR             
 GG            API            @            GM            RESERVOIR           

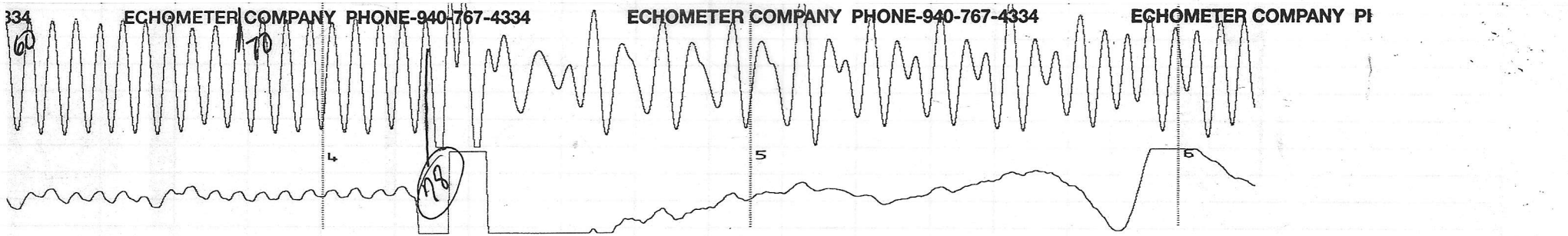
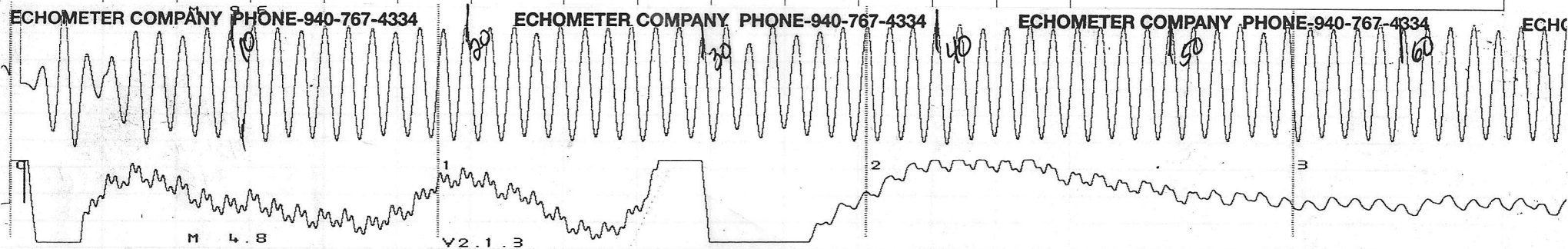
DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE TEST:	INITIAL	SPECIAL	ENDING	
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	ANNUAL	RETEST	DATE		
SATURDAY																		
3-2-24																		3-2-24
1430		44.9		PUMP ON														ASSUME AVERAGE JT. LENGTH = 31.50'
																		CONDUCT LIQUID LEVEL DETERMINATION TEST
																		SHOT
																		JTS TO
																		DISTANCE
																		#
																		FLUID
																		TO FLUID
																		1
																		76.0
																		2394'
																		2
																		76.0
																		2394'




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PRODUCER PLATEAU OPERATING CORP. CSG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ TD \_\_\_\_\_ PB \_\_\_\_\_ GL \_\_\_\_\_  
 WELL NAME HODGSON 1-17 TBG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ SN \_\_\_\_\_ PKR \_\_\_\_\_ KB \_\_\_\_\_  
 LOCATION NW 17-25S-40W PERFS TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_  
 COUNTY HAMILTON STATE KS PROVER \_\_\_\_\_ METER \_\_\_\_\_ TAPS \_\_\_\_\_ ORIFICE \_\_\_\_\_ PCR \_\_\_\_\_ TCR \_\_\_\_\_  
 GG \_\_\_\_\_ API \_\_\_\_\_ @ \_\_\_\_\_ GM \_\_\_\_\_ RESERVOIR \_\_\_\_\_

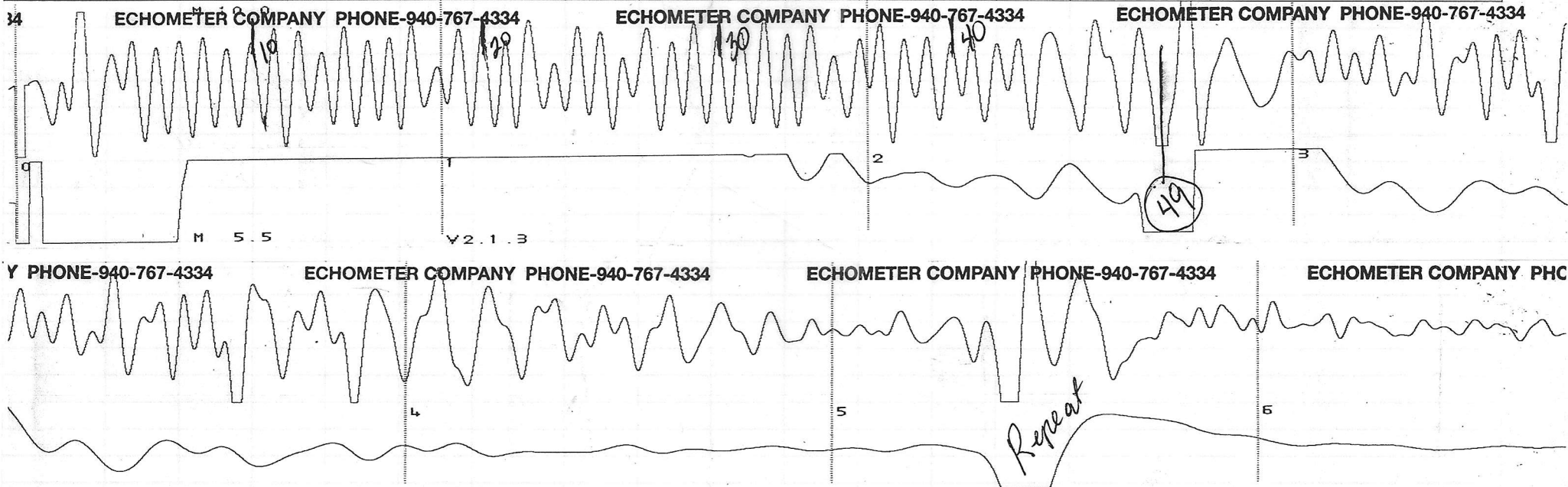
DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL _____ SPEICAL _____ ENDING _____ TEST: ANNUAL _____ RETEST _____ DATE <u>3-2-24</u>				
		CSG PSIG	$\Delta P$ CSG	TBG PSIG	$\Delta P$ TBG	BHP PSIG	$\Delta P$ BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	REMARKS PERTINENT TO TEST DATA QUALITY				
SATURDAY																		
3-2-24																		
1315		478.8		PUMP OFF												CONDUCT LIQUID LEVEL DETERMINATION TEST		
																SHOT	JTS TO	DISTANCE
																#	FLUID	TO FLUID
																1	78.0	2457'
																2	78.0	2457'




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LIBERAL, KANSAS 67905-0560  
620-629-0204

PRODUCER PLATEAU OPERATING CORP. CSG            WT            SET @            TD            PB            GL             
WELL NAME LEVENS 2-6 TBG            WT            SET @            SN            PKR            KB             
LOCATION NW NW 6-25S-40W PERFS            TO            ,            TO            ,            TO            TO             
COUNTY HAMILTON STATE KS PROVER            METER            TAPS            ORIFICE            PCR            TCR             
GG            API            @            GM            RESERVOIR           

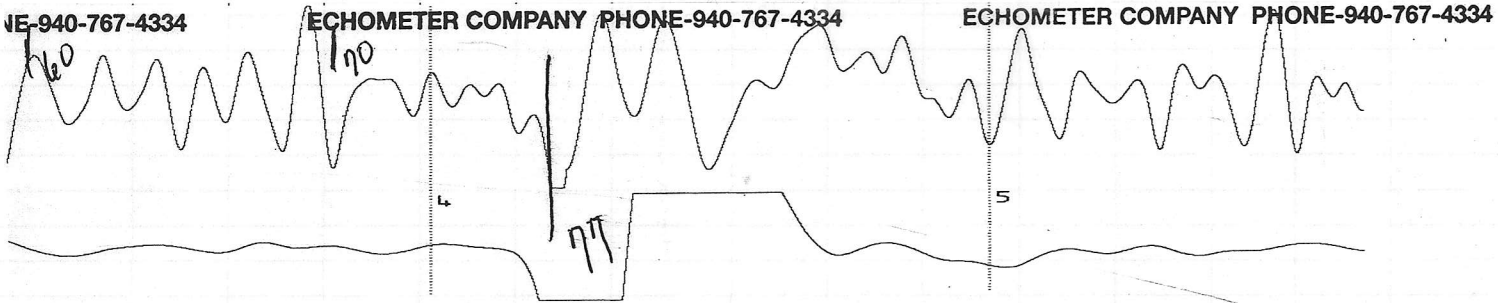
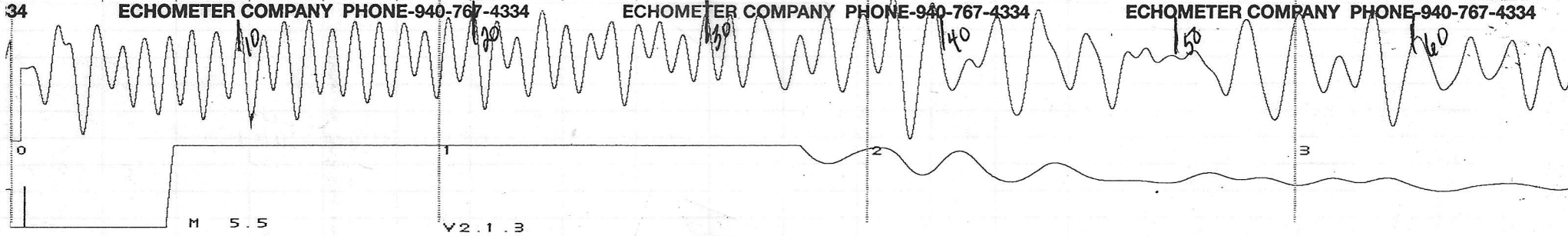
DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL <u>          </u> SPEICAL <u>          </u> ENDING <u>          </u> TEST: ANNUAL <u>          </u> RETEST <u>          </u> DATE <u>3-2-24</u>		
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	REMARKS PERTINENT TO TEST DATA QUALITY		
SATURDAY														ASSUME AVERAGE JT. LENGTH = 31.50'		
3-2-24														CONDUCT LIQUID LEVEL DETERMINATION TEST		
1230		28.1		PUMP OFF										SHOT	JTS TO	DISTANCE
														#	FLUID	TO FLUID
														1	49.0	1544'
														2	49.0	1544'




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 620-629-0204

PRODUCER PLATEAU OPERATING CORP. CSG            WT            SET @            TD            PB            GL             
 WELL NAME LEVENS 2-31 TBG            WT            SET @            SN            PKR            KB             
 LOCATION NW NW 31-24S-40W PERFS            TO            ,            TO            ,            TO            ,            TO             
 COUNTY HAMILTON STATE KS PROVER            METER            TAPS            ORIFICE            PCR            TCR             
 GG            API            @            GM            RESERVOIR           

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL <u>          </u> SPEICAL <u>          </u> ENDING <u>          </u> TEST: ANNUAL <u>          </u> RETEST <u>          </u> DATE <u>3-2-24</u>		
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBL.	WATER BBL.	REMARKS PERTINENT TO TEST DATA QUALITY		
SATURDAY														ASSUME AVERAGE JT. LENGTH = 31.50'		
3-2-24														CONDUCT LIQUID LEVEL DETERMINATION TEST		
1130		25.6		PUMP OFF										SHOT	JTS TO	DISTANCE
														#	FLUID	TO FLUID
														1	77.0	2426'
														2	77.0	2426'

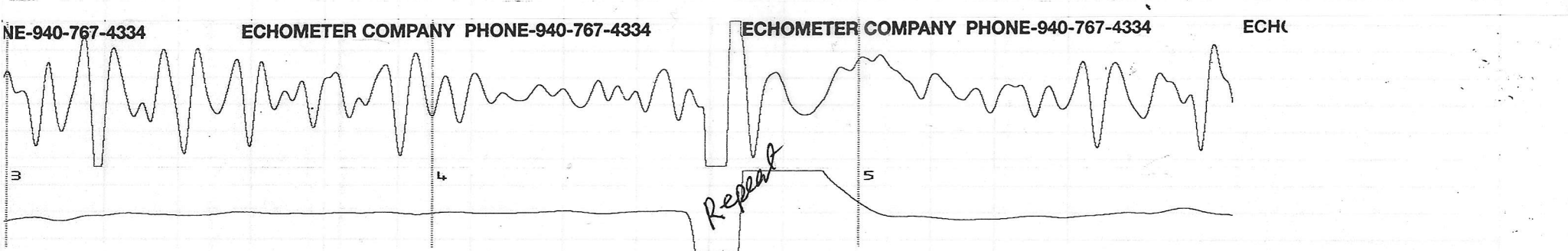
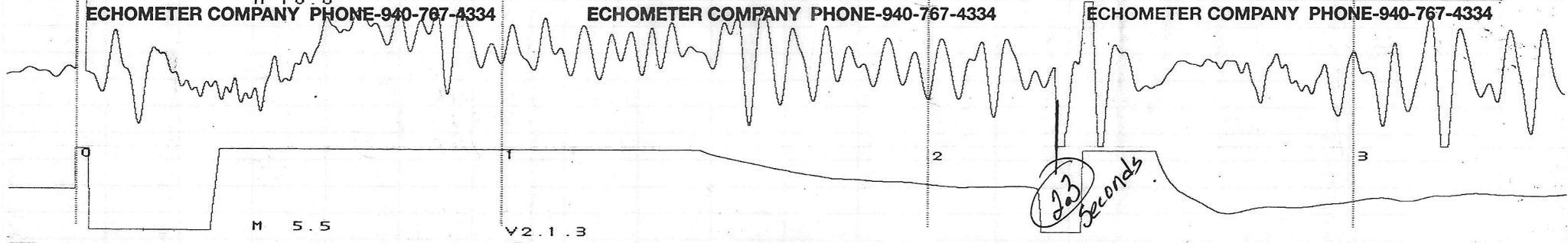





PRECISION WIRELINE and TESTING  
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PRODUCER PLATEAU OPERATING CORP. CSG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ TD \_\_\_\_\_ PB \_\_\_\_\_ GL \_\_\_\_\_  
 WELL NAME LEVENS 4-31 TBG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ SN \_\_\_\_\_ PKR \_\_\_\_\_ KB \_\_\_\_\_  
 LOCATION SE 31-24S-40W PERFS \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_  
 COUNTY HAMILTON STATE KS PROVER \_\_\_\_\_ METER \_\_\_\_\_ TAPS \_\_\_\_\_ ORIFICE \_\_\_\_\_ PCR \_\_\_\_\_ TCR \_\_\_\_\_  
 GG \_\_\_\_\_ API \_\_\_\_\_ @ \_\_\_\_\_ GM \_\_\_\_\_ RESERVOIR \_\_\_\_\_

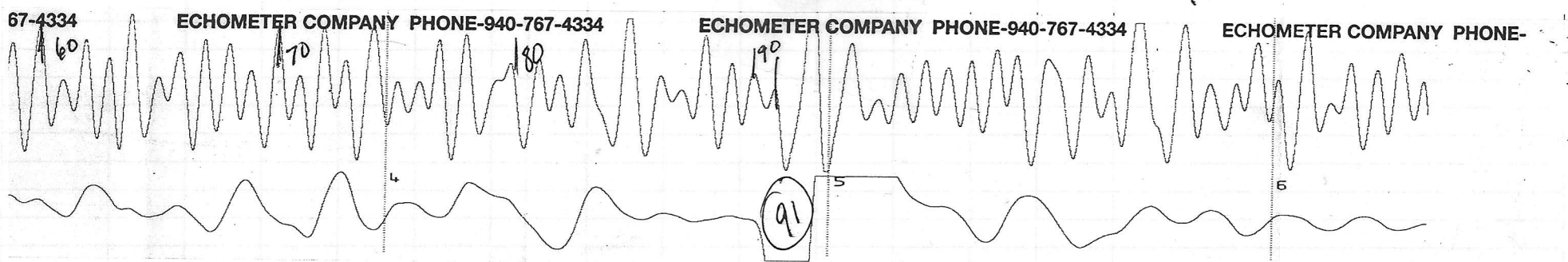
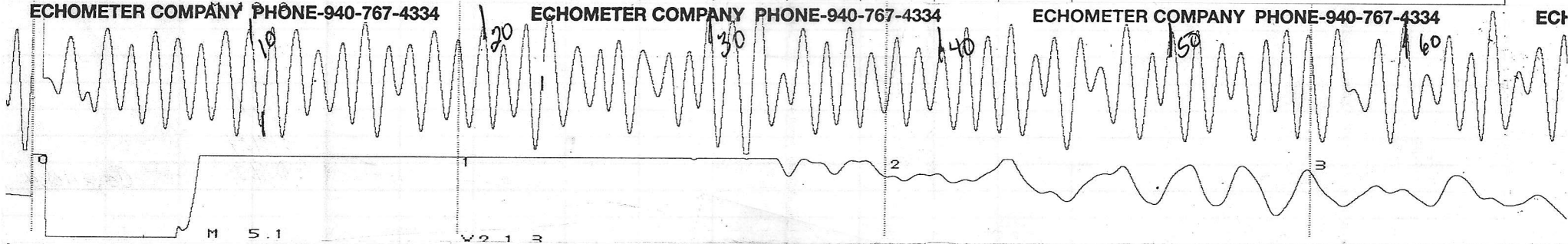
DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL _____ SPEICAL _____ ENDING _____ TEST: ANNUAL _____ RETEST _____ DATE <u>3-2-24</u>		
		CSG PSIG	$\Delta P$ CSG	TBG PSIG	$\Delta P$ TBG	BHP PSIG	$\Delta P$ BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	REMARKS PERTINENT TO TEST DATA QUALITY		
SATURDAY																
3-2-24														CONDUCT LIQUID LEVEL DETERMINATION TEST		
1145		0												SHOT	SECONDS	DISTANCE
														#	TO FLUID	TO FLUID
														1	2.3	1290'
														2	2.3	1290'




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620-629-0204

PRODUCER PLATEAU OPERATING CSG            WT            SET @            TD            PB            GL             
WELL NAME MONARCH BOUNDS 2-10 TBG            WT            SET @            SN            PKR            KB             
LOCATION NE NW 10-18S-40W PERFS            TO            TO            TO            TO             
COUNTY GREELEY STATE KS PROVER            METER            TAPS            ORIFICE            PCR            TCR             
GG            API            @            GM            RESERVOIR           

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL <u>          </u> SPEICAL <u>          </u> ENDING <u>          </u> TEST: ANNUAL <u>          </u> RETEST <u>          </u> DATE <u>3-2-24</u>		
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBL.	WATER BBL.	REMARKS PERTINENT TO TEST DATA QUALITY		
SATURDAY														ASSUME AVERAGE JT. LENGTH = 31.50'		
3-2-24														CONDUCT LIQUID LEVEL DETERMINATION TEST		
0815		110.4		PUMP OFF										SHOT	JTS TO	DISTANCE
														#	FLUID	TO FLUID
														1	91.0	2867'
														2	91.0	2867'

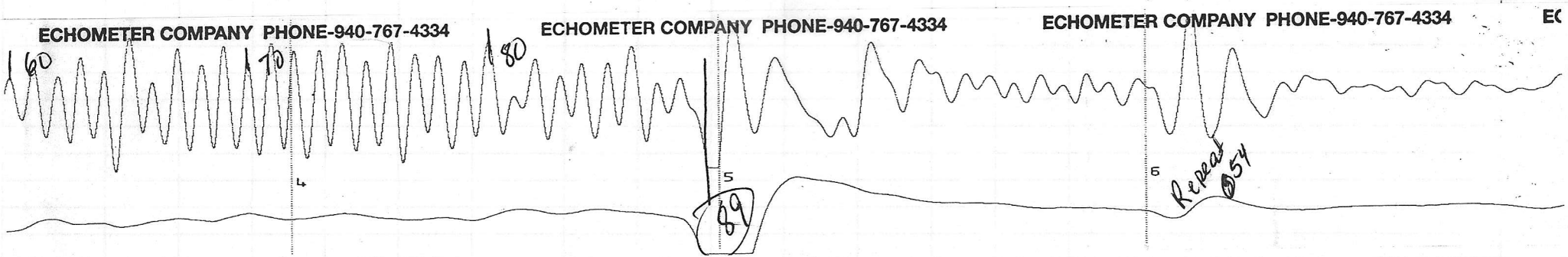
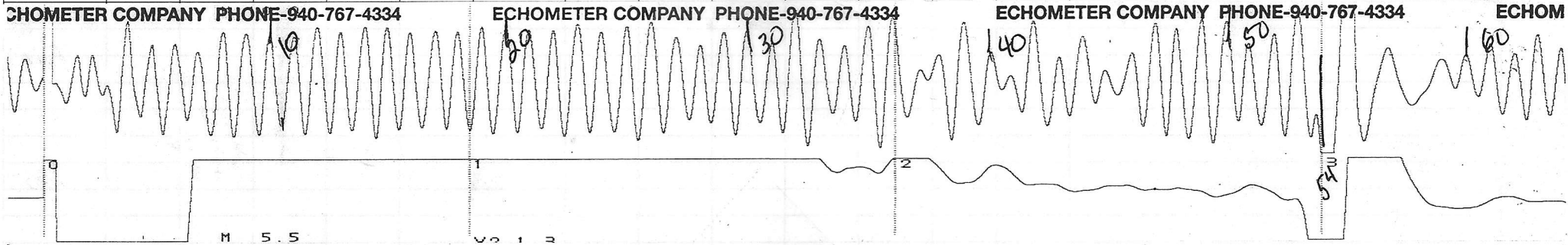



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 620-629-0204

PRODUCER PLATEAU OPERATING CORP.  
 WELL NAME NIX 1-3  
 LOCATION W/2 E/2 NE 3-18S-40W  
 COUNTY GREELEY STATE KS

CSG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ TD \_\_\_\_\_ PB \_\_\_\_\_ GL \_\_\_\_\_  
 TBG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ SN \_\_\_\_\_ PKR \_\_\_\_\_ KB \_\_\_\_\_  
 PERFS \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_  
 PROVER \_\_\_\_\_ METER \_\_\_\_\_ TAPS \_\_\_\_\_ ORIFICE \_\_\_\_\_ PCR \_\_\_\_\_ TCR \_\_\_\_\_  
 GG \_\_\_\_\_ API \_\_\_\_\_ @ \_\_\_\_\_ GM \_\_\_\_\_ RESERVOIR \_\_\_\_\_

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL _____ SPEICAL _____ ENDING _____ TEST: ANNUAL _____ RETEST _____ DATE <u>3-2-24</u>		
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	REMARKS PERTINENT TO TEST DATA QUALITY		
SATURDAY														ASSUME AVERAGE JT. LENGTH = 31.50'		
3-2-24														CONDUCT LIQUID LEVEL DETERMINATION TEST		
0915		29.3		PUMP OFF										SHOT	JTS TO	DISTANCE
														#	FLUID	TO FLUID
														1	89.0	2804'
														2	89.0	2804'

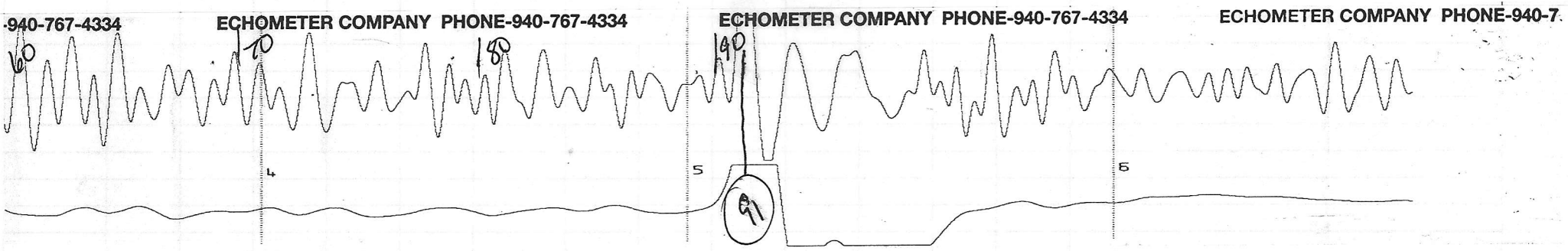
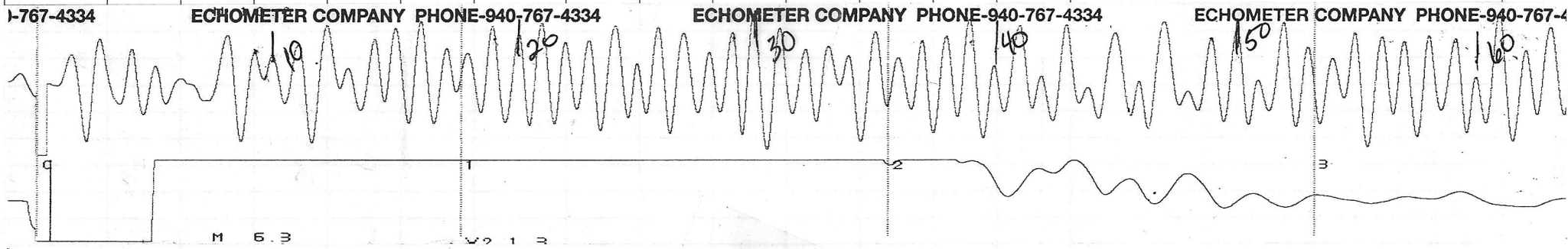



PRECISION WIRELINE and TESTING  
 P.O. BOX 560  
 LIBERAL, KANSAS 67905-0560  
 620-629-0204

PRODUCER PLATEAU OPERATING CORP.  
 WELL NAME NIX 2-3  
 LOCATION SW SW NE 3-18S-40W  
 COUNTY GREELEY STATE KS

CSG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ TD \_\_\_\_\_ PB \_\_\_\_\_ GL \_\_\_\_\_  
 TBG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ SN \_\_\_\_\_ PKR \_\_\_\_\_ KB \_\_\_\_\_  
 PERFS \_\_\_\_\_ TO \_\_\_\_\_ , \_\_\_\_\_ TO \_\_\_\_\_ , \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_  
 PROVER \_\_\_\_\_ METER \_\_\_\_\_ TAPS \_\_\_\_\_ ORIFICE \_\_\_\_\_ PCR \_\_\_\_\_ TCR \_\_\_\_\_  
 GG \_\_\_\_\_ API \_\_\_\_\_ @ \_\_\_\_\_ GM \_\_\_\_\_ RESERVOIR \_\_\_\_\_

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE TEST:	INITIAL _____	SPEICAL _____	ENDING _____
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	ANNUAL _____	RETEST _____	DATE <u>3-2-24</u>	
SATURDAY															REMARKS PERTINENT TO TEST DATA QUALITY		
3-2-24															ASSUME AVERAGE JT. LENGTH = 31.50'		
0915		25.7		PUMP OFF											CONDUCT LIQUID LEVEL DETERMINATION TEST		
															SHOT	JTS TO	DISTANCE
															#	FLUID	TO FLUID
															1	91.0	2867'
															2	91.0	2867'



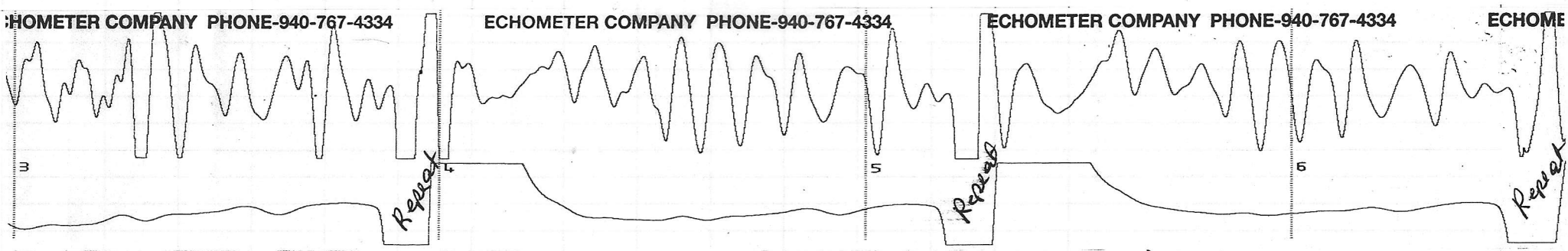
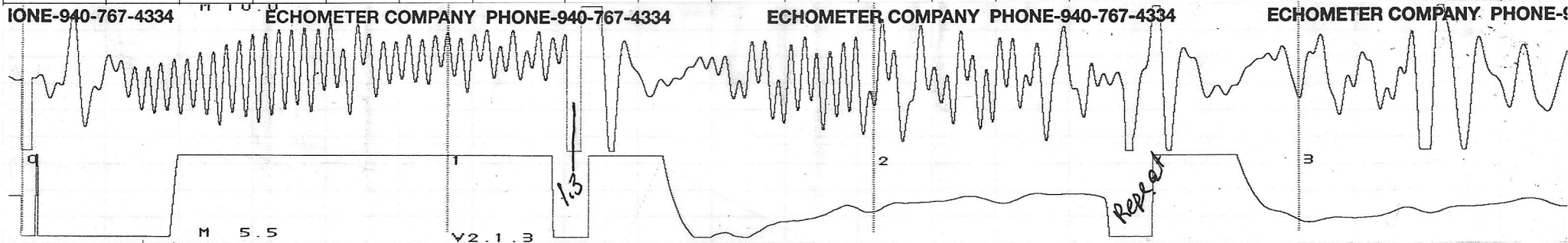





PRECISION WIRELINE and TESTING  
P.O. BOX 560  
LIBERAL, KANSAS 67905-0560  
620-629-0204

PRODUCER PLATEAU OPERATING CORP. CSG            WT            SET @            TD            PB            GL             
WELL NAME T SPIKER 1-7 TBG            WT            SET @            SN            PKR            KB             
LOCATION NE 7-25S-40W PERFS            TO           ,            TO           ,            TO             
COUNTY HAMILTON STATE KS PROVER            METER            TAPS            ORIFICE            PCR            TCR             
GG            API            @            GM            RESERVOIR           

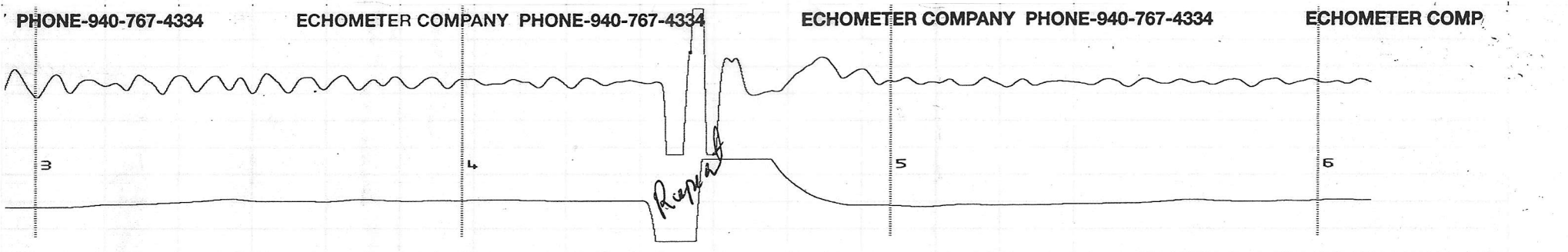
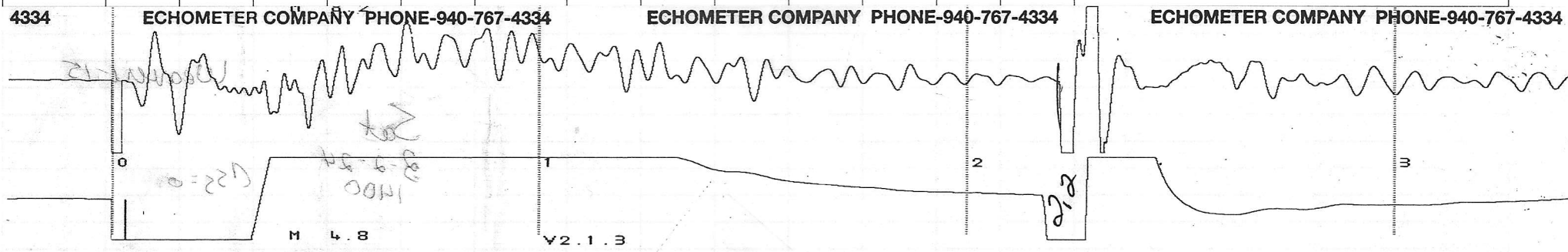
DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE TEST: ANNUAL <u>          </u> SPEICAL <u>          </u> RETEST <u>          </u> ENDING DATE <u>3-2-24</u>
		CSG PSIG	$\Delta P$ CSG	TBG PSIG	$\Delta P$ TBG	BHP PSIG	$\Delta P$ BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBL.	WATER BBL.	
SATURDAY														
3-2-24														
1245		0												CONDUCT LIQUID LEVEL DETERMINATION TEST
														SHOT
														#
														1
														2
														SECONDS TO FLUID
														1.3
														DISTANCE TO FLUID
														729'
														729'




PRECISION WIRELINE and TESTING  
 P.O. BOX 560  
 LIBERAL, KANSAS 67905-0560  
 620-629-0204

PRODUCER PLATEAU OPERATING CORP. CSG            WT            SET @            TD            PB            GL             
 WELL NAME WEAVER 1-15 TBG            WT            SET @            SN            PKR            KB             
 LOCATION NW 15-25S-40W PERFS            TO            TO            TO            TO             
 COUNTY HAMILTON STATE KS PROVER            METER            TAPS            ORIFICE            PCR            TCR             
 GG            API            @            GM            RESERVOIR           

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL <u>          </u> SPEICAL <u>          </u> ENDING <u>          </u> TEST: ANNUAL <u>          </u> RETEST <u>          </u> DATE <u>3-2-24</u>				
		CSG PSIG	$\Delta$ P CSG	TBG PSIG	$\Delta$ P TBG	BHP PSIG	$\Delta$ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	REMARKS PERTINENT TO TEST DATA QUALITY				
SATURDAY																		
3-2-24																		
1400		0																CONDUCT LIQUID LEVEL DETERMINATION TEST
																		SHOT
																		SECONDS
																		DISTANCE
																		#
																		TO FLUID
																		TO FLUID
																		1
																		2.2
																		1234'
																		2
																		2.2
																		1234'

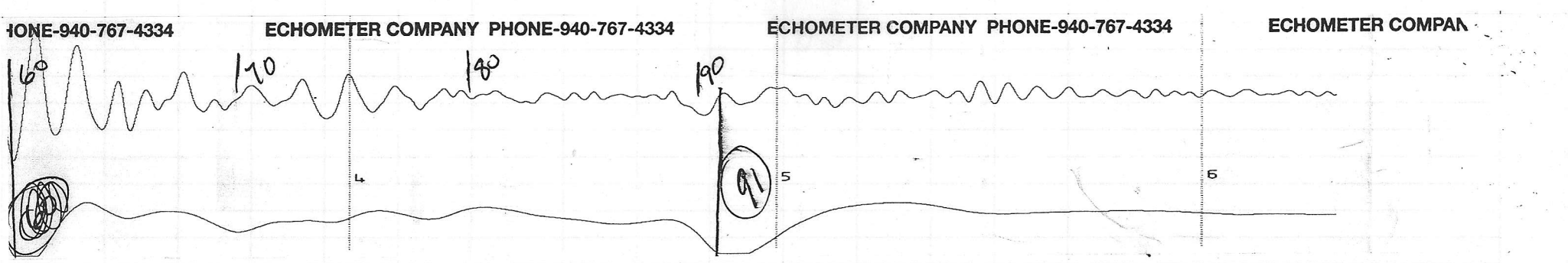
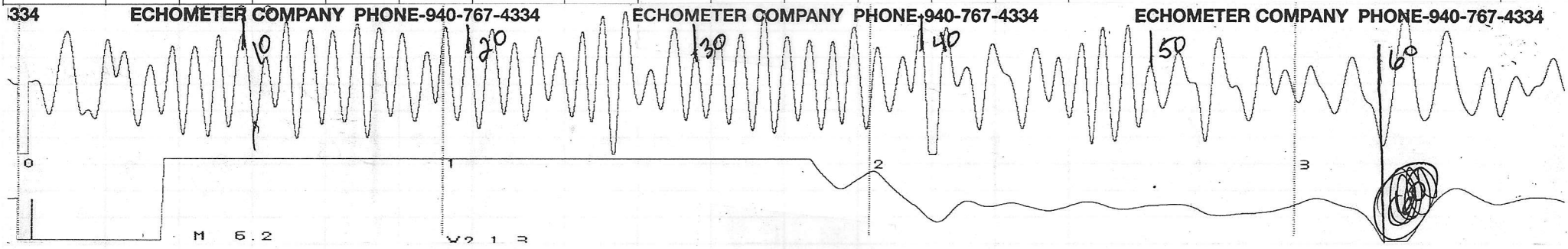



PRECISION WIRELINE and TESTING  
P.O. BOX 560  
LIBERAL, KANSAS 67905-0560  
620-629-0204

PRODUCER PLATEAU OPERATING CORP.  
WELL NAME WENDT 1-3  
LOCATION SE SE 3-18S-40W  
COUNTY GREELEY STATE KS

CSG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ TD \_\_\_\_\_ PB \_\_\_\_\_ GL \_\_\_\_\_  
TBG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ SN \_\_\_\_\_ PKR \_\_\_\_\_ KB \_\_\_\_\_  
PERFS TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_  
PROVER \_\_\_\_\_ METER \_\_\_\_\_ TAPS \_\_\_\_\_ ORIFICE \_\_\_\_\_ PCR \_\_\_\_\_ TCR \_\_\_\_\_  
GG \_\_\_\_\_ API \_\_\_\_\_ @ \_\_\_\_\_ GM \_\_\_\_\_ RESERVOIR \_\_\_\_\_

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL _____ SPEICAL _____ ENDING _____ TEST: ANNUAL _____ RETEST _____ DATE <u>3-2-24</u>		
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	REMARKS PERTINENT TO TEST DATA QUALITY		
SATURDAY														ASSUME AVERAGE JT. LENGTH = 31.50'		
3-2-24														CONDUCT LIQUID LEVEL DETERMINATION TEST		
0845		3.0		PUMP OFF										SHOT	JTS TO	DISTANCE
														#	FLUID	TO FLUID
														1	91.0	2867'
														2	91.0	2867'




Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

03/05/2024

Bill Kerrigan  
Plateau Operating Corporation  
110 McArthur Ridge Court  
NASHVILLE, TN 37205-0974

Re: Temporary Abandonment  
API 15-071-20800-00-00  
NIX 2-3  
NE/4 Sec.03-18S-40W  
Greeley County, Kansas

Dear Bill Kerrigan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/05/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/05/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"