

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

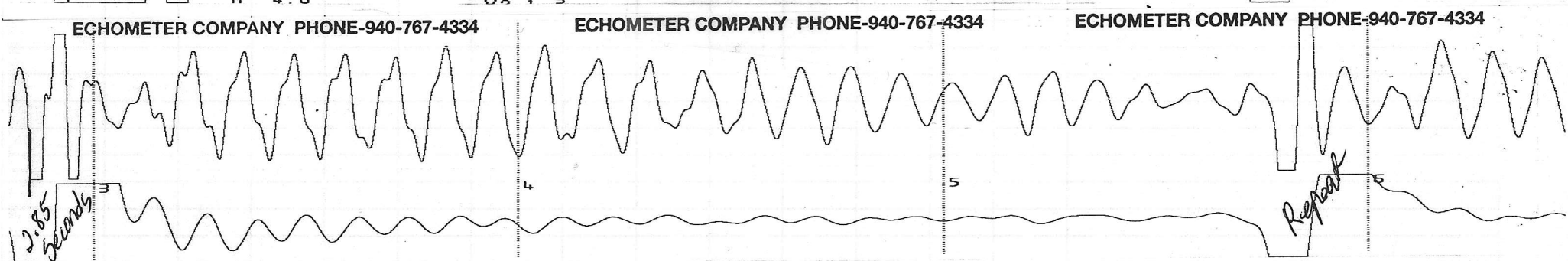
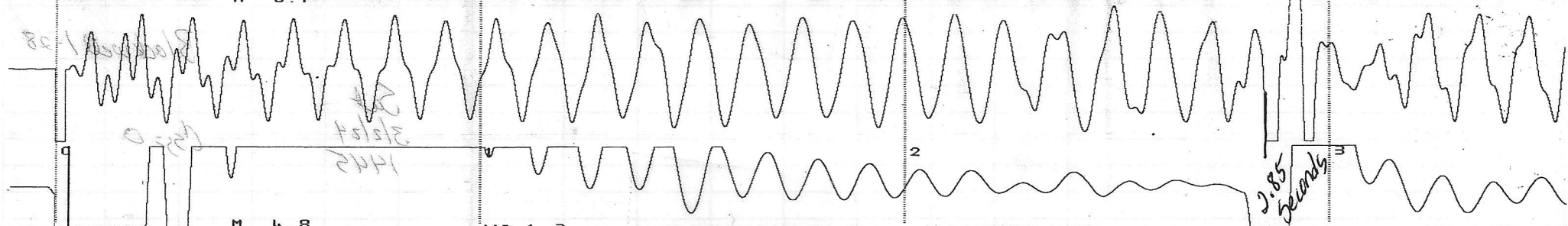
Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

PRECISION WIRELINE and TESTING
 P.O. BOX 560
 LIBERAL, KANSAS 67905-0560
 620-629-0204

PRODUCER PLATEAU OPERATING CORP. CSG _____ WT _____ SET @ _____ TD _____ PB _____ GL _____
 WELL NAME BLACKWELL 1-28 TBG _____ WT _____ SET @ _____ SN _____ PKR _____ KB _____
 LOCATION SE NW NE NE 28-25S-40W PERFS _____ TO _____ TO _____ TO _____ TO _____
 COUNTY HAMILTON STATE KS PROVER _____ METER _____ TAPS _____ ORIFICE _____ PCR _____ TCR _____
 GG _____ API _____ @ _____ GM _____ RESERVOIR _____

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE TEST: ANNUAL _____ RETEST _____	SPECIAL _____	ENDING DATE <u>3-2-24</u>	
		CSG PSIG	ΔP CSG	TBG PSIG	ΔP TBG	BHP PSIG	ΔP BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.				REMARKS PERTINENT TO TEST DATA QUALITY
SATURDAY																	
3-2-24																	
1445		0													CONDUCT LIQUID LEVEL DETERMINATION TEST		
															SHOT	SECONDS	DISTANCE
															#	TO FLUID	TO FLUID
															1	2.85	1599'
															2	2.85	1599'

Y PHONE-940-767-4334 M 3.1 ECHOMETER COMPANY PHONE-940-767-4334 ECHOMETER COMPANY PHONE-940-767-4334 ECHOMETER COMPANY PHC

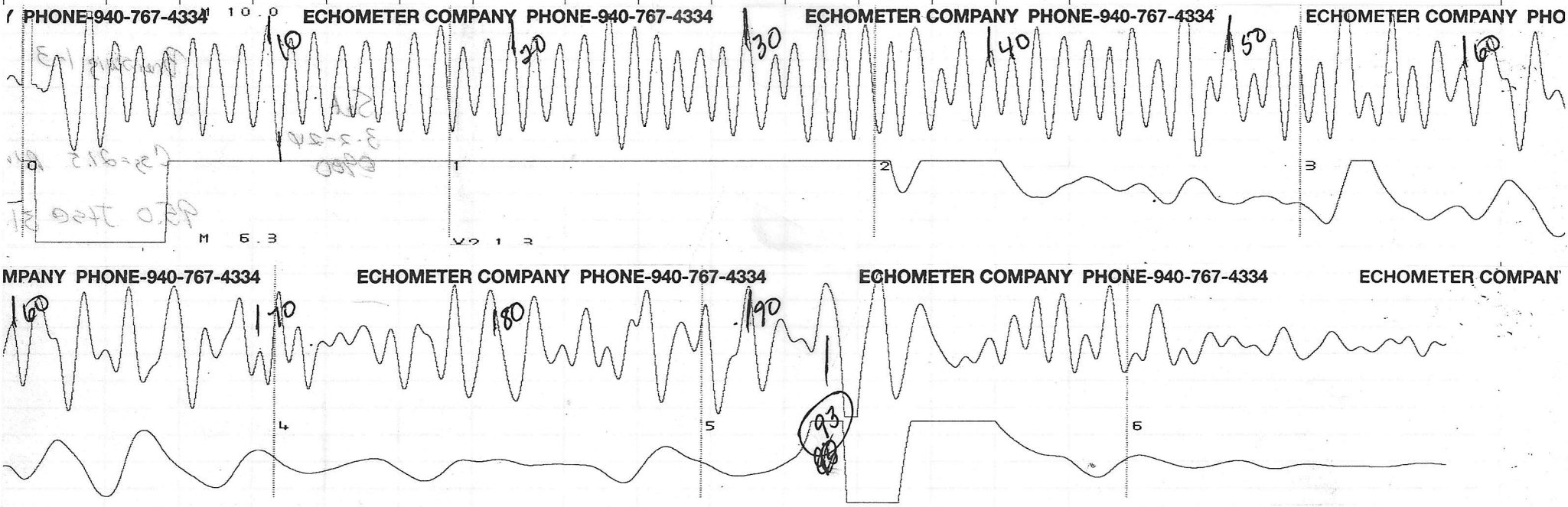


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PRODUCER PLATEAU OPERATING CORP.
 WELL NAME BRUNSWIG 1-3
 LOCATION C NW/4 3-18S-40W
 COUNTY GREELEY STATE KS

CSG _____ WT _____ SET @ _____ TD _____ PB _____ GL _____
 TBG _____ WT _____ SET @ _____ SN _____ PKR _____ KB _____
 PERFS _____ TO _____ TO _____ TO _____ TO _____
 PROVER _____ METER _____ TAPS _____ ORIFICE _____ PCR _____ TCR _____
 GG _____ API _____ @ _____ GM _____ RESERVOIR _____

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL _____ SPEICAL _____ ENDING _____ TEST: ANNUAL _____ RETEST _____ DATE <u>3-2-24</u>		
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	REMARKS PERTINENT TO TEST DATA QUALITY		
SATURDAY														ASSUME AVERAGE JT. LENGTH = 31.50'		
3-2-24														CONDUCT LIQUID LEVEL DETERMINATION TEST		
0900		21.5		PUMP OFF										SHOT	JTS TO	DISTANCE
														#	FLUID	TO FLUID
														1	93.0	2930'
														2	93.0	2930'

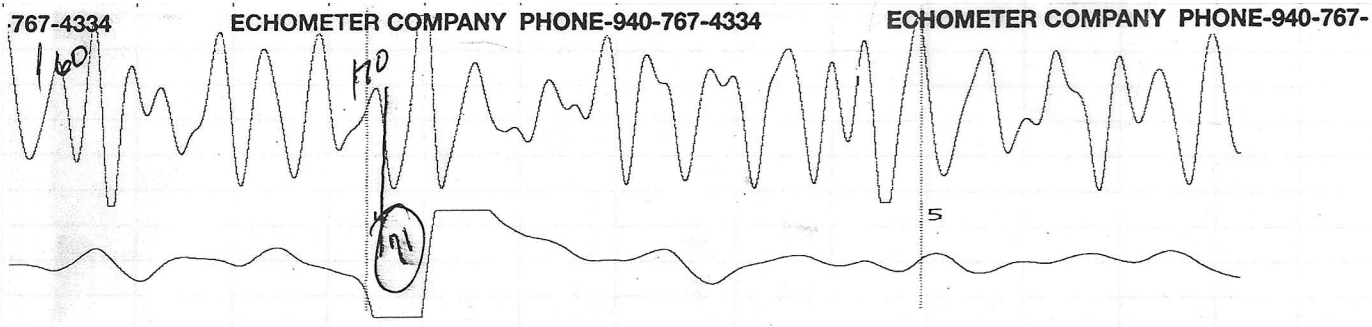
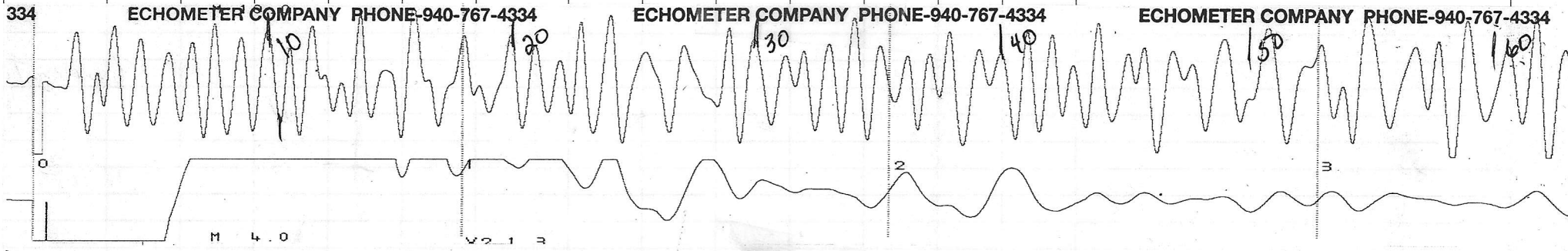


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PRODUCER PLATEAU OPERATING CORP.
WELL NAME BYERLEY TUCKER I-11
LOCATION NW NW 11-18S-40W
COUNTY GREELEY STATE KS

CSG _____ WT _____ SET @ _____ TD _____ PB _____ GL _____
TBG _____ WT _____ SET @ _____ SN _____ PKR _____ KB _____
PERFS TO _____ TO _____ TO _____ TO _____ TO _____
PROVER _____ METER _____ TAPS _____ ORIFICE _____ PCR _____ TCR _____
GG _____ API _____ @ _____ GM _____ RESERVOIR _____

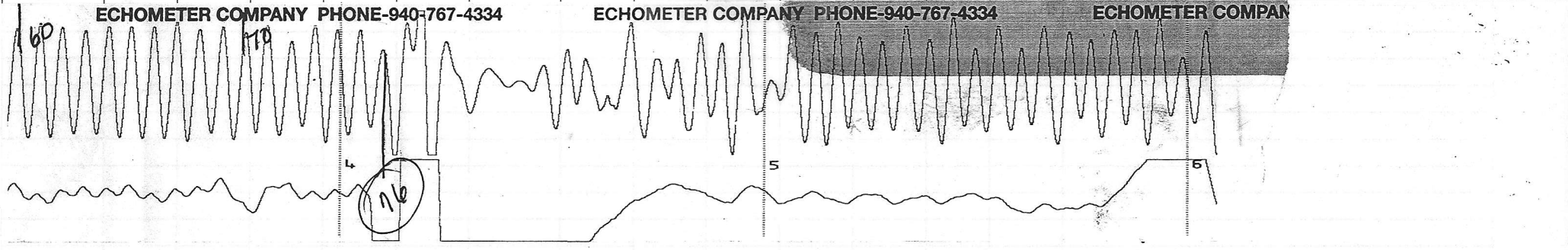
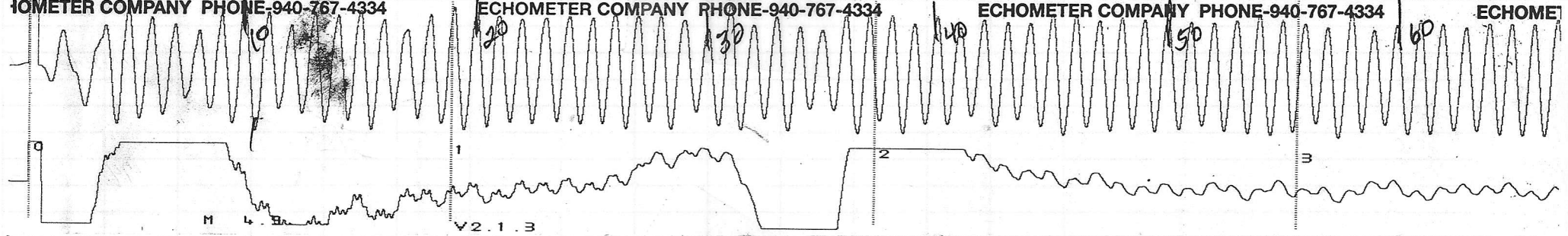
DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL _____ SPEICAL _____ ENDING _____ TEST: ANNUAL _____ RETEST _____ DATE 3-2-24		
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	REMARKS PERTINENT TO TEST DATA QUALITY		
SATURDAY														ASSUME AVERAGE JT. LENGTH = 31.50'		
3-2-24														CONDUCT LIQUID LEVEL DETERMINATION TEST		
0830		56.7		PUMP OFF										SHOT	JTS TO	DISTANCE
														#	FLUID	TO FLUID
														1	71.0	2237'
														2	71.0	2237'



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PRODUCER PLATEAU OPERATING CORP. CSG WT SET @ TD PB GL
WELL NAME C DOUBLE 1-16 TBG WT SET @ SN PKR KB
LOCATION NE 16-25S-40W PERFS TO , TO , TO , TO
COUNTY HAMILTON STATE KS PROVER METER TAPS ORIFICE PCR TCR
GG API @ GM RESERVOIR

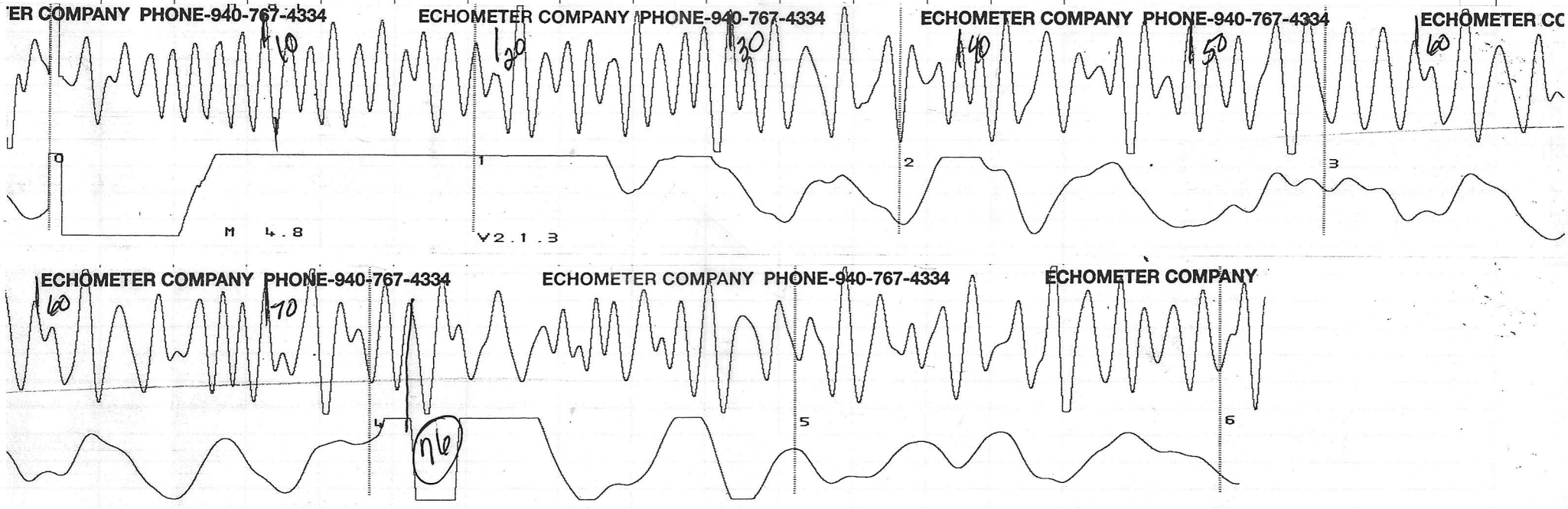
DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL <u> </u> SPEICAL <u> </u> ENDING <u> </u> TEST: ANNUAL <u> </u> RETEST <u> </u> DATE <u>3-2-24</u>		
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	REMARKS PERTINENT TO TEST DATA QUALITY		
SATURDAY														ASSUME AVERAGE JT. LENGTH = 31.50'		
3-2-24														CONDUCT LIQUID LEVEL DETERMINATION TEST		
1400		474.0		PUMP OFF										SHOT	JTS TO	DISTANCE
														#	FLUID	TO FLUID
														1	76.0	2394'
														2	76.0	2394'



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PRODUCER PLATEAU OPERATING CORP. CSG WT SET @ TD PB GL
 WELL NAME DURLER 2-21 TBG WT SET @ SN PKR KB
 LOCATION NE 21-25S-40W PERFS TO TO TO TO
 COUNTY HAMILTON STATE KS PROVER METER TAPS ORIFICE PCR TCR
 GG API @ GM RESERVOIR

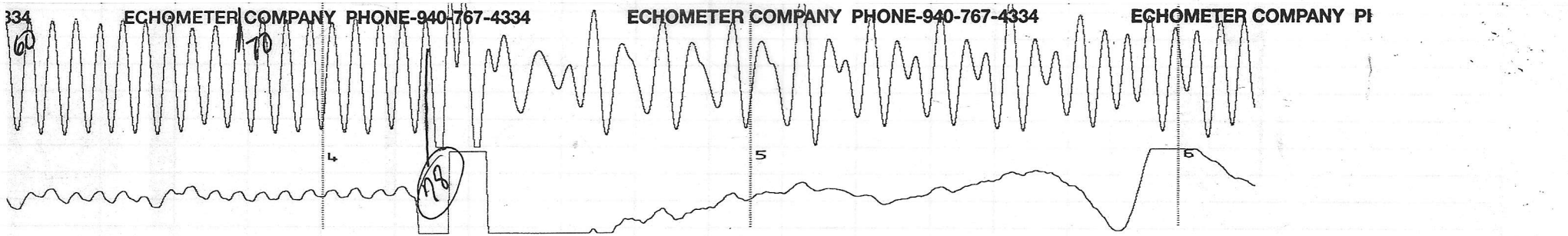
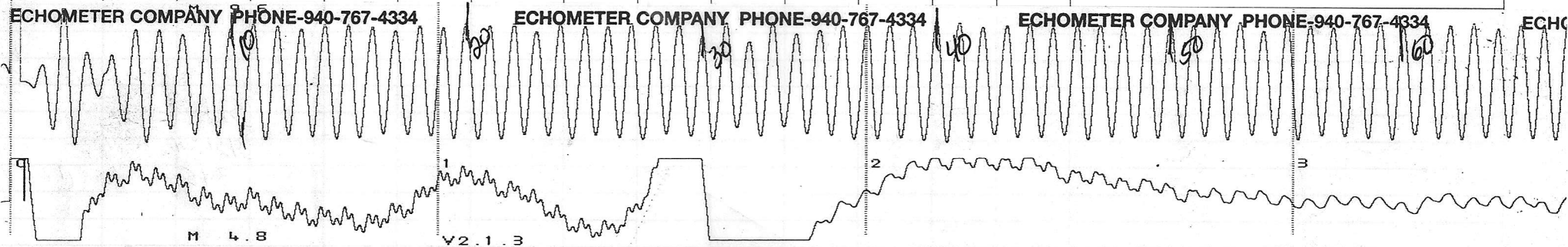
DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE TEST:	INITIAL	SPEICAL	ENDING	
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	ANNUAL	RETEST	DATE	3-2-24	
SATURDAY																		
3-2-24																		ASSUME AVERAGE JT. LENGTH = 31.50'
1430		44.9		PUMP ON														CONDUCT LIQUID LEVEL DETERMINATION TEST
																		SHOT
																		JTS TO
																		DISTANCE
																		#
																		FLUID
																		TO FLUID
																		1
																		76.0
																		2394'
																		2
																		76.0
																		2394'



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PRODUCER PLATEAU OPERATING CORP. CSG _____ WT _____ SET @ _____ TD _____ PB _____ GL _____
 WELL NAME HODGSON 1-17 TBG _____ WT _____ SET @ _____ SN _____ PKR _____ KB _____
 LOCATION NW 17-25S-40W PERFS TO _____ TO _____ TO _____ TO _____
 COUNTY HAMILTON STATE KS PROVER _____ METER _____ TAPS _____ ORIFICE _____ PCR _____ TCR _____
 GG _____ API _____ @ _____ GM _____ RESERVOIR _____

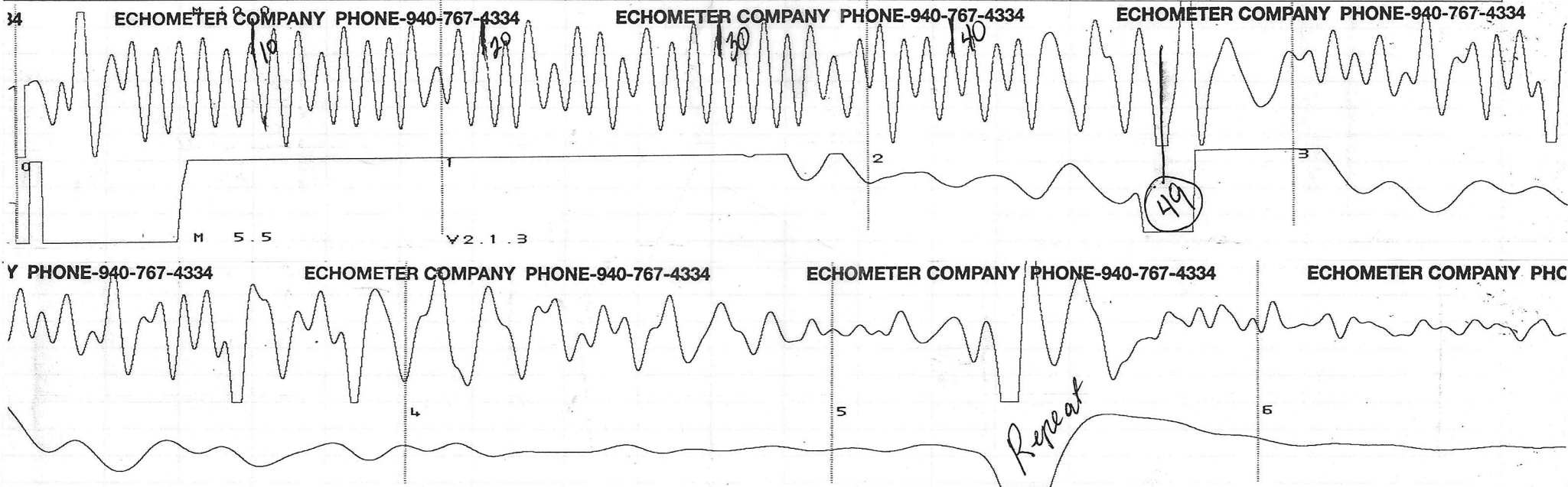
DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL _____ SPEICAL _____ ENDING _____ TEST: ANNUAL _____ RETEST _____ DATE <u>3-2-24</u>				
		CSG PSIG	ΔP CSG	TBG PSIG	ΔP TBG	BHP PSIG	ΔP BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	REMARKS PERTINENT TO TEST DATA QUALITY				
SATURDAY																		
3-2-24																		
1315		478.8		PUMP OFF												CONDUCT LIQUID LEVEL DETERMINATION TEST		
																SHOT	JTS TO	DISTANCE
																#	FLUID	TO FLUID
																1	78.0	2457'
																2	78.0	2457'



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PRODUCER PLATEAU OPERATING CORP. CSG WT SET @ TD PB GL
 WELL NAME LEVENS 2-6 TBG WT SET @ SN PKR KB
 LOCATION NW NW 6-25S-40W PERFS TO , TO , TO TO
 COUNTY HAMILTON STATE KS PROVER METER TAPS ORIFICE PCR TCR
 GG API @ GM RESERVOIR

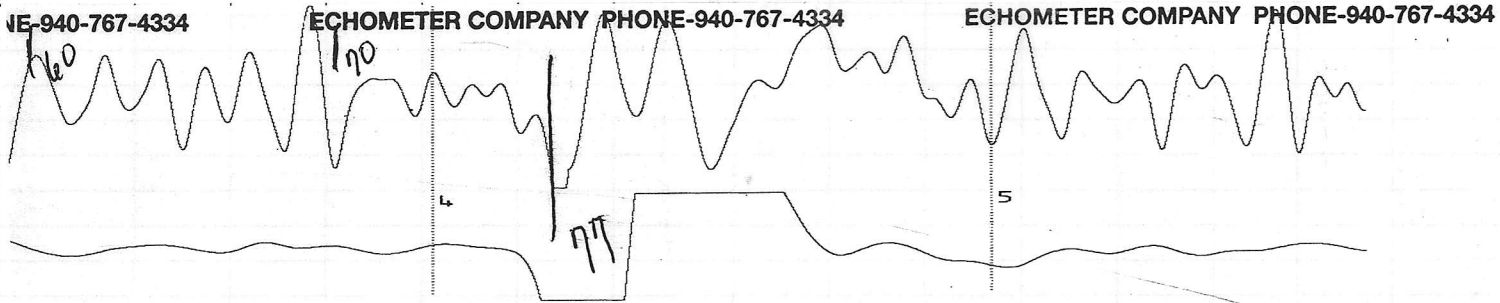
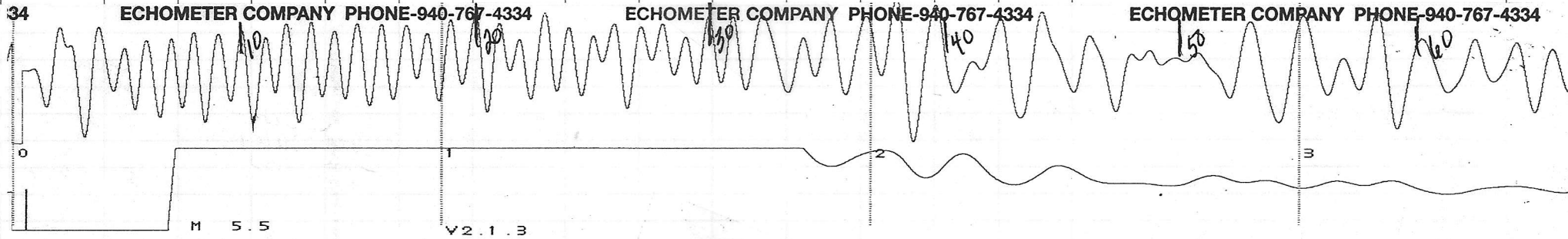
DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL <u> </u> SPEICAL <u> </u> ENDING <u> </u> TEST: ANNUAL <u> </u> RETEST <u> </u> DATE <u>3-2-24</u>		
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	REMARKS PERTINENT TO TEST DATA QUALITY		
SATURDAY														ASSUME AVERAGE JT. LENGTH = 31.50'		
3-2-24														CONDUCT LIQUID LEVEL DETERMINATION TEST		
1230		28.1		PUMP OFF										SHOT	JTS TO	DISTANCE
														#	FLUID	TO FLUID
														1	49.0	1544'
														2	49.0	1544'



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PRODUCER PLATEAU OPERATING CORP. CSG WT SET @ TD PB GL
 WELL NAME LEVENS 2-31 TBG WT SET @ SN PKR KB
 LOCATION NW NW 31-24S-40W PERFS TO , TO , TO , TO
 COUNTY HAMILTON STATE KS PROVER METER TAPS ORIFICE PCR TCR
 GG API @ GM RESERVOIR

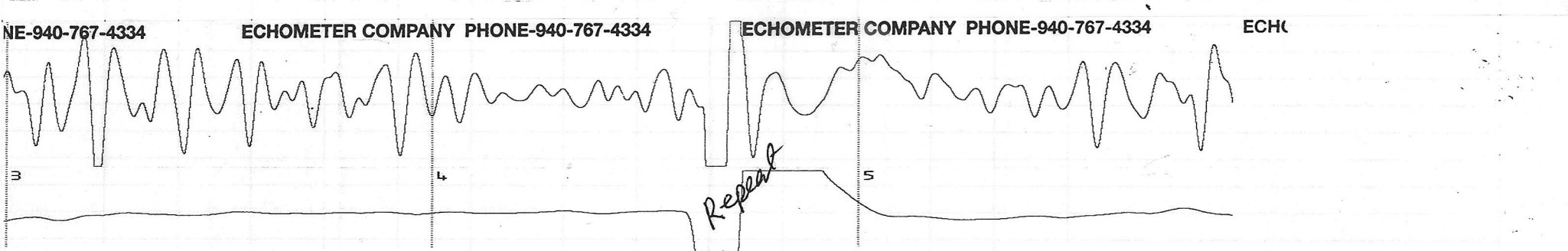
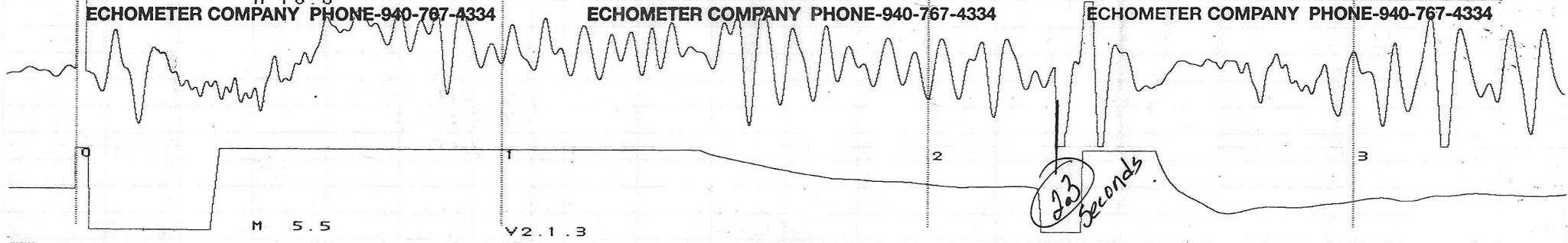
DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL <u> </u> SPEICAL <u> </u> ENDING <u> </u> TEST: ANNUAL <u> </u> RETEST <u> </u> DATE <u>3-2-24</u>		
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBL.	WATER BBL.	REMARKS PERTINENT TO TEST DATA QUALITY		
SATURDAY														ASSUME AVERAGE JT. LENGTH = 31.50'		
3-2-24														CONDUCT LIQUID LEVEL DETERMINATION TEST		
1130		25.6		PUMP OFF										SHOT	JTS TO	DISTANCE
														#	FLUID	TO FLUID
														1	77.0	2426'
														2	77.0	2426'



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PRODUCER PLATEAU OPERATING CORP. CSG _____ WT _____ SET @ _____ TD _____ PB _____ GL _____
 WELL NAME LEVENS 4-31 TBG _____ WT _____ SET @ _____ SN _____ PKR _____ KB _____
 LOCATION SE 31-24S-40W PERFS _____ TO _____ TO _____ TO _____ TO _____
 COUNTY HAMILTON STATE KS PROVER _____ METER _____ TAPS _____ ORIFICE _____ PCR _____ TCR _____
 GG _____ API _____ @ _____ GM _____ RESERVOIR _____

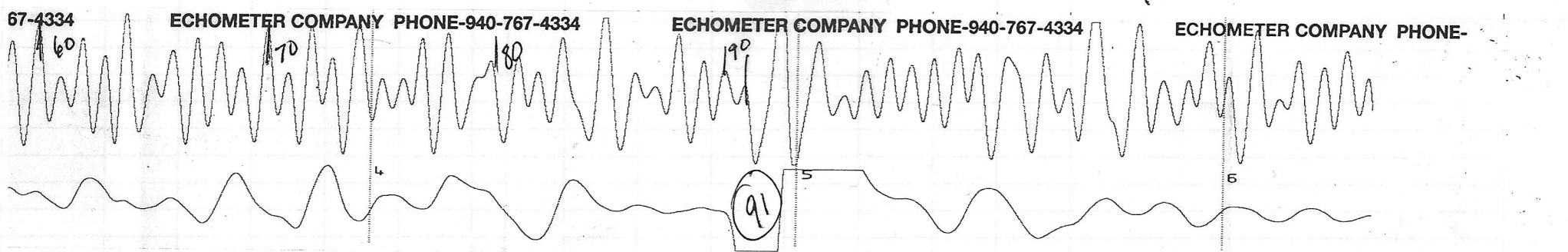
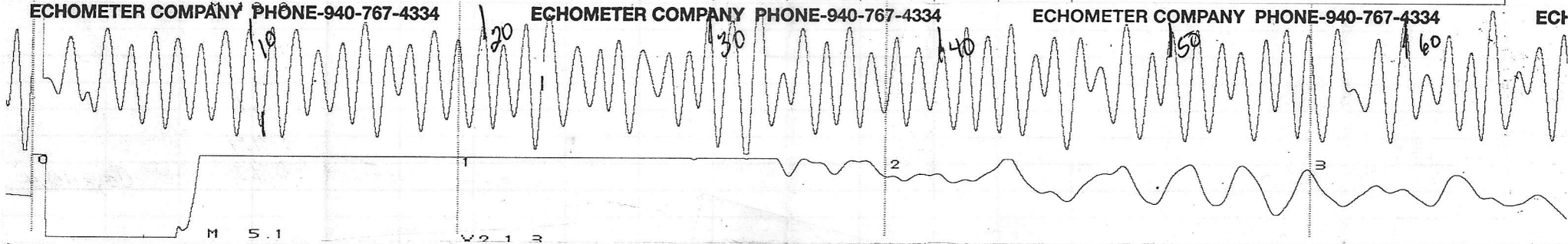
DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL _____ SPEICAL _____ ENDING _____ TEST: ANNUAL _____ RETEST _____ DATE <u>3-2-24</u>		
		CSG PSIG	ΔP CSG	TBG PSIG	ΔP TBG	BHP PSIG	ΔP BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	REMARKS PERTINENT TO TEST DATA QUALITY		
SATURDAY																
3-2-24														CONDUCT LIQUID LEVEL DETERMINATION TEST		
1145		0												SHOT	SECONDS	DISTANCE
														#	TO FLUID	TO FLUID
														1	2.3	1290'
														2	2.3	1290'



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PRODUCER PLATEAU OPERATING CSG WT SET @ TD PB GL
 WELL NAME MONARCH BOUNDS 2-10 TBG WT SET @ SN PKR KB
 LOCATION NE NW 10-18S-40W PERFS TO TO TO TO
 COUNTY GREELEY STATE KS PROVER METER TAPS ORIFICE PCR TCR
 GG API @ GM RESERVOIR

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL <u> </u> SPEICAL <u> </u> ENDING <u> </u> TEST: ANNUAL <u> </u> RETEST <u> </u> DATE <u>3-2-24</u>		
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	REMARKS PERTINENT TO TEST DATA QUALITY		
SATURDAY														ASSUME AVERAGE JT. LENGTH = 31.50'		
3-2-24														CONDUCT LIQUID LEVEL DETERMINATION TEST		
0815		110.4		PUMP OFF										SHOT	JTS TO	DISTANCE
														#	FLUID	TO FLUID
														1	91.0	2867'
														2	91.0	2867'

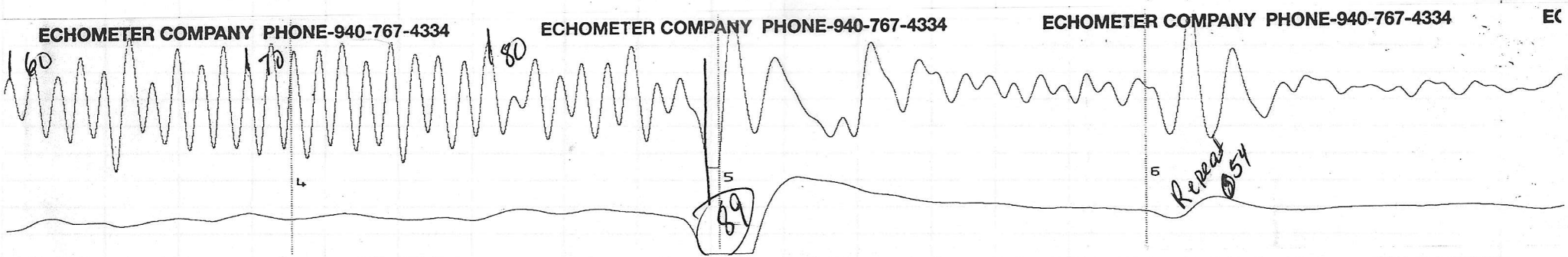
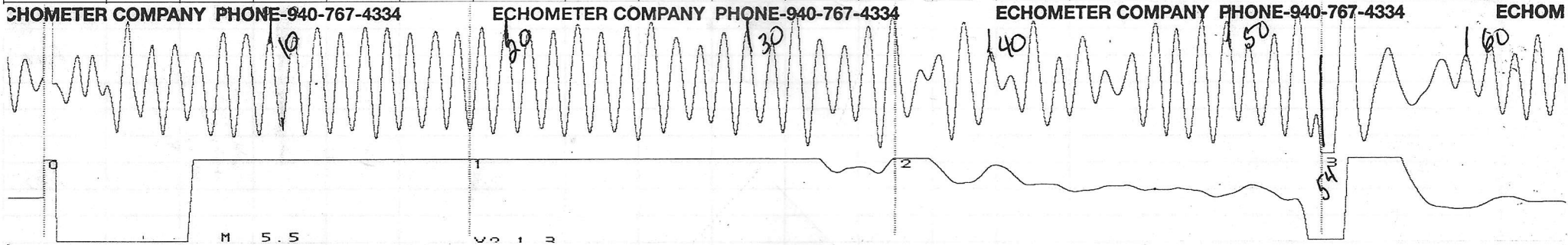


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PRODUCER PLATEAU OPERATING CORP.
 WELL NAME NIX 1-3
 LOCATION W/2 E/2 NE 3-18S-40W
 COUNTY GREELEY STATE KS

CSG _____ WT _____ SET @ _____ TD _____ PB _____ GL _____
 TBG _____ WT _____ SET @ _____ SN _____ PKR _____ KB _____
 PERFS _____ TO _____ TO _____ TO _____ TO _____
 PROVER _____ METER _____ TAPS _____ ORIFICE _____ PCR _____ TCR _____
 GG _____ API _____ @ _____ GM _____ RESERVOIR _____

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL _____ SPEICAL _____ ENDING _____ TEST: ANNUAL _____ RETEST _____ DATE <u>3-2-24</u>		
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	REMARKS PERTINENT TO TEST DATA QUALITY		
SATURDAY														ASSUME AVERAGE JT. LENGTH = 31.50'		
3-2-24														CONDUCT LIQUID LEVEL DETERMINATION TEST		
0915		29.3		PUMP OFF										SHOT	JTS TO	DISTANCE
														#	FLUID	TO FLUID
														1	89.0	2804'
														2	89.0	2804'

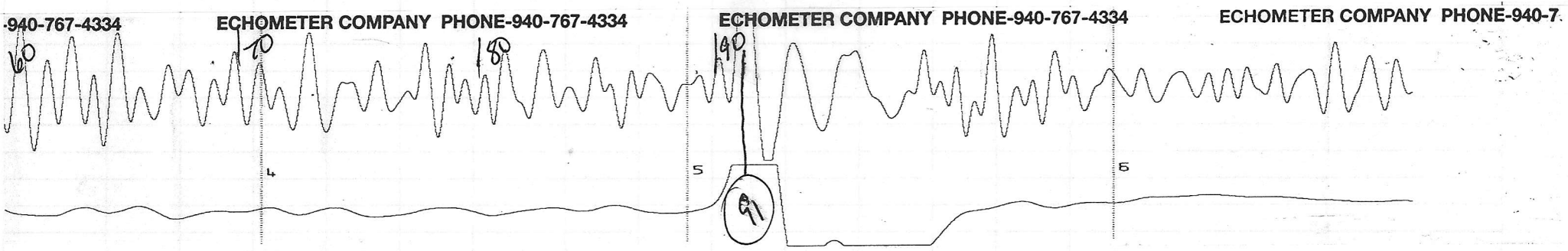
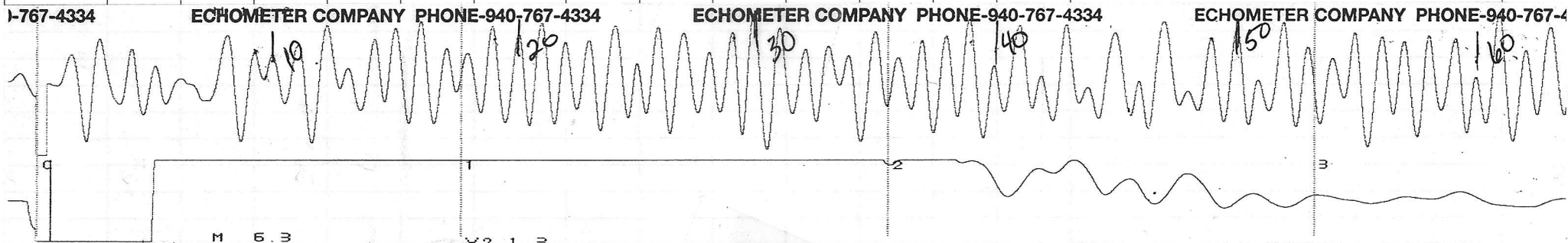


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PRODUCER PLATEAU OPERATING CORP.
 WELL NAME NIX 2-3
 LOCATION SW SW NE 3-18S-40W
 COUNTY GREELEY STATE KS

CSG _____ WT _____ SET @ _____ TD _____ PB _____ GL _____
 TBG _____ WT _____ SET @ _____ SN _____ PKR _____ KB _____
 PERFS _____ TO _____ , _____ TO _____ , _____ TO _____ TO _____
 PROVER _____ METER _____ TAPS _____ ORIFICE _____ PCR _____ TCR _____
 GG _____ API _____ @ _____ GM _____ RESERVOIR _____

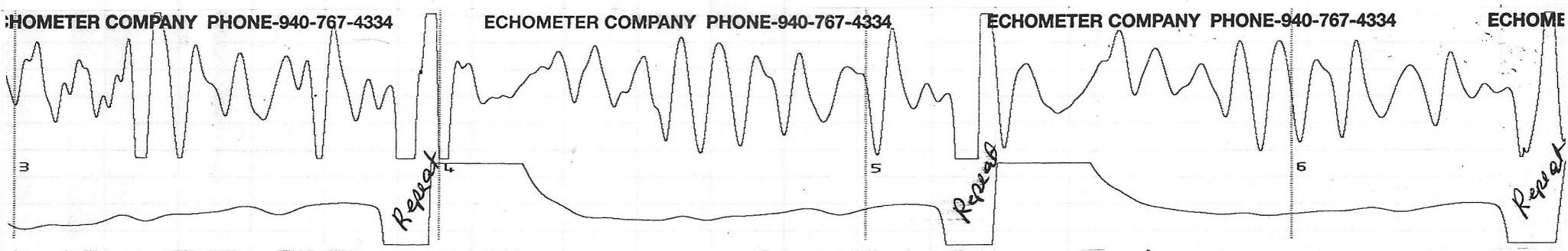
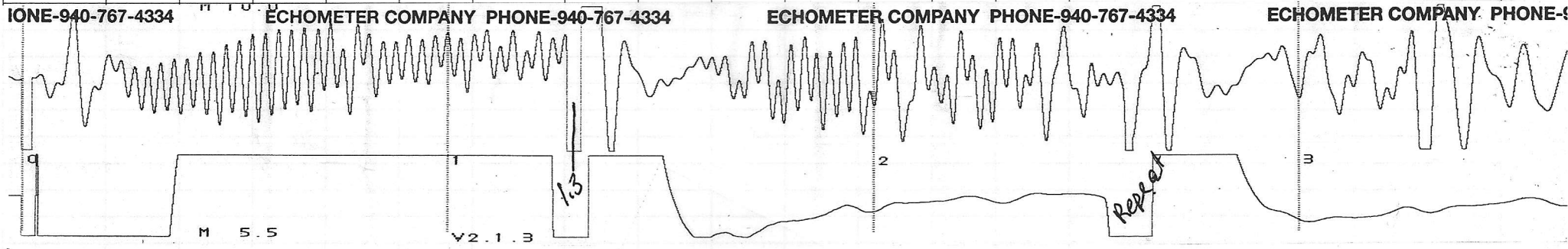
DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE TEST:	INITIAL _____	SPEICAL _____	ENDING _____
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	ANNUAL _____	RETEST _____	DATE <u>3-2-24</u>	
SATURDAY															REMARKS PERTINENT TO TEST DATA QUALITY		
3-2-24															ASSUME AVERAGE JT. LENGTH = 31.50'		
0915		25.7		PUMP OFF											CONDUCT LIQUID LEVEL DETERMINATION TEST		
															SHOT	JTS TO	DISTANCE
															#	FLUID	TO FLUID
															1	91.0	2867'
															2	91.0	2867'



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PRODUCER PLATEAU OPERATING CORP. CSG WT SET @ TD PB GL
WELL NAME T SPIKER 1-7 TBG WT SET @ SN PKR KB
LOCATION NE 7-25S-40W PERFS TO , TO , TO
COUNTY HAMILTON STATE KS PROVER METER TAPS ORIFICE PCR TCR
GG API @ GM RESERVOIR

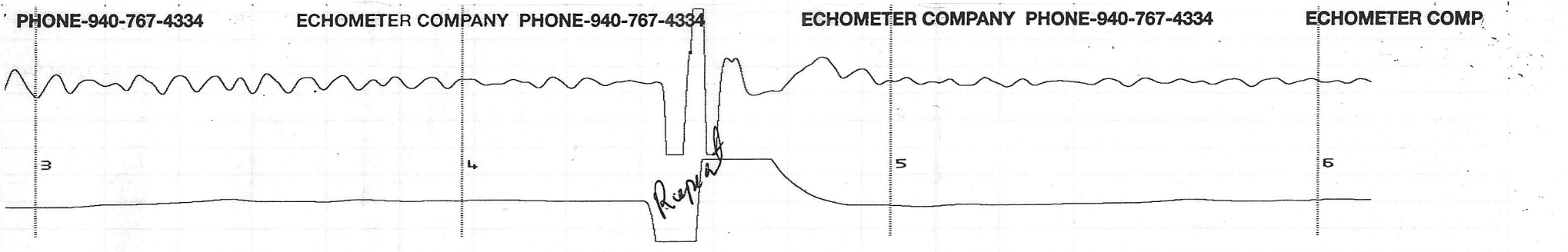
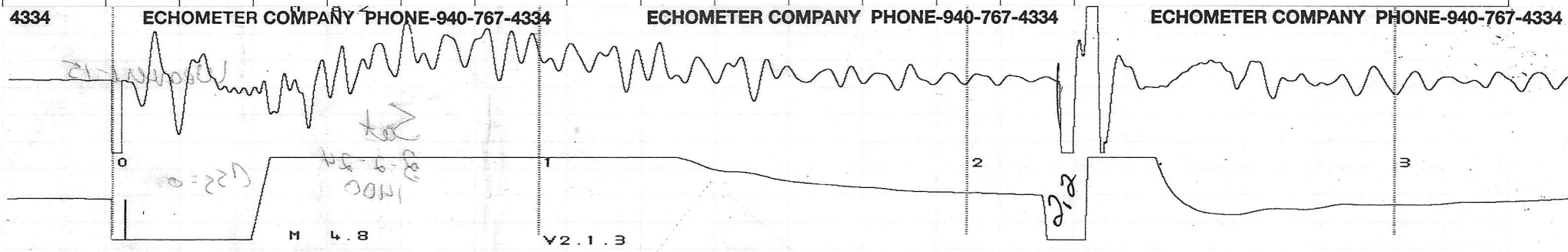
DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE TEST: ANNUAL <u> </u> SPEICAL <u> </u> RETEST <u> </u> ENDING DATE <u>3-2-24</u>
		CSG PSIG	ΔP CSG	TBG PSIG	ΔP TBG	BHP PSIG	ΔP BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBL.	WATER BBL.	
SATURDAY														REMARKS PERTINENT TO TEST DATA QUALITY
3-2-24														
1245		0												CONDUCT LIQUID LEVEL DETERMINATION TEST
														SHOT #
														SECONDS TO FLUID
														DISTANCE TO FLUID
														1 1.3 729'
														2 1.3 729'



PRECISION WIRELINE and TESTING
 P.O. BOX 560
 LIBERAL, KANSAS 67905-0560
 620-629-0204

PRODUCER PLATEAU OPERATING CORP. CSG WT SET @ TD PB GL
 WELL NAME WEAVER 1-15 TBG WT SET @ SN PKR KB
 LOCATION NW 15-25S-40W PERFS TO TO TO TO
 COUNTY HAMILTON STATE KS PROVER METER TAPS ORIFICE PCR TCR
 GG API @ GM RESERVOIR

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL <u> </u> SPEICAL <u> </u> ENDING <u> </u> TEST: ANNUAL <u> </u> RETEST <u> </u> DATE <u>3-2-24</u>			
		CSG PSIG	ΔP CSG	TBG PSIG	ΔP TBG	BHP PSIG	ΔP BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	REMARKS PERTINENT TO TEST DATA QUALITY			
SATURDAY																	
3-2-24																	
1400		0															CONDUCT LIQUID LEVEL DETERMINATION TEST
																	SHOT
																	SECONDS
																	DISTANCE
																	#
																	TO FLUID
																	TO FLUID
																	1
																	2.2
																	1234'
																	2
																	2.2
																	1234'

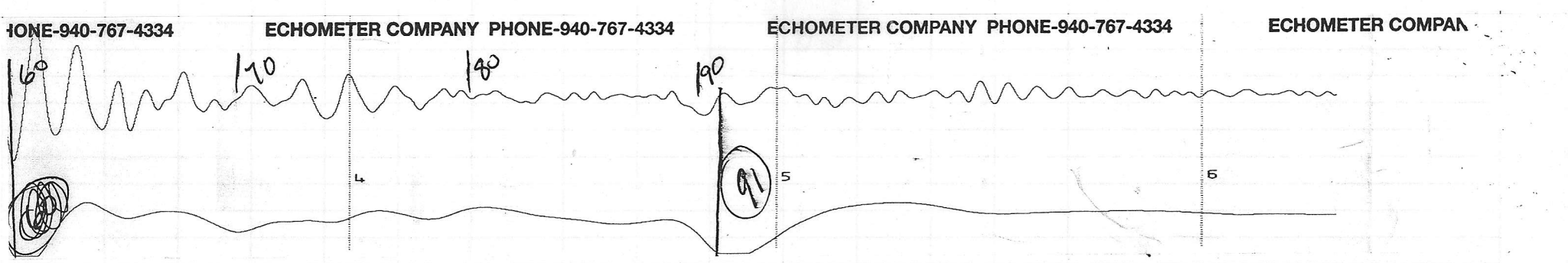
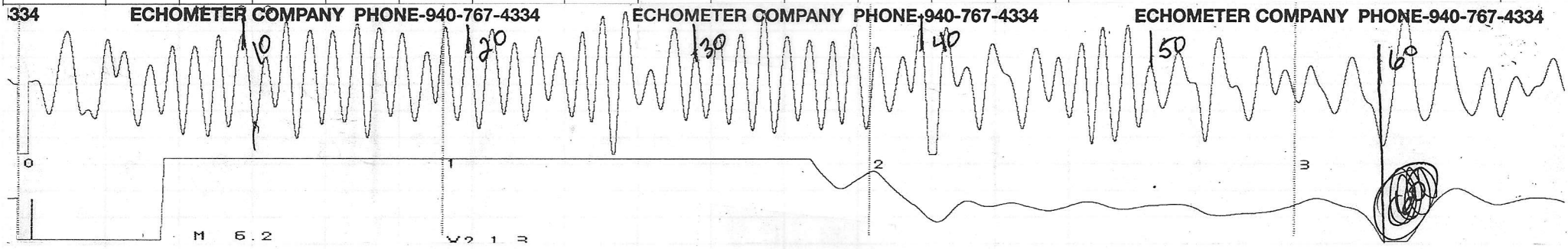


PRECISION WIRELINE and TESTING
 P.O. BOX 560
 LIBERAL, KANSAS 67905-0560
 620-629-0204

PRODUCER PLATEAU OPERATING CORP.
 WELL NAME WENDT 1-3
 LOCATION SE SE 3-18S-40W
 COUNTY GREELEY STATE KS

CSG _____ WT _____ SET @ _____ TD _____ PB _____ GL _____
 TBG _____ WT _____ SET @ _____ SN _____ PKR _____ KB _____
 PERFS TO _____ TO _____ TO _____ TO _____
 PROVER _____ METER _____ TAPS _____ ORIFICE _____ PCR _____ TCR _____
 GG _____ API _____ @ _____ GM _____ RESERVOIR _____

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL _____ SPEICAL _____ ENDING _____ TEST: ANNUAL _____ RETEST _____ DATE <u>3-2-24</u>		
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBL.	WATER BBL.	REMARKS PERTINENT TO TEST DATA QUALITY		
SATURDAY														ASSUME AVERAGE JT. LENGTH = 31.50'		
3-2-24														CONDUCT LIQUID LEVEL DETERMINATION TEST		
0845		3.0		PUMP OFF										SHOT	JTS TO	DISTANCE
														#	FLUID	TO FLUID
														1	91.0	2867'
														2	91.0	2867'



Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

03/05/2024

Bill Kerrigan
Plateau Operating Corporation
PO BOX 50974
NASHVILLE, TN 37205-0974

Re: Temporary Abandonment
API 15-075-20906-00-00
C DOUBLE 1-16
NE/4 Sec.16-25S-40W
Hamilton County, Kansas

Dear Bill Kerrigan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/05/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/05/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"