

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

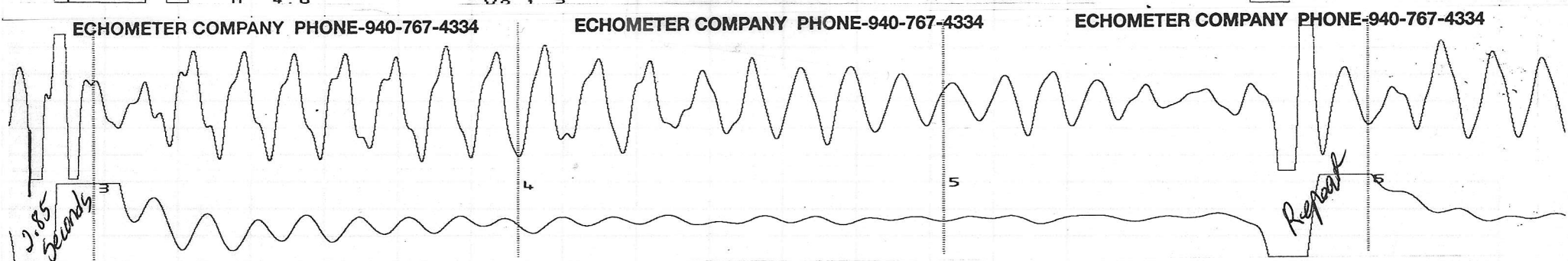
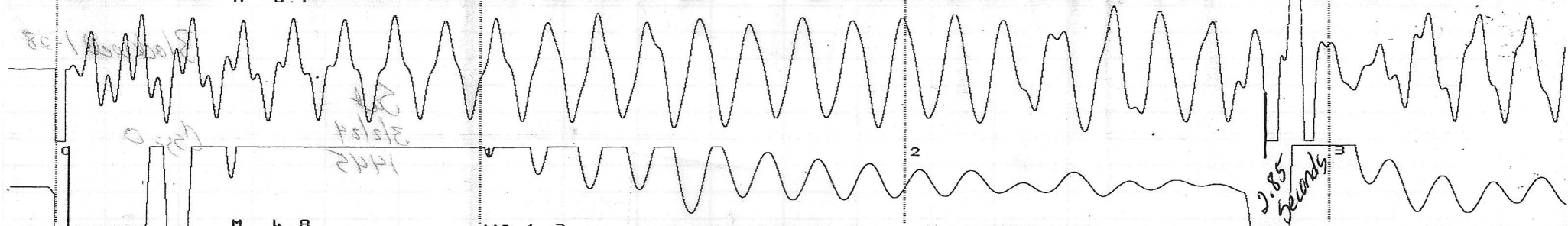
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

PRECISION WIRELINE and TESTING  
P.O. BOX 560  
LIBERAL, KANSAS 67905-0560  
620-629-0204

PRODUCER PLATEAU OPERATING CORP. CSG            WT            SET @            TD            PB            GL             
WELL NAME BLACKWELL 1-28 TBG            WT            SET @            SN            PKR            KB             
LOCATION SE NW NE NE 28-25S-40W PERFS            TO            TO            TO            TO             
COUNTY HAMILTON STATE KS PROVER            METER            TAPS            ORIFICE            PCR            TCR             
GG            API            @            GM            RESERVOIR           

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE TEST:	INITIAL	SPECIAL	ENDING	
		CSG PSIG	$\Delta P$ CSG	TBG PSIG	$\Delta P$ TBG	BHP PSIG	$\Delta P$ BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	ANNUAL	RETEST	DATE	3-2-24	
SATURDAY															REMARKS PERTINENT TO TEST DATA QUALITY			
3-2-24															CONDUCT LIQUID LEVEL DETERMINATION TEST			
1445		0													SHOT	SECONDS	DISTANCE	
															#	TO FLUID	TO FLUID	
															1	2.85	1599'	
															2	2.85	1599'	

Y PHONE-940-767-4334 M 3.1 ECHOMETER COMPANY PHONE-940-767-4334 ECHOMETER COMPANY PHONE-940-767-4334 ECHOMETER COMPANY PHC

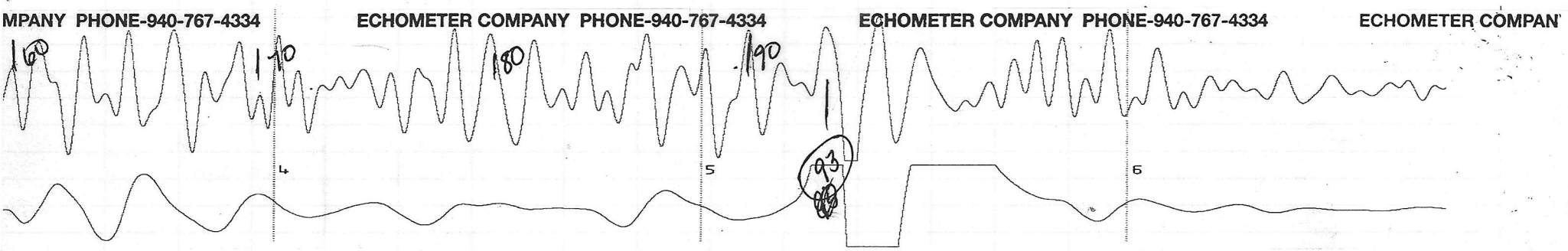
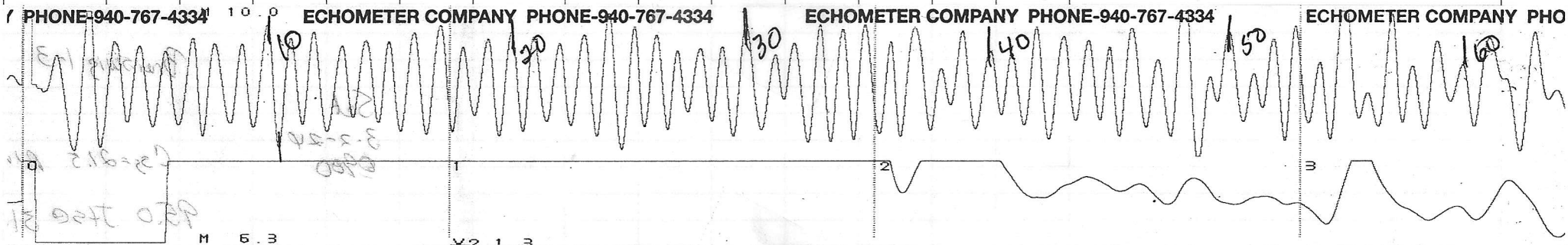



PRECISION WIRELINE and TESTING  
 P.O. BOX 560  
 LIBERAL, KANSAS 67905-0560  
 620-629-0204

PRODUCER PLATEAU OPERATING CORP.  
 WELL NAME BRUNSWIG 1-3  
 LOCATION C NW/4 3-18S-40W  
 COUNTY GREELEY STATE KS

CSG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ TD \_\_\_\_\_ PB \_\_\_\_\_ GL \_\_\_\_\_  
 TBG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ SN \_\_\_\_\_ PKR \_\_\_\_\_ KB \_\_\_\_\_  
 PERFS \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_  
 PROVER \_\_\_\_\_ METER \_\_\_\_\_ TAPS \_\_\_\_\_ ORIFICE \_\_\_\_\_ PCR \_\_\_\_\_ TCR \_\_\_\_\_  
 GG \_\_\_\_\_ API \_\_\_\_\_ @ \_\_\_\_\_ GM \_\_\_\_\_ RESERVOIR \_\_\_\_\_

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL _____ SPEICAL _____ ENDING _____ TEST: ANNUAL _____ RETEST _____ DATE <u>3-2-24</u>		
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	REMARKS PERTINENT TO TEST DATA QUALITY		
SATURDAY														ASSUME AVERAGE JT. LENGTH = 31.50'		
3-2-24														CONDUCT LIQUID LEVEL DETERMINATION TEST		
0900		21.5		PUMP OFF										SHOT	JTS TO	DISTANCE
														#	FLUID	TO FLUID
														1	93.0	2930'
														2	93.0	2930'

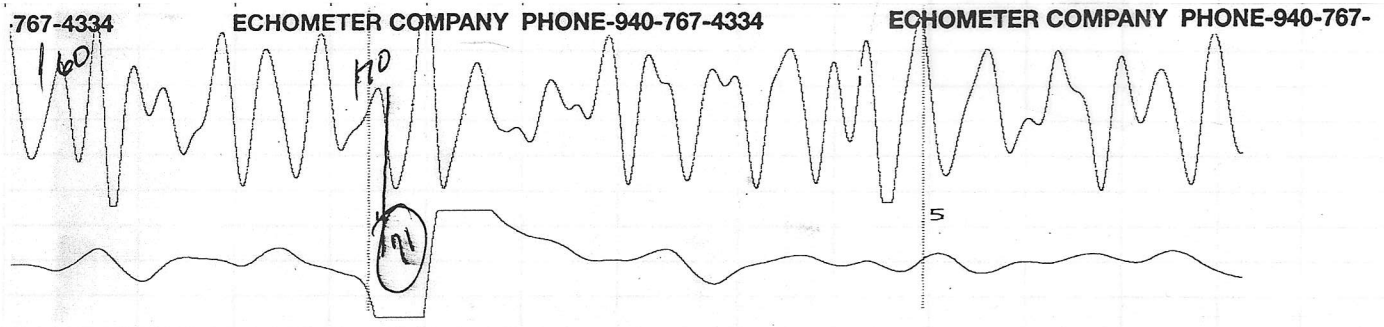
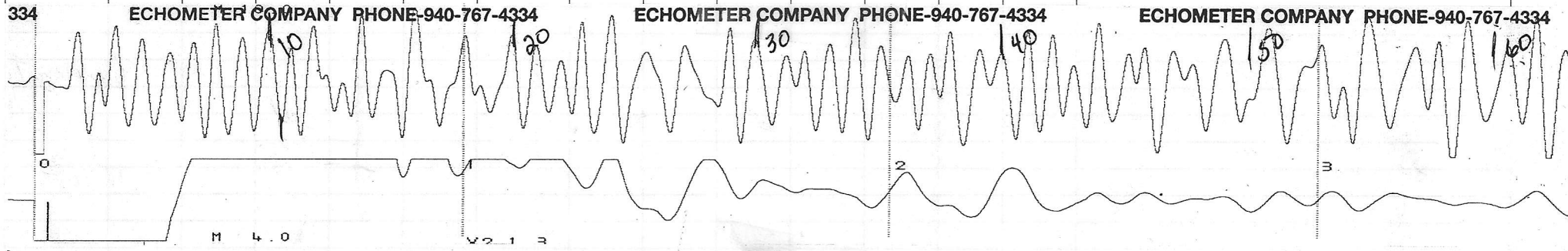



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620-629-0204

PRODUCER PLATEAU OPERATING CORP.  
WELL NAME BYERLEY TUCKER I-11  
LOCATION NW NW 11-18S-40W  
COUNTY GREELEY STATE KS

CSG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ TD \_\_\_\_\_ PB \_\_\_\_\_ GL \_\_\_\_\_  
TBG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ SN \_\_\_\_\_ PKR \_\_\_\_\_ KB \_\_\_\_\_  
PERFS TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_  
PROVER \_\_\_\_\_ METER \_\_\_\_\_ TAPS \_\_\_\_\_ ORIFICE \_\_\_\_\_ PCR \_\_\_\_\_ TCR \_\_\_\_\_  
GG \_\_\_\_\_ API \_\_\_\_\_ @ \_\_\_\_\_ GM \_\_\_\_\_ RESERVOIR \_\_\_\_\_

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL _____ SPEICAL _____ ENDING _____ TEST: ANNUAL _____ RETEST _____ DATE 3-2-24		
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	REMARKS PERTINENT TO TEST DATA QUALITY		
SATURDAY														ASSUME AVERAGE JT. LENGTH = 31.50'		
3-2-24														CONDUCT LIQUID LEVEL DETERMINATION TEST		
0830		56.7		PUMP OFF										SHOT	JTS TO	DISTANCE
														#	FLUID	TO FLUID
														1	71.0	2237'
														2	71.0	2237'

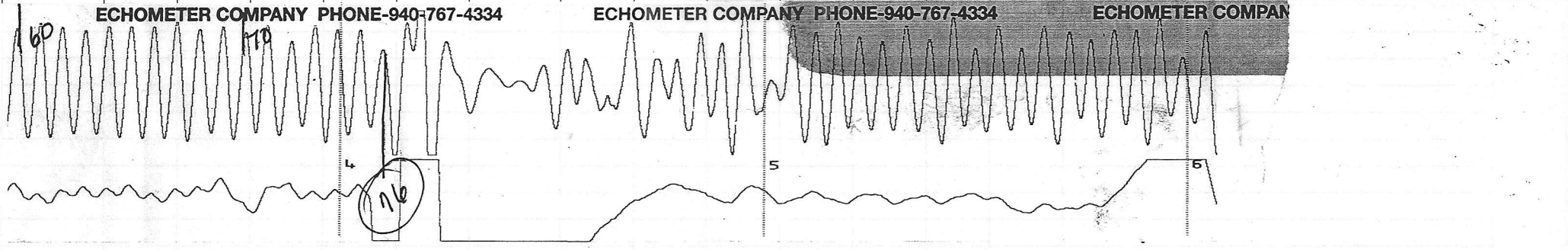
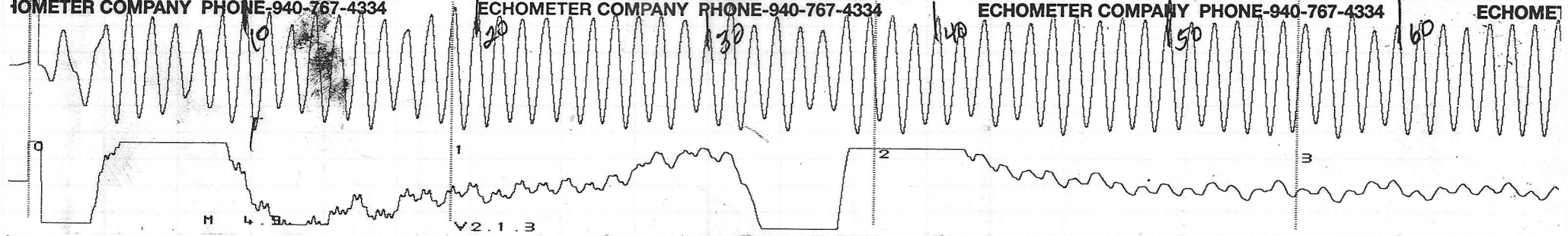





PRECISION WIRELINE and TESTING  
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LIBERAL, KANSAS 67905-0560  
620-629-0204

PRODUCER PLATEAU OPERATING CORP. CSG            WT            SET @            TD            PB            GL             
WELL NAME C DOUBLE 1-16 TBG            WT            SET @            SN            PKR            KB             
LOCATION NE 16-25S-40W PERFS            TO            ,            TO            ,            TO            ,            TO             
COUNTY HAMILTON STATE KS PROVER            METER            TAPS            ORIFICE            PCR            TCR             
GG            API            @            GM            RESERVOIR           

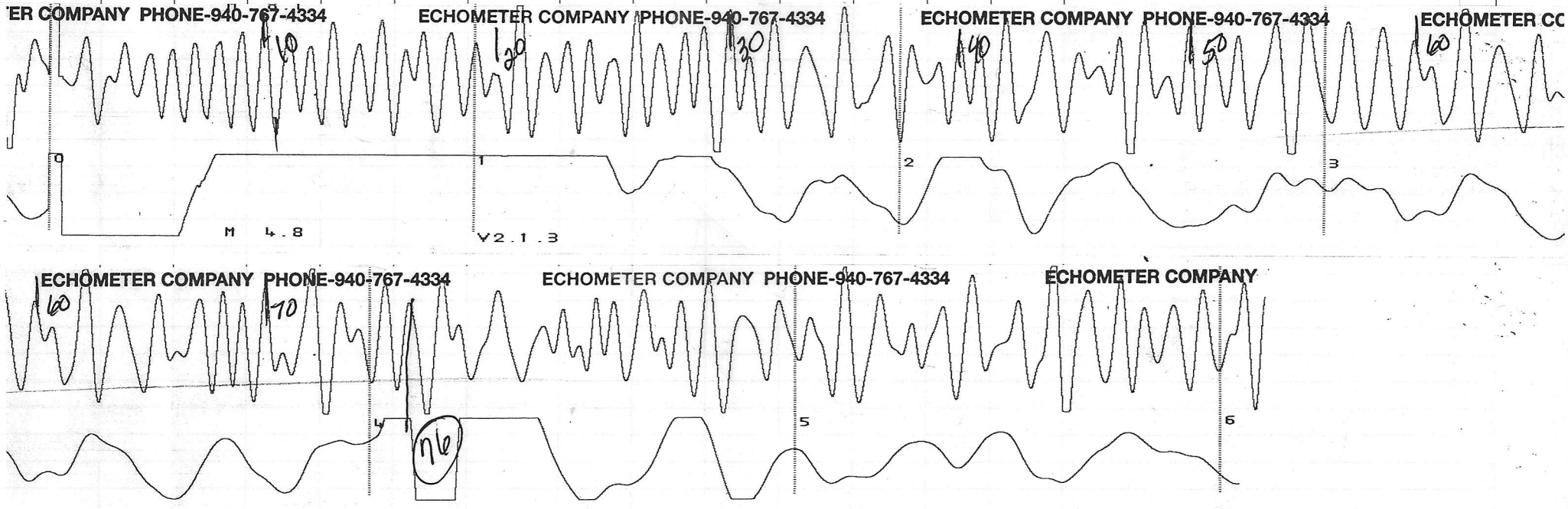
DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL <u>          </u> SPEICAL <u>          </u> ENDING <u>          </u> TEST: ANNUAL <u>          </u> RETEST <u>          </u> DATE <u>3-2-24</u>		
		CSG PSIG	$\Delta P$ CSG	TBG PSIG	$\Delta P$ TBG	BHP PSIG	$\Delta P$ BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	REMARKS PERTINENT TO TEST DATA QUALITY		
SATURDAY														ASSUME AVERAGE JT. LENGTH = 31.50'		
3-2-24														CONDUCT LIQUID LEVEL DETERMINATION TEST		
1400		474.0		PUMP OFF										SHOT	JTS TO	DISTANCE
														#	FLUID	TO FLUID
														1	76.0	2394'
														2	76.0	2394'




PRECISION WIRELINE and TESTING  
 P.O. BOX 560  
 LIBERAL, KANSAS 67905-0560  
 620-629-0204

PRODUCER PLATEAU OPERATING CORP. CSG            WT            SET @            TD            PB            GL             
 WELL NAME DURLER 2-21 TBG            WT            SET @            SN            PKR            KB             
 LOCATION NE 21-25S-40W PERFS            TO            ,            TO            ,            TO            ,            TO             
 COUNTY HAMILTON STATE KS PROVER            METER            TAPS            ORIFICE            PCR            TCR             
 GG            API            @            GM            RESERVOIR           

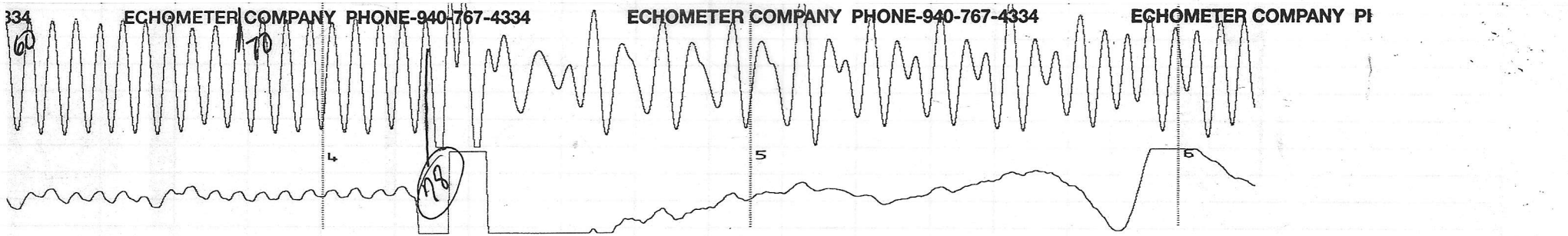
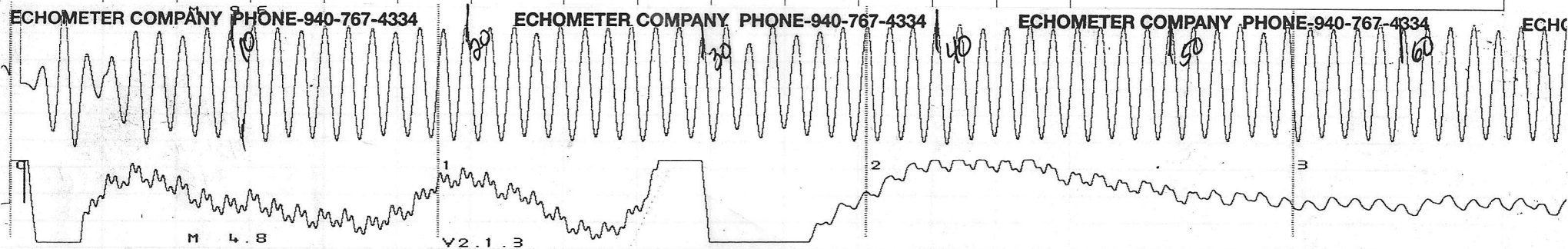
DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE TEST:	INITIAL	SPECIAL	ENDING	
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	ANNUAL	RETEST	DATE		
SATURDAY																		
3-2-24																		3-2-24
1430		44.9		PUMP ON														ASSUME AVERAGE JT. LENGTH = 31.50'
																		CONDUCT LIQUID LEVEL DETERMINATION TEST
																		SHOT
																		JTS TO
																		DISTANCE
																		#
																		FLUID
																		TO FLUID
																		1
																		76.0
																		2394'
																		2
																		76.0
																		2394'




PRECISION WIRELINE and TESTING  
P.O. BOX 560  
LIBERAL, KANSAS 67905-0560  
620-629-0204

PRODUCER PLATEAU OPERATING CORP. CSG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ TD \_\_\_\_\_ PB \_\_\_\_\_ GL \_\_\_\_\_  
WELL NAME HODGSON 1-17 TBG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ SN \_\_\_\_\_ PKR \_\_\_\_\_ KB \_\_\_\_\_  
LOCATION NW 17-25S-40W PERFS TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_  
COUNTY HAMILTON STATE KS PROVER \_\_\_\_\_ METER \_\_\_\_\_ TAPS \_\_\_\_\_ ORIFICE \_\_\_\_\_ PCR \_\_\_\_\_ TCR \_\_\_\_\_  
GG \_\_\_\_\_ API \_\_\_\_\_ @ \_\_\_\_\_ GM \_\_\_\_\_ RESERVOIR \_\_\_\_\_

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL _____ SPEICAL _____ ENDING _____ TEST: ANNUAL _____ RETEST _____ DATE <u>3-2-24</u>				
		CSG PSIG	$\Delta P$ CSG	TBG PSIG	$\Delta P$ TBG	BHP PSIG	$\Delta P$ BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	REMARKS PERTINENT TO TEST DATA QUALITY				
SATURDAY																		
3-2-24																		
1315		478.8		PUMP OFF												CONDUCT LIQUID LEVEL DETERMINATION TEST		
																SHOT	JTS TO	DISTANCE
																#	FLUID	TO FLUID
																1	78.0	2457'
																2	78.0	2457'

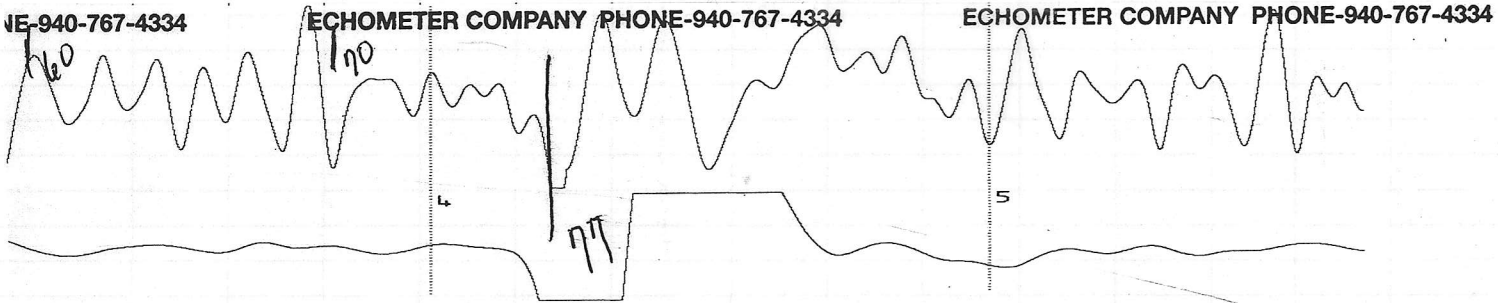
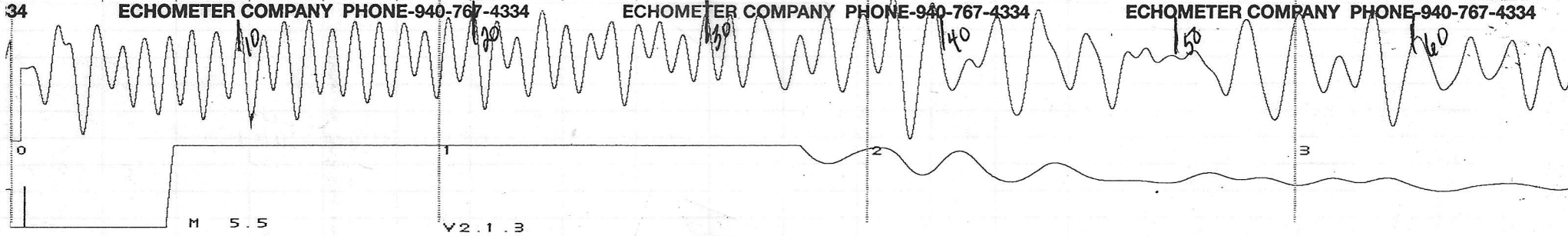





PRECISION WIRELINE and TESTING  
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 LIBERAL, KANSAS 67905-0560  
 620-629-0204

PRODUCER PLATEAU OPERATING CORP. CSG            WT            SET @            TD            PB            GL             
 WELL NAME LEVENS 2-31 TBG            WT            SET @            SN            PKR            KB             
 LOCATION NW NW 31-24S-40W PERFS            TO            ,            TO            ,            TO            ,            TO             
 COUNTY HAMILTON STATE KS PROVER            METER            TAPS            ORIFICE            PCR            TCR             
 GG            API            @            GM            RESERVOIR           

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL <u>          </u> SPEICAL <u>          </u> ENDING <u>          </u> TEST: ANNUAL <u>          </u> RETEST <u>          </u> DATE <u>3-2-24</u>		
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBL.	WATER BBL.	REMARKS PERTINENT TO TEST DATA QUALITY		
SATURDAY														ASSUME AVERAGE JT. LENGTH = 31.50'		
3-2-24														CONDUCT LIQUID LEVEL DETERMINATION TEST		
1130		25.6		PUMP OFF										SHOT	JTS TO	DISTANCE
														#	FLUID	TO FLUID
														1	77.0	2426'
														2	77.0	2426'

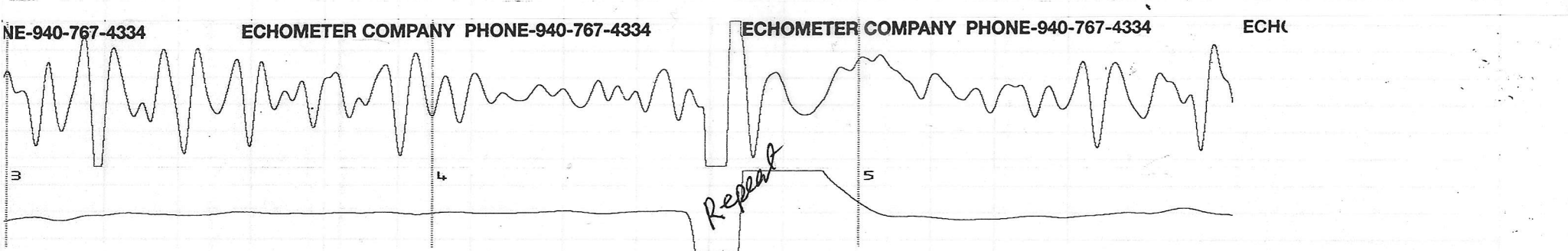
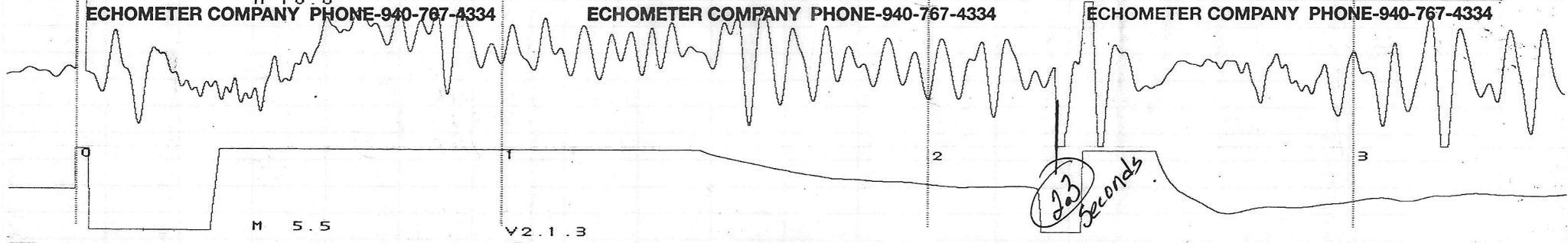





PRECISION WIRELINE and TESTING  
P.O. BOX 560  
LIBERAL, KANSAS 67905-0560  
620-629-0204

PRODUCER PLATEAU OPERATING CORP. CSG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ TD \_\_\_\_\_ PB \_\_\_\_\_ GL \_\_\_\_\_  
WELL NAME LEVENS 4-31 TBG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ SN \_\_\_\_\_ PKR \_\_\_\_\_ KB \_\_\_\_\_  
LOCATION SE 31-24S-40W PERFS \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_  
COUNTY HAMILTON STATE KS PROVER \_\_\_\_\_ METER \_\_\_\_\_ TAPS \_\_\_\_\_ ORIFICE \_\_\_\_\_ PCR \_\_\_\_\_ TCR \_\_\_\_\_  
GG \_\_\_\_\_ API \_\_\_\_\_ @ \_\_\_\_\_ GM \_\_\_\_\_ RESERVOIR \_\_\_\_\_

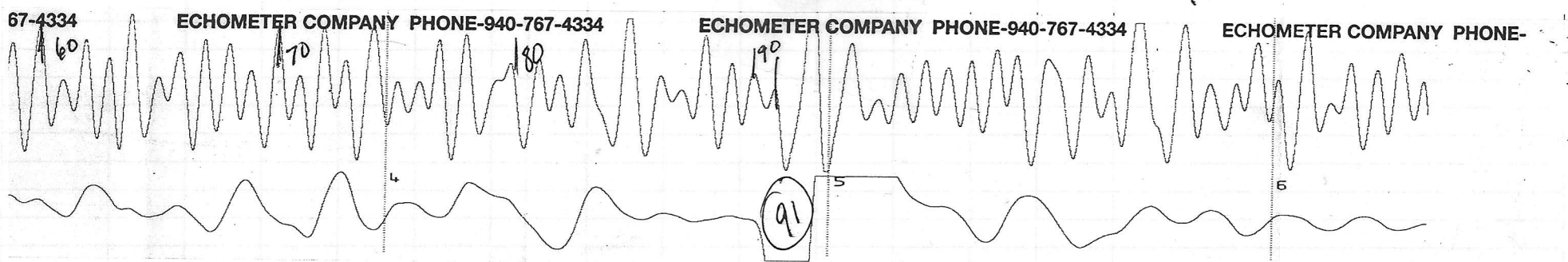
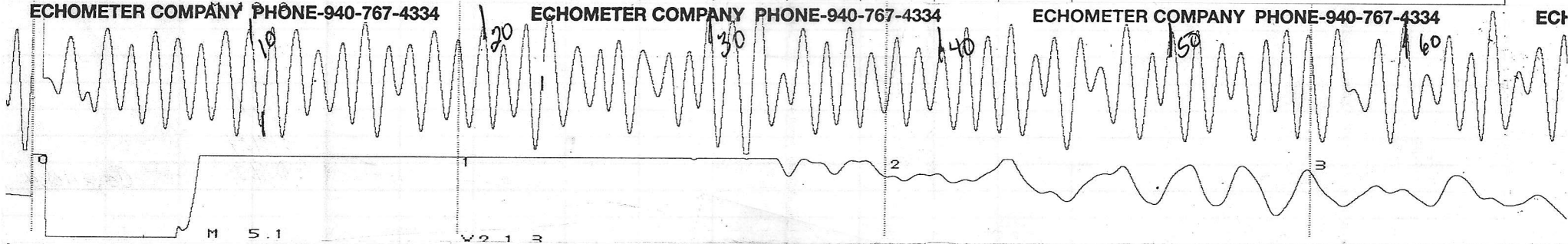
DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL _____ SPEICAL _____ ENDING _____ TEST: ANNUAL _____ RETEST _____ DATE <u>3-2-24</u>		
		CSG PSIG	$\Delta P$ CSG	TBG PSIG	$\Delta P$ TBG	BHP PSIG	$\Delta P$ BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	REMARKS PERTINENT TO TEST DATA QUALITY		
SATURDAY																
3-2-24														CONDUCT LIQUID LEVEL DETERMINATION TEST		
1145		0												SHOT	SECONDS	DISTANCE
														#	TO FLUID	TO FLUID
														1	2.3	1290'
														2	2.3	1290'




PRECISION WIRELINE and TESTING  
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LIBERAL, KANSAS 67905-0560  
620-629-0204

PRODUCER PLATEAU OPERATING CSG            WT            SET @            TD            PB            GL             
WELL NAME MONARCH BOUNDS 2-10 TBG            WT            SET @            SN            PKR            KB             
LOCATION NE NW 10-18S-40W PERFS            TO            TO            TO            TO             
COUNTY GREELEY STATE KS PROVER            METER            TAPS            ORIFICE            PCR            TCR             
GG            API            @            GM            RESERVOIR           

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL <u>          </u> SPEICAL <u>          </u> ENDING <u>          </u> TEST: ANNUAL <u>          </u> RETEST <u>          </u> DATE <u>3-2-24</u>		
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBL.	WATER BBL.	REMARKS PERTINENT TO TEST DATA QUALITY		
SATURDAY														ASSUME AVERAGE JT. LENGTH = 31.50'		
3-2-24														CONDUCT LIQUID LEVEL DETERMINATION TEST		
0815		110.4		PUMP OFF										SHOT	JTS TO	DISTANCE
														#	FLUID	TO FLUID
														1	91.0	2867'
														2	91.0	2867'

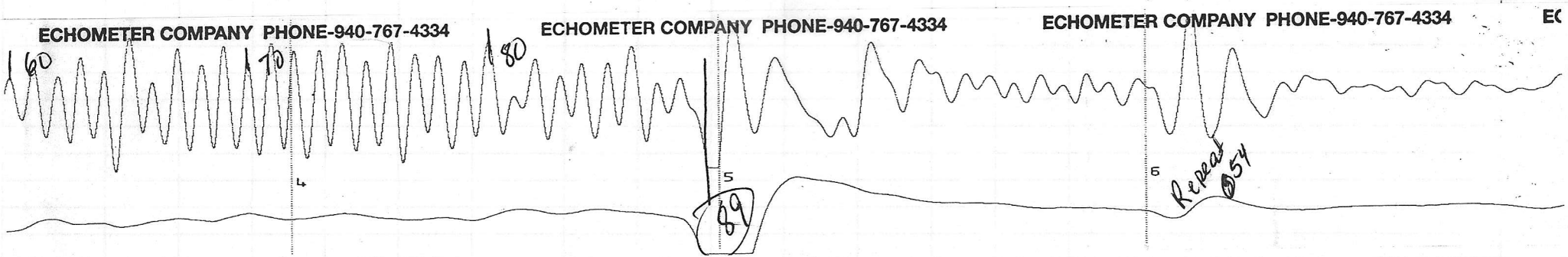
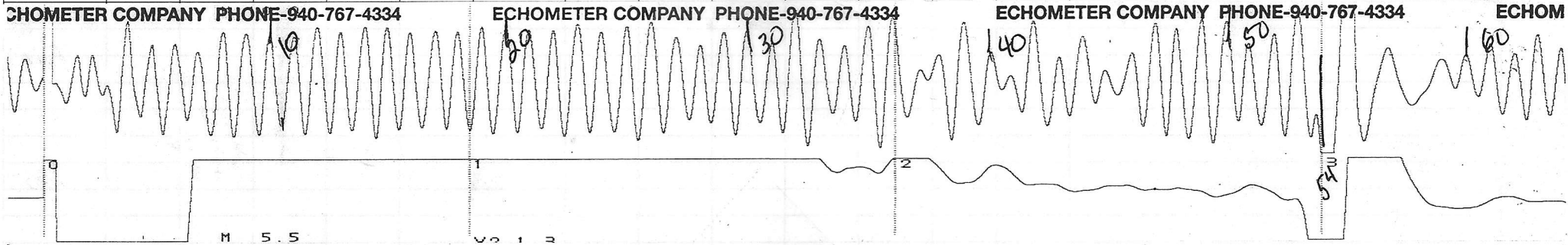



PRECISION WIRELINE and TESTING  
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 620-629-0204

PRODUCER PLATEAU OPERATING CORP.  
 WELL NAME NIX 1-3  
 LOCATION W/2 E/2 NE 3-18S-40W  
 COUNTY GREELEY STATE KS

CSG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ TD \_\_\_\_\_ PB \_\_\_\_\_ GL \_\_\_\_\_  
 TBG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ SN \_\_\_\_\_ PKR \_\_\_\_\_ KB \_\_\_\_\_  
 PERFS \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_  
 PROVER \_\_\_\_\_ METER \_\_\_\_\_ TAPS \_\_\_\_\_ ORIFICE \_\_\_\_\_ PCR \_\_\_\_\_ TCR \_\_\_\_\_  
 GG \_\_\_\_\_ API \_\_\_\_\_ @ \_\_\_\_\_ GM \_\_\_\_\_ RESERVOIR \_\_\_\_\_

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL _____ SPEICAL _____ ENDING _____ TEST: ANNUAL _____ RETEST _____ DATE <u>3-2-24</u>		
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	REMARKS PERTINENT TO TEST DATA QUALITY		
SATURDAY														ASSUME AVERAGE JT. LENGTH = 31.50'		
3-2-24														CONDUCT LIQUID LEVEL DETERMINATION TEST		
0915		29.3		PUMP OFF										SHOT	JTS TO	DISTANCE
														#	FLUID	TO FLUID
														1	89.0	2804'
														2	89.0	2804'

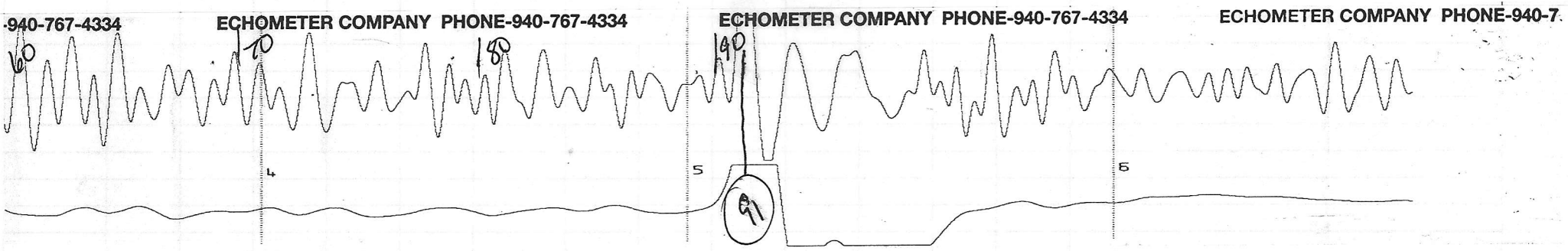
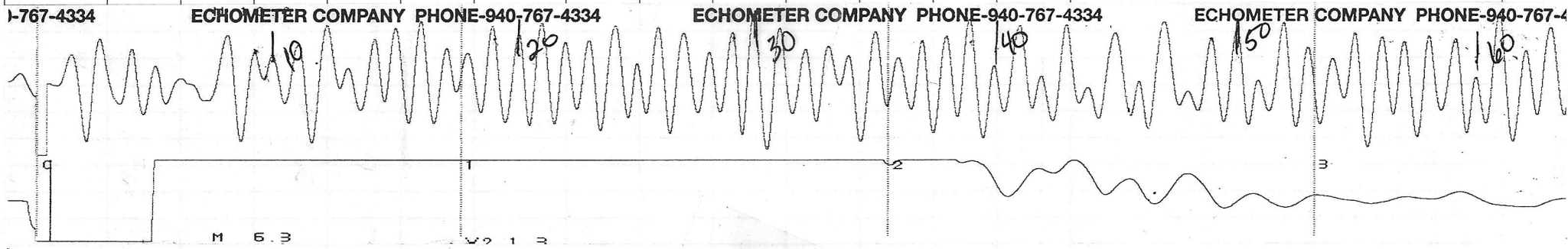



PRECISION WIRELINE and TESTING  
 P.O. BOX 560  
 LIBERAL, KANSAS 67905-0560  
 620-629-0204

PRODUCER PLATEAU OPERATING CORP.  
 WELL NAME NIX 2-3  
 LOCATION SW SW NE 3-18S-40W  
 COUNTY GREELEY STATE KS

CSG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ TD \_\_\_\_\_ PB \_\_\_\_\_ GL \_\_\_\_\_  
 TBG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ SN \_\_\_\_\_ PKR \_\_\_\_\_ KB \_\_\_\_\_  
 PERFS \_\_\_\_\_ TO \_\_\_\_\_ , \_\_\_\_\_ TO \_\_\_\_\_ , \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_  
 PROVER \_\_\_\_\_ METER \_\_\_\_\_ TAPS \_\_\_\_\_ ORIFICE \_\_\_\_\_ PCR \_\_\_\_\_ TCR \_\_\_\_\_  
 GG \_\_\_\_\_ API \_\_\_\_\_ @ \_\_\_\_\_ GM \_\_\_\_\_ RESERVOIR \_\_\_\_\_

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE TEST:	INITIAL _____	SPEICAL _____	ENDING _____
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	ANNUAL _____	RETEST _____	DATE <u>3-2-24</u>	
SATURDAY															REMARKS PERTINENT TO TEST DATA QUALITY		
3-2-24															ASSUME AVERAGE JT. LENGTH = 31.50'		
0915		25.7		PUMP OFF											CONDUCT LIQUID LEVEL DETERMINATION TEST		
															SHOT	JTS TO	DISTANCE
															#	FLUID	TO FLUID
															1	91.0	2867'
															2	91.0	2867'



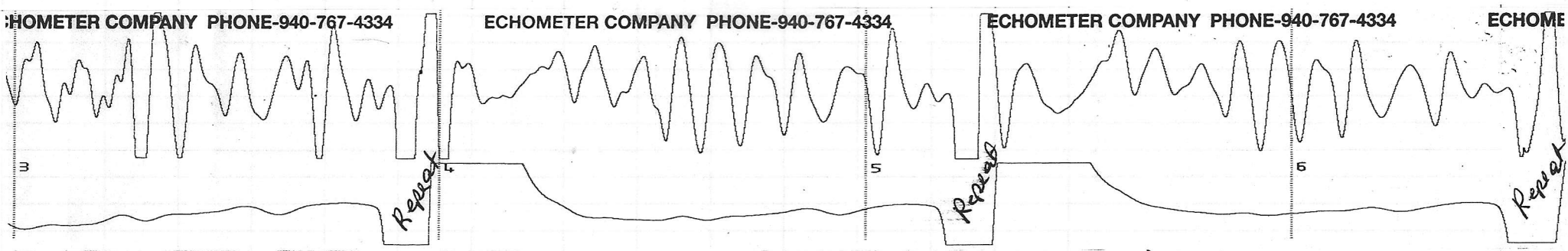
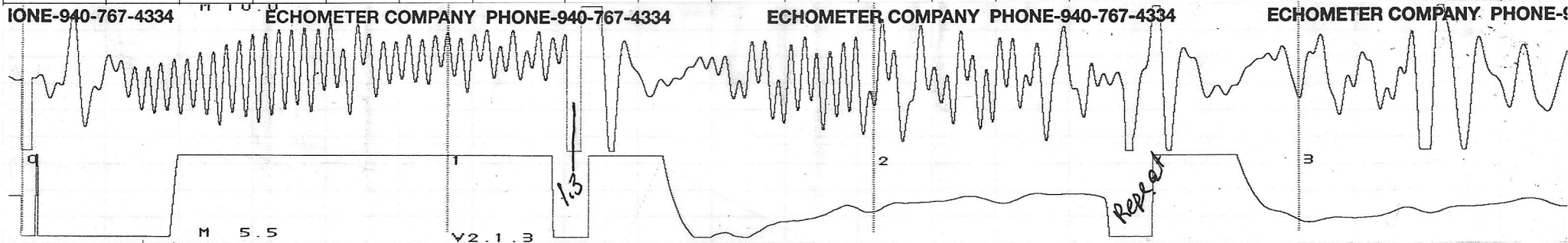





PRECISION WIRELINE and TESTING  
P.O. BOX 560  
LIBERAL, KANSAS 67905-0560  
620-629-0204

PRODUCER PLATEAU OPERATING CORP. CSG            WT            SET @            TD            PB            GL             
WELL NAME T SPIKER 1-7 TBG            WT            SET @            SN            PKR            KB             
LOCATION NE 7-25S-40W PERFS            TO           ,            TO           ,            TO             
COUNTY HAMILTON STATE KS PROVER            METER            TAPS            ORIFICE            PCR            TCR             
GG            API            @            GM            RESERVOIR           

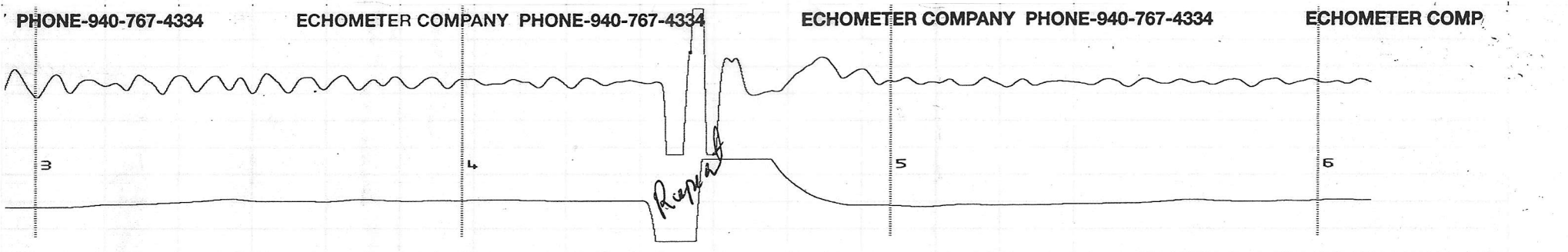
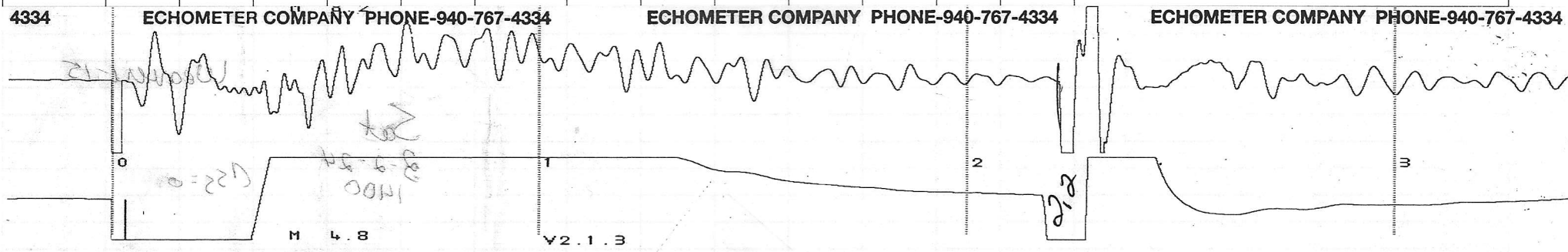
DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA			LIQUIDS		TYPE TEST: ANNUAL <u>          </u> SPEICAL <u>          </u> RETEST <u>          </u> ENDING DATE <u>3-2-24</u>	
		CSG PSIG	$\Delta P$ CSG	TBG PSIG	$\Delta P$ TBG	BHP PSIG	$\Delta P$ BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBL.		WATER BBL.
SATURDAY														REMARKS PERTINENT TO TEST DATA QUALITY
3-2-24														
1245		0												CONDUCT LIQUID LEVEL DETERMINATION TEST
														SHOT #
														SECONDS TO FLUID
														DISTANCE TO FLUID
														1 1.3 729'
														2 1.3 729'




PRECISION WIRELINE and TESTING  
P.O. BOX 560  
LIBERAL, KANSAS 67905-0560  
620-629-0204

PRODUCER PLATEAU OPERATING CORP. CSG            WT            SET @            TD            PB            GL             
WELL NAME WEAVER 1-15 TBG            WT            SET @            SN            PKR            KB             
LOCATION NW 15-25S-40W PERFS            TO            TO            TO            TO             
COUNTY HAMILTON STATE KS PROVER            METER            TAPS            ORIFICE            PCR            TCR             
GG            API            @            GM            RESERVOIR           

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL <u>          </u> SPEICAL <u>          </u> ENDING <u>          </u> TEST: ANNUAL <u>          </u> RETEST <u>          </u> DATE <u>3-2-24</u>				
		CSG PSIG	$\Delta$ P CSG	TBG PSIG	$\Delta$ P TBG	BHP PSIG	$\Delta$ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBL.	WATER BBL.	REMARKS PERTINENT TO TEST DATA QUALITY				
SATURDAY																		
3-2-24																		
1400		0																CONDUCT LIQUID LEVEL DETERMINATION TEST
																		SHOT
																		SECONDS
																		DISTANCE
																		#
																		TO FLUID
																		TO FLUID
																		1
																		2.2
																		1234'
																		2
																		2.2
																		1234'

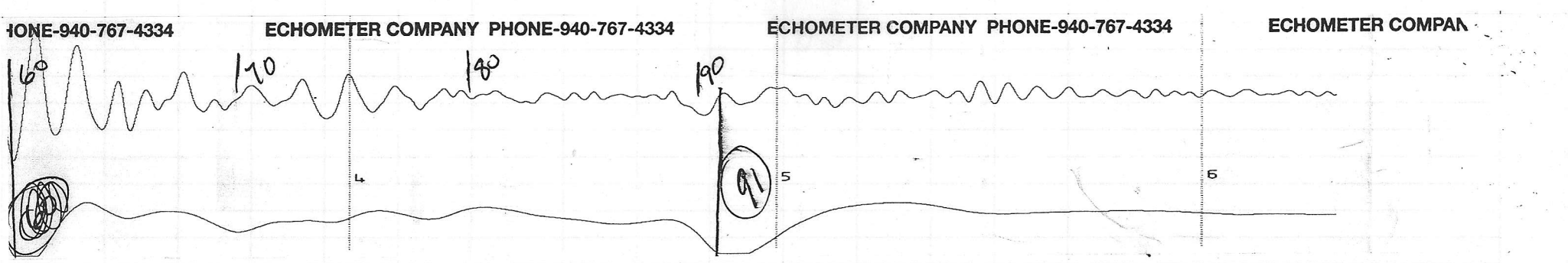
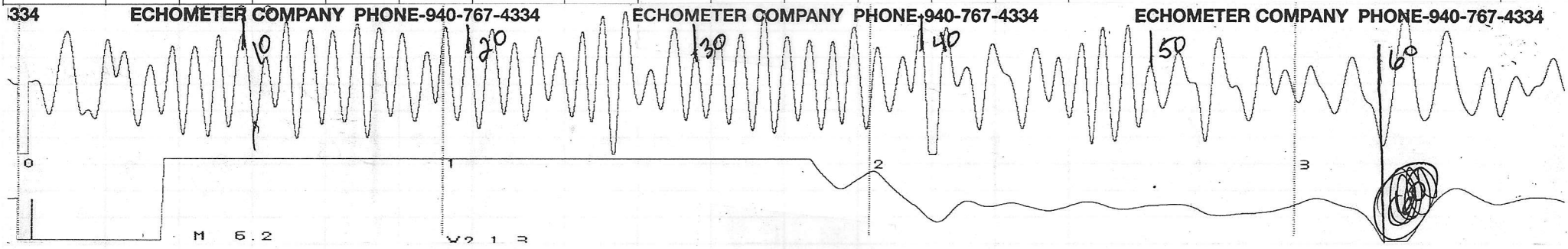



PRECISION WIRELINE and TESTING  
P.O. BOX 560  
LIBERAL, KANSAS 67905-0560  
620-629-0204

PRODUCER PLATEAU OPERATING CORP.  
WELL NAME WENDT 1-3  
LOCATION SE SE 3-18S-40W  
COUNTY GREELEY STATE KS

CSG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ TD \_\_\_\_\_ PB \_\_\_\_\_ GL \_\_\_\_\_  
TBG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ SN \_\_\_\_\_ PKR \_\_\_\_\_ KB \_\_\_\_\_  
PERFS TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_  
PROVER \_\_\_\_\_ METER \_\_\_\_\_ TAPS \_\_\_\_\_ ORIFICE \_\_\_\_\_ PCR \_\_\_\_\_ TCR \_\_\_\_\_  
GG \_\_\_\_\_ API \_\_\_\_\_ @ \_\_\_\_\_ GM \_\_\_\_\_ RESERVOIR \_\_\_\_\_

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL _____ SPEICAL _____ ENDING _____ TEST: ANNUAL _____ RETEST _____ DATE <u>3-2-24</u>		
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	REMARKS PERTINENT TO TEST DATA QUALITY		
SATURDAY														ASSUME AVERAGE JT. LENGTH = 31.50'		
3-2-24														CONDUCT LIQUID LEVEL DETERMINATION TEST		
0845		3.0		PUMP OFF										SHOT	JTS TO	DISTANCE
														#	FLUID	TO FLUID
														1	91.0	2867'
														2	91.0	2867'




Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

03/05/2024

Bill Kerrigan  
Plateau Operating Corporation  
110 McArthur Ridge Court  
NASHVILLE, TN 37205-0974

Re: Temporary Abandonment  
API 15-075-20306-00-00  
LEVENS 2-31  
NW/4 Sec.31-24S-40W  
Hamilton County, Kansas

Dear Bill Kerrigan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/05/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/05/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"