KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 35037
Name: Horton, John
Address 1: PO BOX 314
Address 2:
City: SEDAN State: KS Zip: 67361 + 0314
Contact Person: John Horton
Phone: ( 620 ) 249-3382
Lease Name: LINDLEY
Well Number: 2 A

API No.: 15-125-27073-00-02
Permit No: D26227.0
Reporting Year: 2023
*(January 1 to December 31)*

SE - NW - SE - NW Sec. 3 Twp. 34 S. R. 15 ☑ E ☐ W
*(Q/Q/Q/Q)*
3535 feet from ☐ N / ☑ S Line of Section
3569 feet from ☑ E / ☐ W Line of Section
County: Montgomery

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 350 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 0 | | | | |
| February | 0 | | | | |
| March | 0 | | | | |
| April | 0 | | | | |
| May | 0 | | | | |
| June | 0 | | | | |
| July | 0 | | | | |
| August | 310 | | | | 31 |
| September | 300 | | | | 30 |
| October | 0 | | | | |
| November | 300 | | | | 30 |
| December | 310 | | | | 31 |
| ***TOTAL*** | 1220 | | 0 | | |

Submitted Electronically