KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34832
Name: Scout Energy Management LLC
Address 1: 13800 MONTFORT DRIVE
Address 2:
City: DALLAS State: TX Zip: 75240 + 4344
Contact Person: Mikey Pham
Phone: (469) 485-3122
Lease Name: KLEYSTEUBER
Well Number: 1I-29

API No.: 15-055-21884-00-01
Permit No: D28867.0
Reporting Year: 2023
(January 1 to December 31)

NE - NE - SW - SW Sec. 29 Twp. 26 S. R. 31 ☐ E ☑ W
(Q/Q/Q/Q)
1329 feet from ☐ N / ☑ S Line of Section
3955 feet from ☑ E / ☐ W Line of Section
County: Finney

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: COUNCIL GROVE
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	632	0	0	0	31
February	588	0	0	0	28
March	651	0	0	0	31
April	630	0	0	0	30
May	655	0	0	0	31
June	651	0	0	0	30
July	651	0	0	0	31
August	637	0	0	0	31
September	657	0	0	0	30
October	660	0	0	0	31
November	610	0	0	0	30
December	627	0	0	0	31
TOTAL	7649		0		

Submitted Electronically