

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

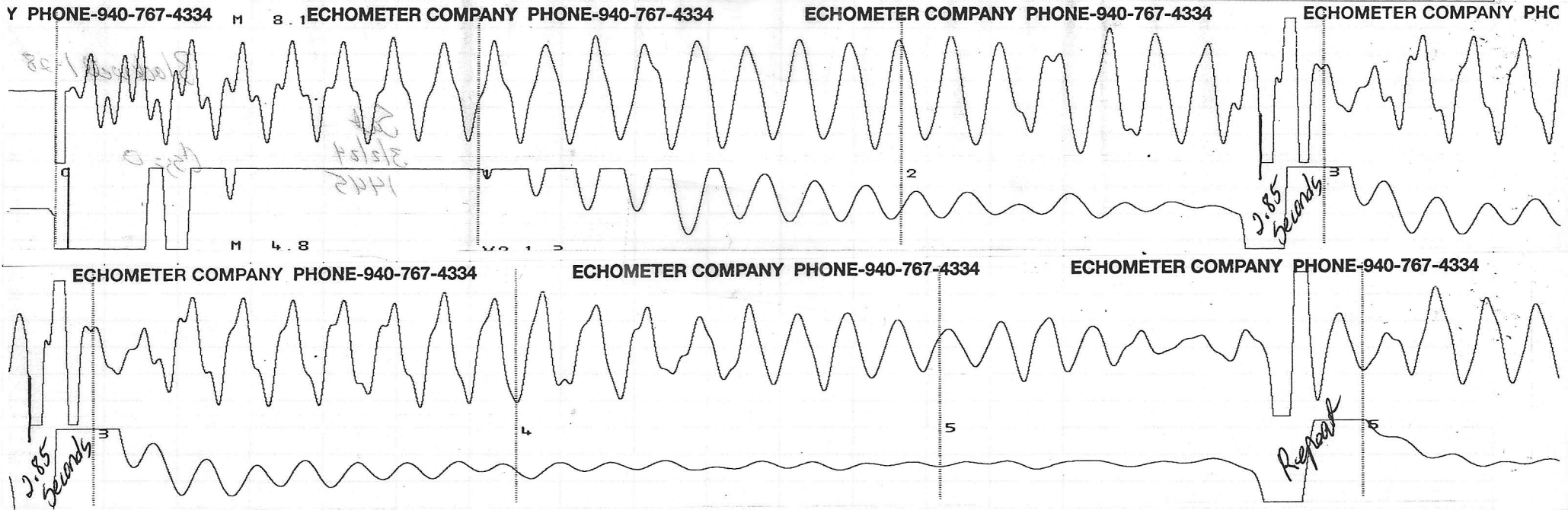
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

PRECISION WIRELINE and TESTING
 P.O. BOX 560
 LIBERAL, KANSAS 67905-0560
 620-629-0204

PRODUCER PLATEAU OPERATING CORP. CSG _____ WT _____ SET @ _____ TD _____ PB _____ GL _____
 WELL NAME BLACKWELL 1-28 TBG _____ WT _____ SET @ _____ SN _____ PKR _____ KB _____
 LOCATION SE NW NE NE 28-25S-40W PERFS _____ TO _____ TO _____ TO _____ TO _____
 COUNTY HAMILTON STATE KS PROVER _____ METER _____ TAPS _____ ORIFICE _____ PCR _____ TCR _____
 GG _____ API _____ @ _____ GM _____ RESERVOIR _____

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL _____ SPEICAL _____ ENDING _____ TEST: ANNUAL _____ RETEST _____ DATE <u>3-2-24</u>				
		CSG PSIG	ΔP CSG	TBG PSIG	ΔP TBG	BHP PSIG	ΔP BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	REMARKS PERTINENT TO TEST DATA QUALITY				
SATURDAY																		
3-2-24																		
1445		0																CONDUCT LIQUID LEVEL DETERMINATION TEST
																		SHOT
																		SECONDS
																		DISTANCE
																		#
																		TO FLUID
																		TO FLUID
																		1
																		2.85
																		1599'
																		2
																		2.85
																		1599'

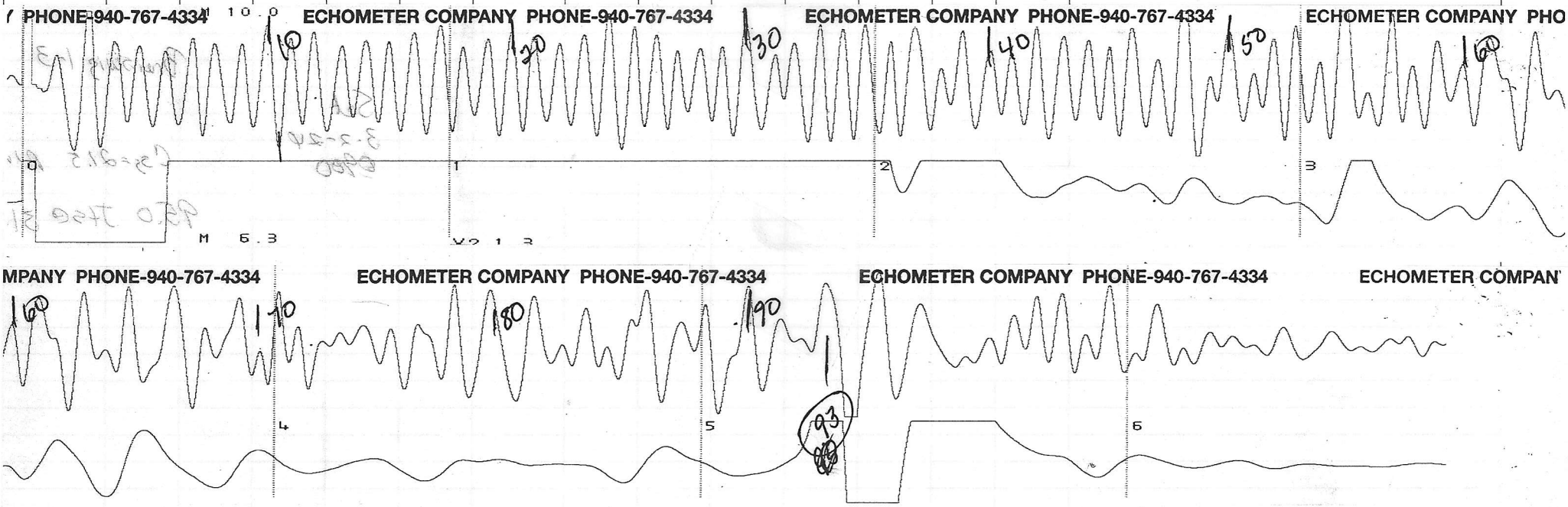


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PRODUCER PLATEAU OPERATING CORP.
 WELL NAME BRUNSWIG 1-3
 LOCATION C NW/4 3-18S-40W
 COUNTY GREELEY STATE KS

CSG _____ WT _____ SET @ _____ TD _____ PB _____ GL _____
 TBG _____ WT _____ SET @ _____ SN _____ PKR _____ KB _____
 PERFS _____ TO _____ TO _____ TO _____ TO _____
 PROVER _____ METER _____ TAPS _____ ORIFICE _____ PCR _____ TCR _____
 GG _____ API _____ @ _____ GM _____ RESERVOIR _____

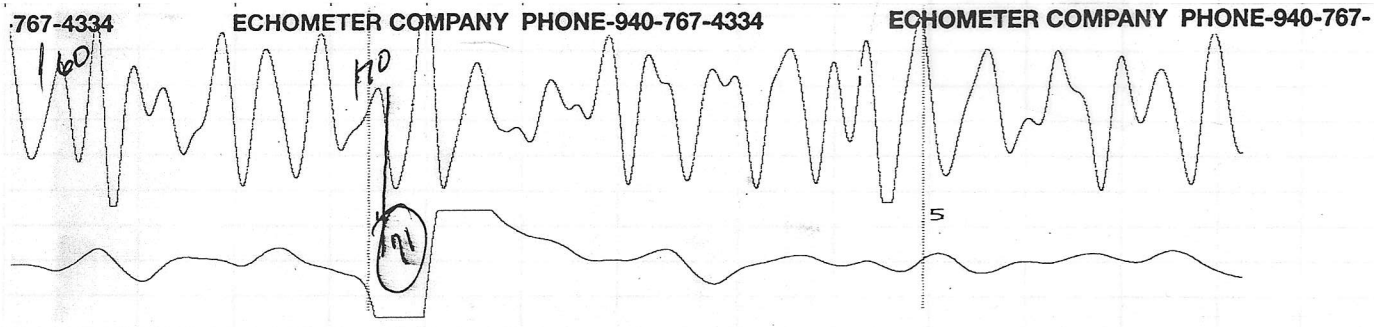
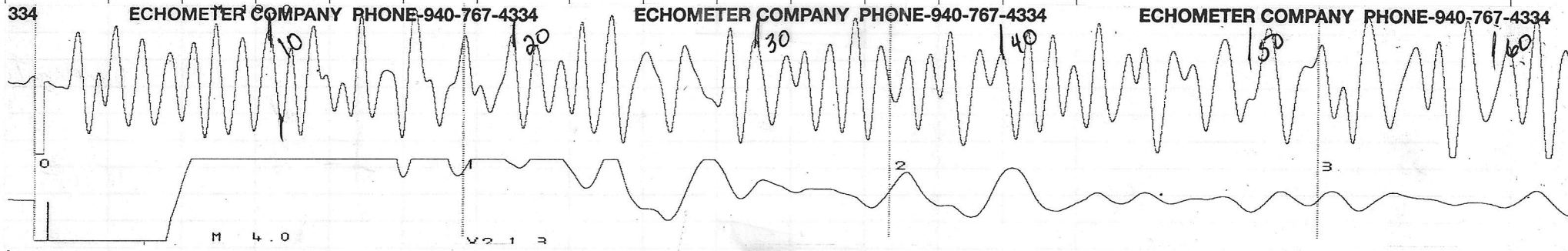
DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL _____ SPEICAL _____ ENDING _____ TEST: ANNUAL _____ RETEST _____ DATE <u>3-2-24</u>		
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	REMARKS PERTINENT TO TEST DATA QUALITY		
SATURDAY														ASSUME AVERAGE JT. LENGTH = 31.50'		
3-2-24														CONDUCT LIQUID LEVEL DETERMINATION TEST		
0900		21.5		PUMP OFF										SHOT	JTS TO	DISTANCE
														#	FLUID	TO FLUID
														1	93.0	2930'
														2	93.0	2930'



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PRODUCER PLATEAU OPERATING CORP. CSG WT SET @ TD PB GL
WELL NAME BYERLEY TUCKER I-11 TBG WT SET @ SN PKR KB
LOCATION NW NW 11-18S-40W PERFS TO TO TO TO
COUNTY GREELEY STATE KS PROVER METER TAPS ORIFICE PCR TCR
GG API @ GM RESERVOIR

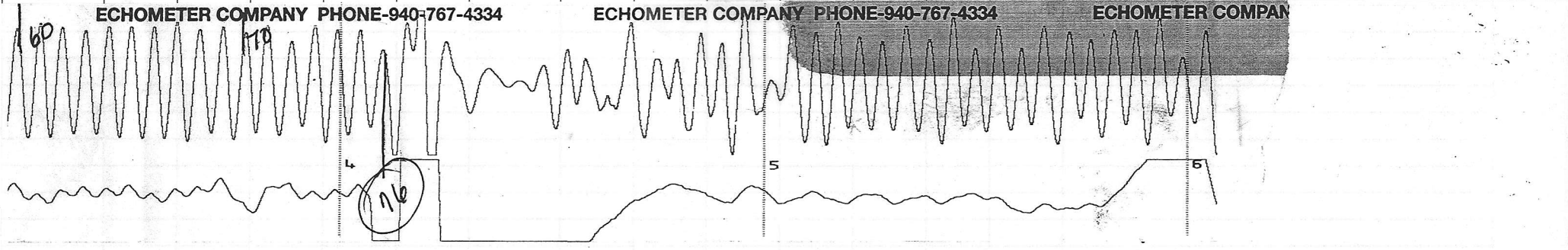
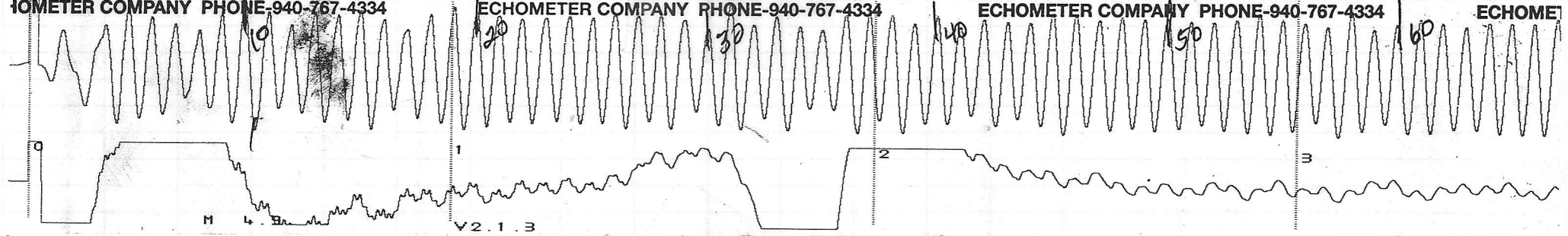
DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL _____ SPEICAL _____ ENDING _____ TEST: ANNUAL _____ RETEST _____ DATE 3-2-24		
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	REMARKS PERTINENT TO TEST DATA QUALITY		
SATURDAY														ASSUME AVERAGE JT. LENGTH = 31.50'		
3-2-24														CONDUCT LIQUID LEVEL DETERMINATION TEST		
0830		56.7		PUMP OFF										SHOT	JTS TO	DISTANCE
														#	FLUID	TO FLUID
														1	71.0	2237'
														2	71.0	2237'



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PRODUCER PLATEAU OPERATING CORP. CSG WT SET @ TD PB GL
 WELL NAME C DOUBLE 1-16 TBG WT SET @ SN PKR KB
 LOCATION NE 16-25S-40W PERFS TO , TO , TO , TO
 COUNTY HAMILTON STATE KS PROVER METER TAPS ORIFICE PCR TCR
 GG API @ GM RESERVOIR

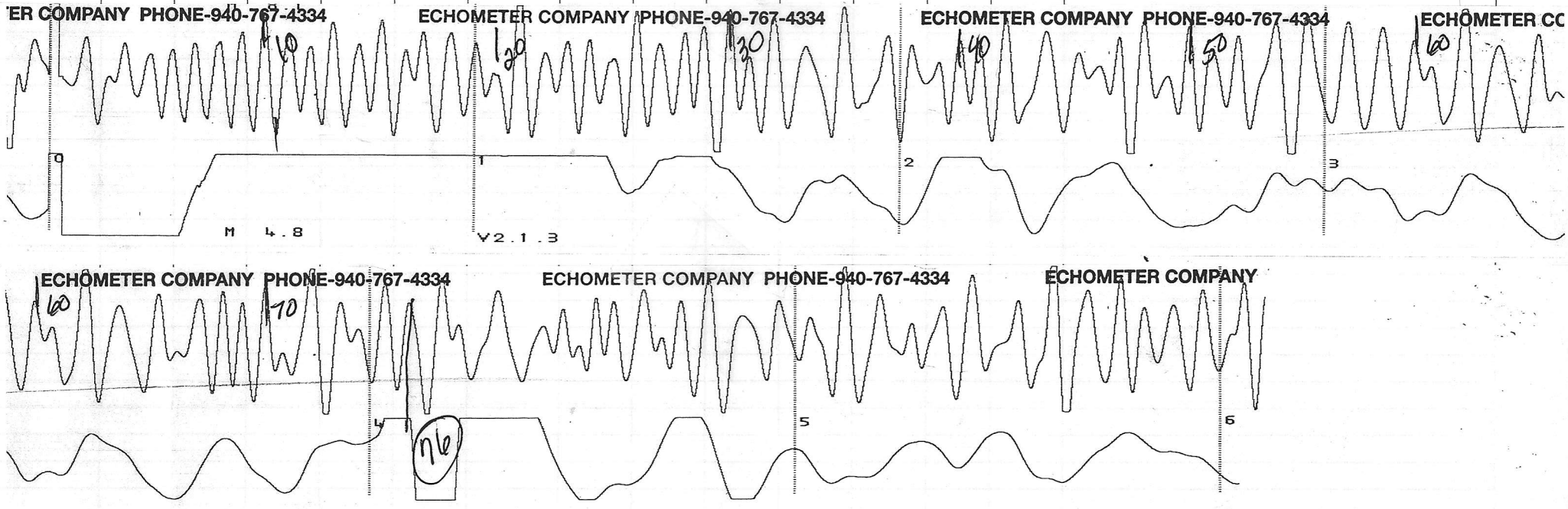
DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL <u> </u> SPEICAL <u> </u> ENDING <u> </u> TEST: ANNUAL <u> </u> RETEST <u> </u> DATE <u>3-2-24</u>		
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	REMARKS PERTINENT TO TEST DATA QUALITY		
SATURDAY														ASSUME AVERAGE JT. LENGTH = 31.50'		
3-2-24														CONDUCT LIQUID LEVEL DETERMINATION TEST		
1400		474.0		PUMP OFF										SHOT	JTS TO	DISTANCE
														#	FLUID	TO FLUID
														1	76.0	2394'
														2	76.0	2394'



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PRODUCER PLATEAU OPERATING CORP. CSG WT SET @ TD PB GL
 WELL NAME DURLER 2-21 TBG WT SET @ SN PKR KB
 LOCATION NE 21-25S-40W PERFS TO TO TO TO
 COUNTY HAMILTON STATE KS PROVER METER TAPS ORIFICE PCR TCR
 GG API @ GM RESERVOIR

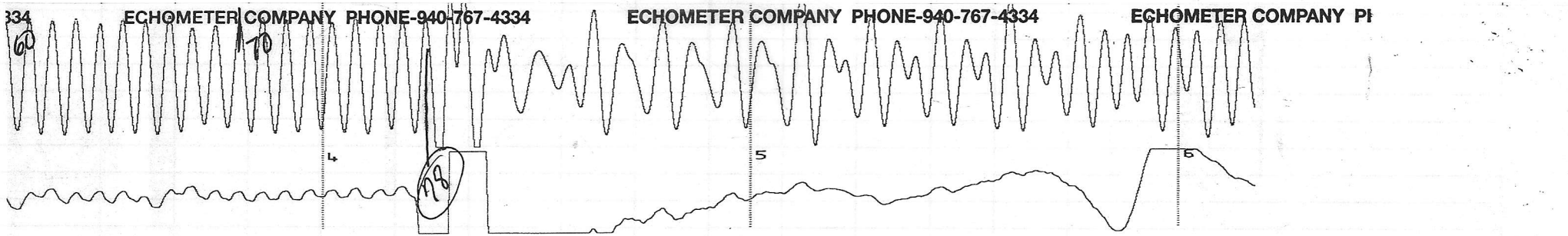
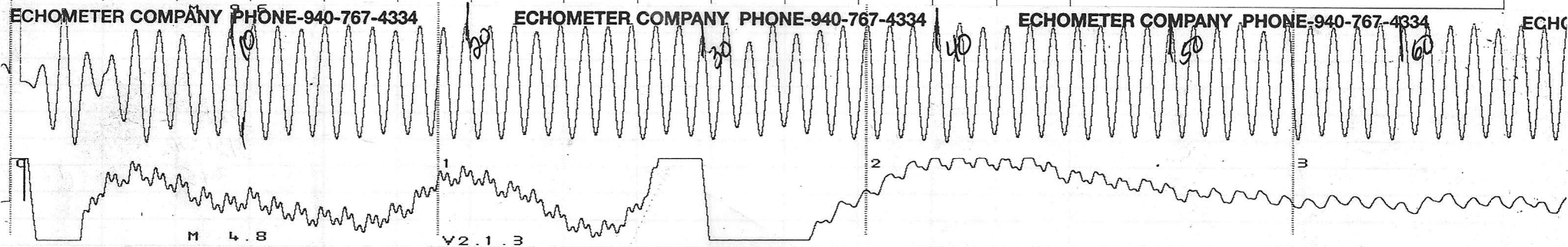
DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE TEST:	INITIAL	SPECIAL	ENDING	
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	ANNUAL	RETEST	DATE	3-2-24	
SATURDAY																		
3-2-24																		ASSUME AVERAGE JT. LENGTH = 31.50'
1430		44.9		PUMP ON														CONDUCT LIQUID LEVEL DETERMINATION TEST
																		SHOT
																		JTS TO
																		#
																		FLUID
																		1
																		76.0
																		2
																		76.0
																		2394'
																		2394'



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PRODUCER PLATEAU OPERATING CORP. CSG _____ WT _____ SET @ _____ TD _____ PB _____ GL _____
 WELL NAME HODGSON 1-17 TBG _____ WT _____ SET @ _____ SN _____ PKR _____ KB _____
 LOCATION NW 17-25S-40W PERFS TO _____ TO _____ TO _____ TO _____ TO _____
 COUNTY HAMILTON STATE KS PROVER _____ METER _____ TAPS _____ ORIFICE _____ PCR _____ TCR _____
 GG _____ API _____ @ _____ GM _____ RESERVOIR _____

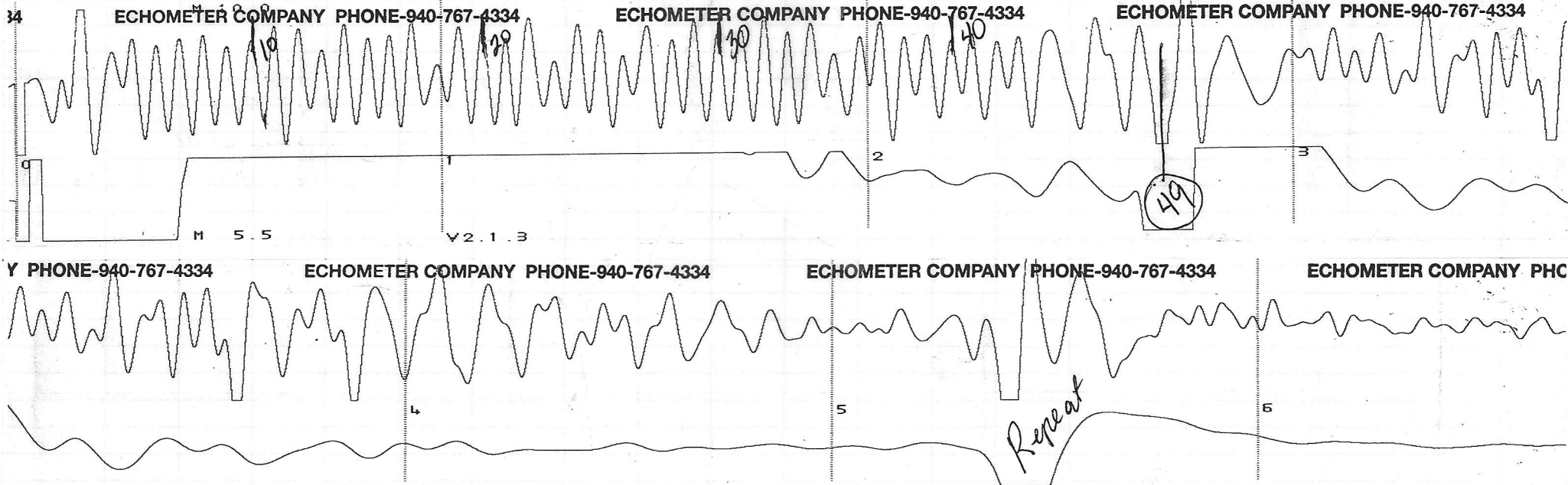
DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL _____ SPEICAL _____ ENDING _____ TEST: ANNUAL _____ RETEST _____ DATE <u>3-2-24</u>				
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	REMARKS PERTINENT TO TEST DATA QUALITY				
SATURDAY																		
3-2-24																		
1315		478.8		PUMP OFF												CONDUCT LIQUID LEVEL DETERMINATION TEST		
																SHOT	JTS TO	DISTANCE
																#	FLUID	TO FLUID
																1	78.0	2457'
																2	78.0	2457'



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PRODUCER PLATEAU OPERATING CORP. CSG WT SET @ TD PB GL
WELL NAME LEVENS 2-6 TBG WT SET @ SN PKR KB
LOCATION NW NW 6-25S-40W PERFS TO , TO , TO TO
COUNTY HAMILTON STATE KS PROVER METER TAPS ORIFICE PCR TCR
GG API @ GM RESERVOIR

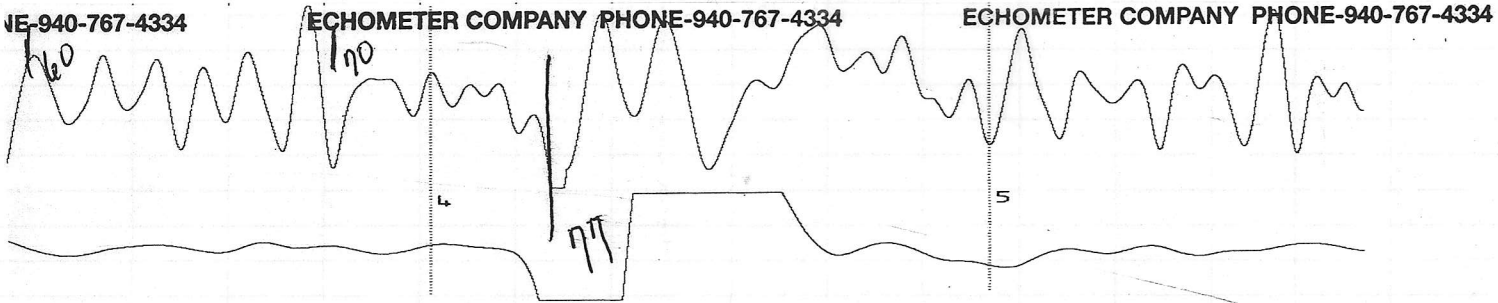
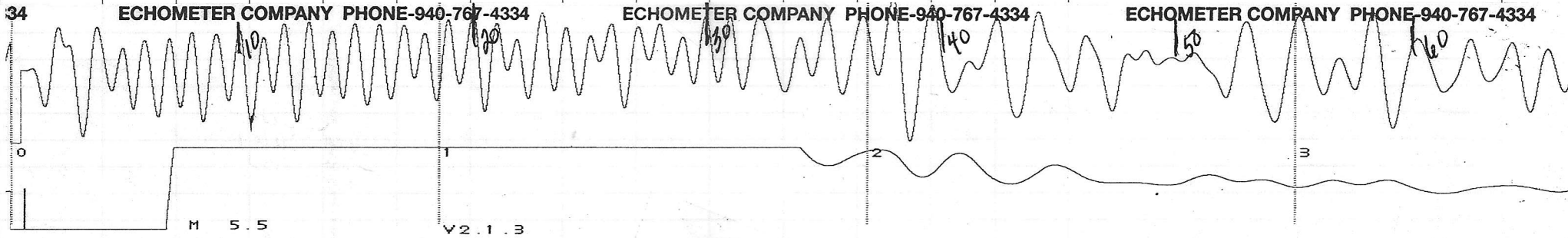
DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL <u> </u> SPEICAL <u> </u> ENDING <u> </u> TEST: ANNUAL <u> </u> RETEST <u> </u> DATE <u>3-2-24</u>		
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	REMARKS PERTINENT TO TEST DATA QUALITY		
SATURDAY														ASSUME AVERAGE JT. LENGTH = 31.50'		
3-2-24														CONDUCT LIQUID LEVEL DETERMINATION TEST		
1230		28.1		PUMP OFF										SHOT	JTS TO	DISTANCE
														#	FLUID	TO FLUID
														1	49.0	1544'
														2	49.0	1544'



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PRODUCER PLATEAU OPERATING CORP. CSG WT SET @ TD PB GL
WELL NAME LEVENS 2-31 TBG WT SET @ SN PKR KB
LOCATION NW NW 31-24S-40W PERFS TO , TO , TO , TO
COUNTY HAMILTON STATE KS PROVER METER TAPS ORIFICE PCR TCR
GG API @ GM RESERVOIR

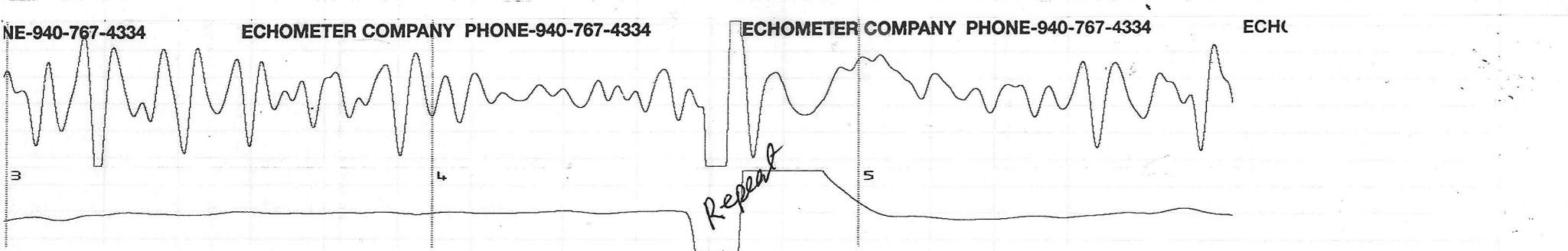
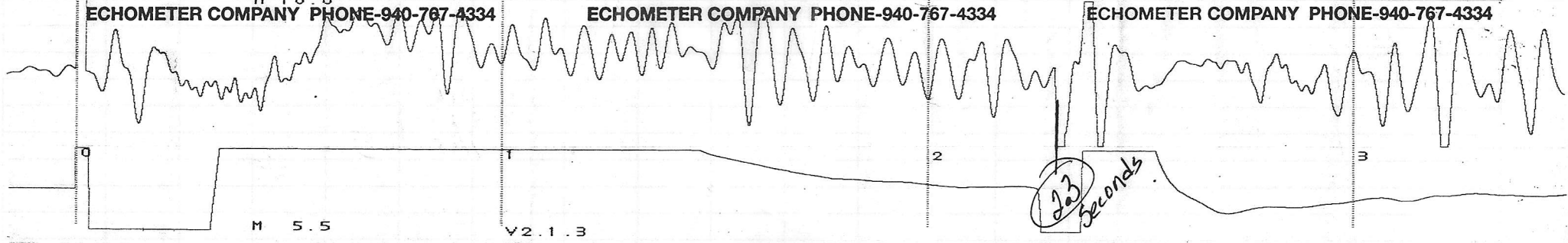
DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL <u> </u> SPEICAL <u> </u> ENDING <u> </u> TEST: ANNUAL <u> </u> RETEST <u> </u> DATE <u>3-2-24</u>					
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBL.	WATER BBL.	REMARKS PERTINENT TO TEST DATA QUALITY					
SATURDAY																			
3-2-24																			ASSUME AVERAGE JT. LENGTH = 31.50'
1130		25.6																	CONDUCT LIQUID LEVEL DETERMINATION TEST
																			SHOT JTS TO DISTANCE
																			# FLUID TO FLUID
																			1 77.0 2426'
																			2 77.0 2426'



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PRODUCER PLATEAU OPERATING CORP. CSG WT SET @ TD PB GL
 WELL NAME LEVENS 4-31 TBG WT SET @ SN PKR KB
 LOCATION SE 31-24S-40W PERFS TO TO TO TO
 COUNTY HAMILTON STATE KS PROVER METER TAPS ORIFICE PCR TCR
 GG API @ GM RESERVOIR

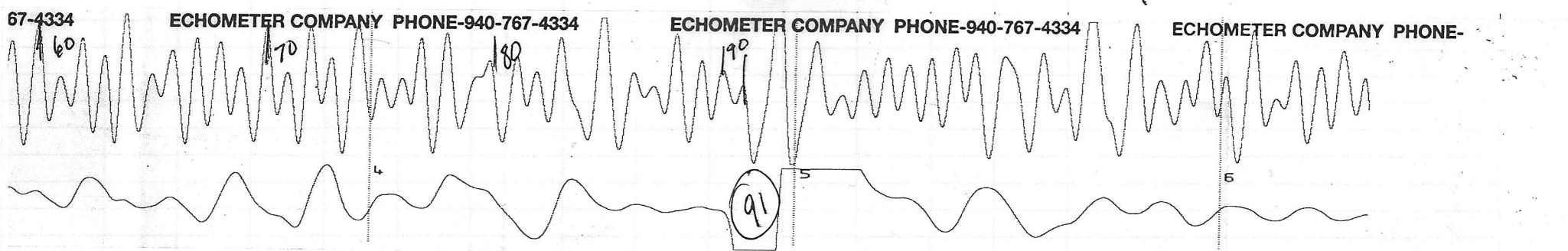
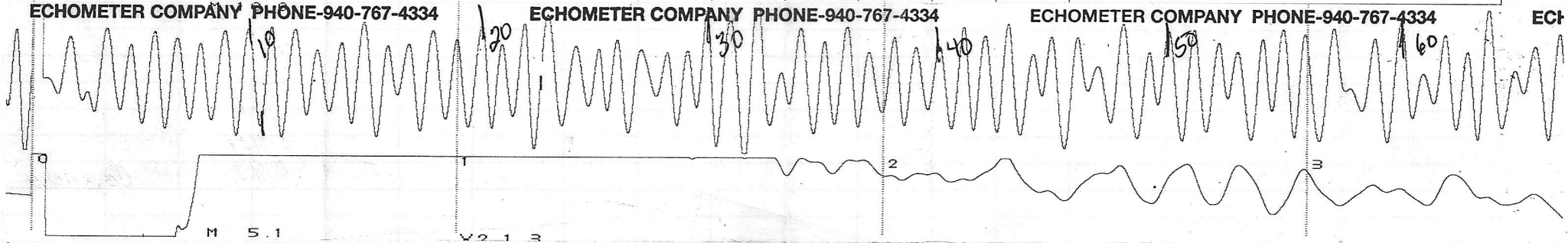
DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL <u> </u> SPEICAL <u> </u> ENDING <u> </u> TEST: ANNUAL <u> </u> RETEST <u> </u> DATE <u>3-2-24</u>				
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	REMARKS PERTINENT TO TEST DATA QUALITY				
SATURDAY																		
3-2-24																		CONDUCT LIQUID LEVEL DETERMINATION TEST
1145		0																SHOT
																		SECONDS
																		DISTANCE
																		#
																		TO FLUID
																		TO FLUID
																		1
																		2.3
																		1290'
																		2
																		2.3
																		1290'



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PRODUCER PLATEAU OPERATING CSG WT SET @ TD PB GL
 WELL NAME MONARCH BOUNDS 2-10 TBG WT SET @ SN PKR KB
 LOCATION NE NW 10-18S-40W PERFS TO TO TO TO
 COUNTY GREELEY STATE KS PROVER METER TAPS ORIFICE PCR TCR
 GG API @ GM RESERVOIR

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL <u> </u> SPEICAL <u> </u> ENDING <u> </u> TEST: ANNUAL <u> </u> RETEST <u> </u> DATE <u>3-2-24</u>		
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	REMARKS PERTINENT TO TEST DATA QUALITY		
SATURDAY														ASSUME AVERAGE JT. LENGTH = 31.50'		
3-2-24														CONDUCT LIQUID LEVEL DETERMINATION TEST		
0815		110.4		PUMP OFF										SHOT	JTS TO	DISTANCE
														#	FLUID	TO FLUID
														1	91.0	2867'
														2	91.0	2867'

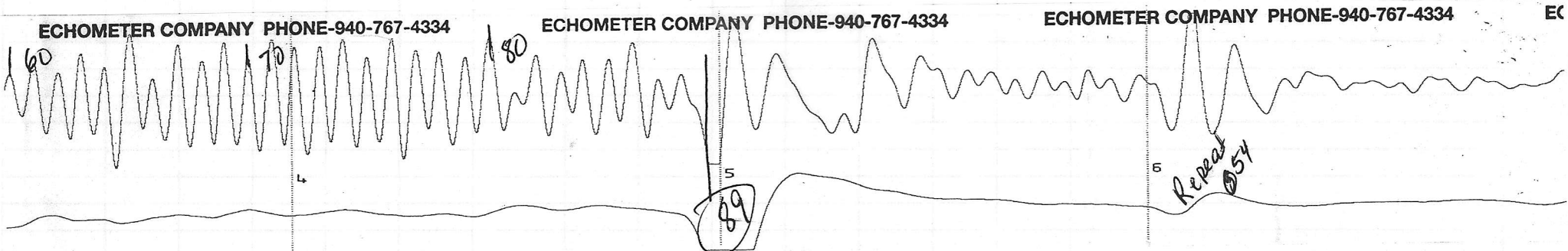
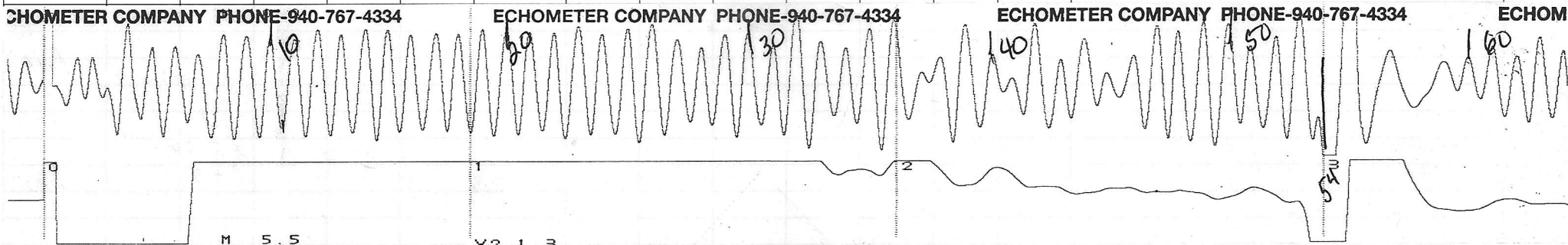


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PRODUCER PLATEAU OPERATING CORP.
 WELL NAME NIX 1-3
 LOCATION W/2 E/2 NE 3-18S-40W
 COUNTY GREELEY STATE KS

CSG _____ WT _____ SET @ _____ TD _____ PB _____ GL _____
 TBG _____ WT _____ SET @ _____ SN _____ PKR _____ KB _____
 PERFS _____ TO _____ TO _____ TO _____ TO _____
 PROVER _____ METER _____ TAPS _____ ORIFICE _____ PCR _____ TCR _____
 GG _____ API _____ @ _____ GM _____ RESERVOIR _____

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE TEST: ANNUAL _____ SPEICAL _____ RETEST _____ ENDING DATE <u>3-2-24</u>	
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.		
SATURDAY															REMARKS PERTINENT TO TEST DATA QUALITY
3-2-24															ASSUME AVERAGE JT. LENGTH = 31.50'
0915		29.3		PUMP OFF											CONDUCT LIQUID LEVEL DETERMINATION TEST
															SHOT
															JTS TO
															DISTANCE
															#
															FLUID
															TO FLUID
															1
															89.0
															2804'
															2
															89.0
															2804'

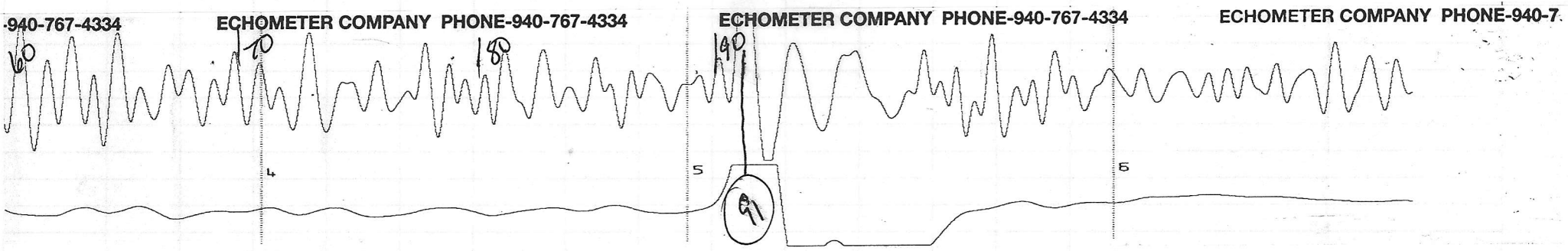
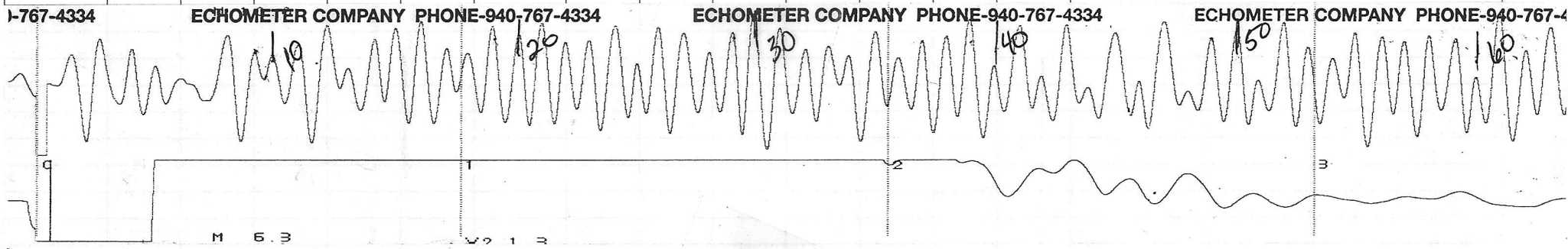


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PRODUCER PLATEAU OPERATING CORP.
WELL NAME NIX 2-3
LOCATION SW SW NE 3-18S-40W
COUNTY GREELEY STATE KS

CSG _____ WT _____ SET @ _____ TD _____ PB _____ GL _____
TBG _____ WT _____ SET @ _____ SN _____ PKR _____ KB _____
PERFS TO _____ TO _____ TO _____ TO _____
PROVER _____ METER _____ TAPS _____ ORIFICE _____ PCR _____ TCR _____
GG _____ API _____ @ _____ GM _____ RESERVOIR _____

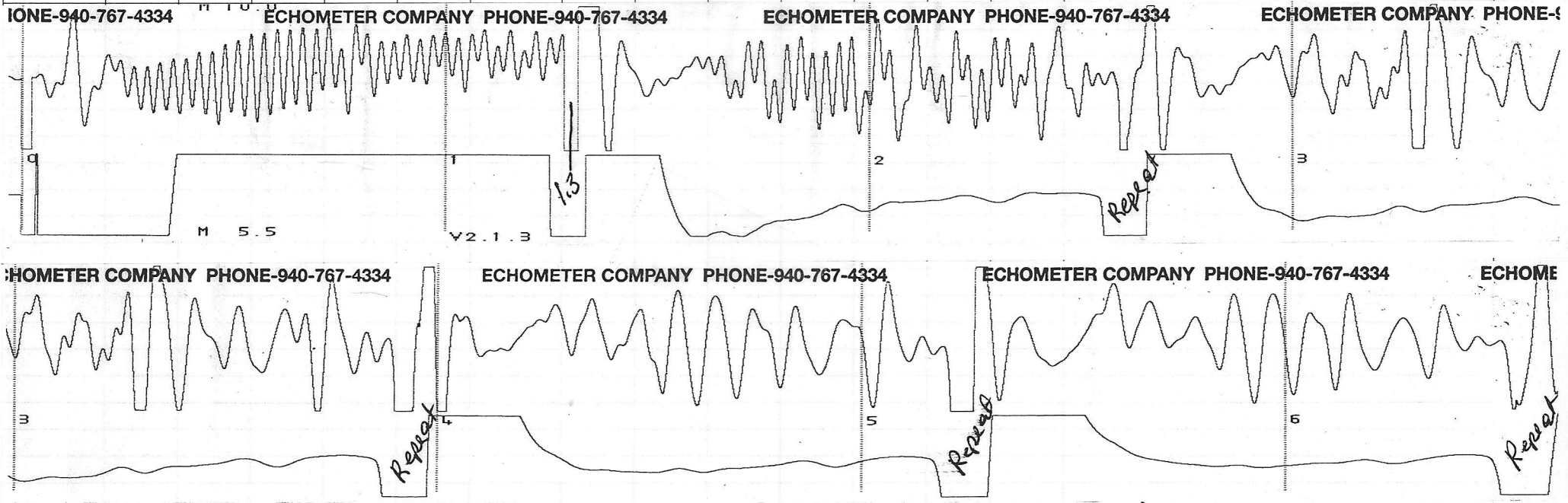
DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE TEST: ANNUAL _____ SPEICAL _____ RETEST _____ ENDING DATE <u>3-2-24</u>	
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.		
SATURDAY															REMARKS PERTINENT TO TEST DATA QUALITY
3-2-24															ASSUME AVERAGE JT. LENGTH = 31.50'
0915		25.7		PUMP OFF											CONDUCT LIQUID LEVEL DETERMINATION TEST
															SHOT JTS TO DISTANCE
															# FLUID TO FLUID
															1 91.0 2867'
															2 91.0 2867'



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PRODUCER PLATEAU OPERATING CORP. CSG WT SET @ TD PB GL
 WELL NAME T SPIKER 1-7 TBG WT SET @ SN PKR KB
 LOCATION NE 7-25S-40W PERFS TO , TO , TO
 COUNTY HAMILTON STATE KS PROVER METER TAPS ORIFICE PCR TCR
 GG API @ GM RESERVOIR

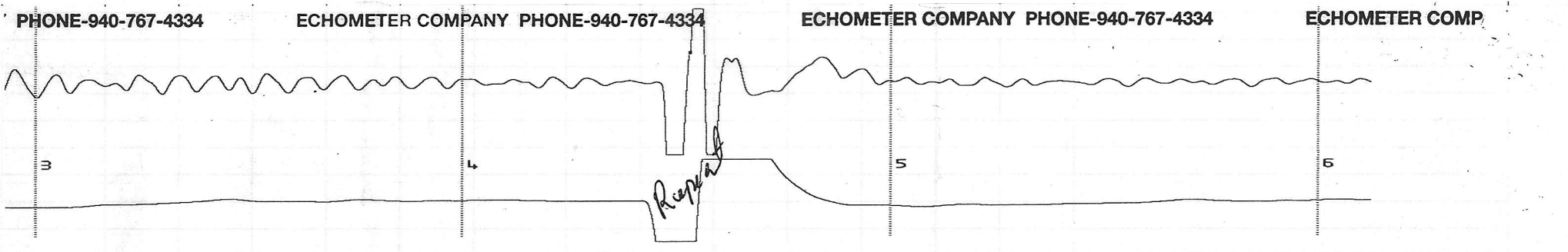
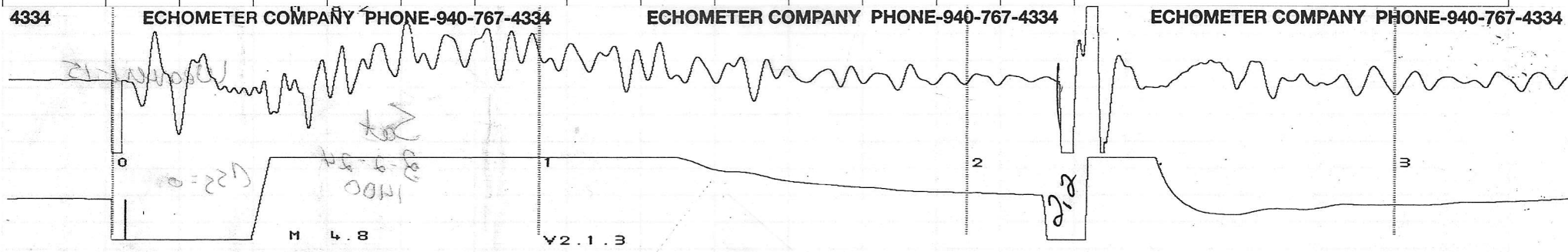
DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA			LIQUIDS		TYPE TEST: ANNUAL <u> </u> SPEICAL <u> </u> RETEST <u> </u> ENDING DATE <u>3-2-24</u>	
		CSG PSIG	ΔP CSG	TBG PSIG	ΔP TBG	BHP PSIG	ΔP BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBL.		WATER BBL.
SATURDAY														REMARKS PERTINENT TO TEST DATA QUALITY
3-2-24														
1245		0												CONDUCT LIQUID LEVEL DETERMINATION TEST
														SHOT #
														SECONDS TO FLUID
														DISTANCE TO FLUID
														1 1.3 729'
														2 1.3 729'



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PRODUCER PLATEAU OPERATING CORP. CSG WT SET @ TD PB GL
WELL NAME WEAVER 1-15 TBG WT SET @ SN PKR KB
LOCATION NW 15-25S-40W PERFS TO TO TO TO
COUNTY HAMILTON STATE KS PROVER METER TAPS ORIFICE PCR TCR
GG API @ GM RESERVOIR

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL <u> </u> SPEICAL <u> </u> ENDING <u> </u> TEST: ANNUAL <u> </u> RETEST <u> </u> DATE <u>3-2-24</u>				
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	REMARKS PERTINENT TO TEST DATA QUALITY				
SATURDAY																		
3-2-24																		
1400		0																CONDUCT LIQUID LEVEL DETERMINATION TEST
																		SHOT
																		SECONDS
																		DISTANCE
																		#
																		TO FLUID
																		TO FLUID
																		1
																		2.2
																		1234'
																		2
																		2.2
																		1234'

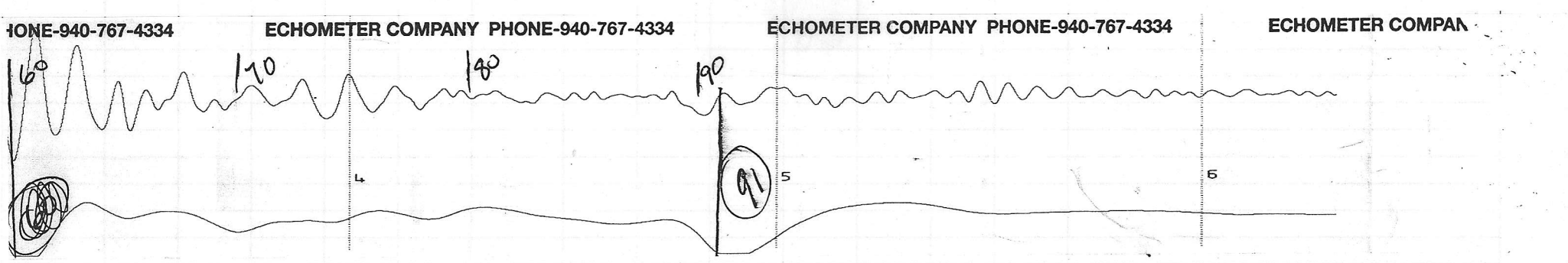
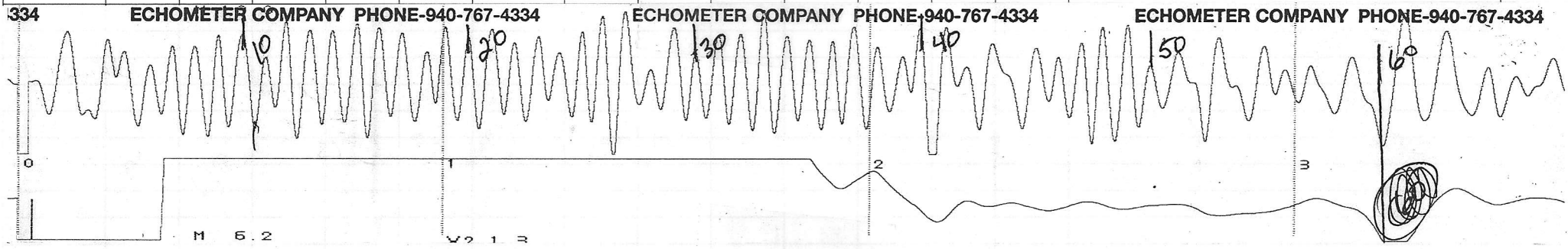


PRECISION WIRELINE and TESTING
 P.O. BOX 560
 LIBERAL, KANSAS 67905-0560
 620-629-0204

PRODUCER PLATEAU OPERATING CORP.
 WELL NAME WENDT 1-3
 LOCATION SE SE 3-18S-40W
 COUNTY GREELEY STATE KS

CSG _____ WT _____ SET @ _____ TD _____ PB _____ GL _____
 TBG _____ WT _____ SET @ _____ SN _____ PKR _____ KB _____
 PERFS TO _____ TO _____ TO _____ TO _____
 PROVER _____ METER _____ TAPS _____ ORIFICE _____ PCR _____ TCR _____
 GG _____ API _____ @ _____ GM _____ RESERVOIR _____

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL _____ SPEICAL _____ ENDING _____ TEST: ANNUAL _____ RETEST _____ DATE <u>3-2-24</u>		
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	REMARKS PERTINENT TO TEST DATA QUALITY		
SATURDAY														ASSUME AVERAGE JT. LENGTH = 31.50'		
3-2-24														CONDUCT LIQUID LEVEL DETERMINATION TEST		
0845		3.0		PUMP OFF										SHOT	JTS TO	DISTANCE
														#	FLUID	TO FLUID
														1	91.0	2867'
														2	91.0	2867'



Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

03/05/2024

Bill kerrigan
Plateau Operating Corporation
PO BOX 50974
NASHVILLE, TN 37205-0974

Re: Temporary Abandonment
API 15-075-20908-00-00
HODGSON 1-17
NW/4 Sec.17-25S-40W
Hamilton County, Kansas

Dear Bill kerrigan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/05/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/05/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"