

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Computer 
Numerical 14
Misc.

Form 88 - (Producer's Special) (PAID-UP)
63U (Rev. 1993)

OIL AND GAS LEASE

AGREEMENT, Made and entered into the 11th day of March, 2020
by and between STECKEL OIL, LLC, herein represented by Rodney J. Steckel, as President

whose mailing address is P.O. Box 607, Russell, Kansas 67665 hereinafter called Lessor (whether one or more),
and Classic Petroleum, Inc.
409 Lee Avenue, Suite 6, Lafayette, LA 70501 hereinafter called Lessee:

Lessor, in consideration of One and Other Valuable Considerations Dollars (\$ 1.00 + ) in hand paid, receipt of which is here
acknowledged and of the royalties herein provided and of the agreements of the Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee, for the purpose of investigating, exploring by
geophysical and other means, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and
air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store
and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following
described land, together with any reversionary rights and after acquired interest,

therein situated in County of Russell State of Kansas described as follows to-wit:

That certain tract or parcel of land estimated to contain 240.00 acres, more or less, being described as the Northwest Quarter (NW/4) and the North
Half of the Southwest Quarter (N/2 of the SW/4) of Section 16, Township 12 South, Range 14 West, Russell County, Kansas.

In Section 16 Township 12 South Range 14 West and containing 240.00 acres, more or less, and all
accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of Three (3) years from this date (called "primary term"), and as long thereafter as oil, liquid
hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said Lessee covenants and agrees:

1st. To deliver to the credit of Lessor, free of cost, in the pipe line to which Lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased
premises.

2nd. To pay Lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the
well, (but, as to gas sold by Lessee, in no event more than one-eighth (1/8) of the net proceeds received by Lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products
therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, Lessee may pay or tender as royalty One Dollar (\$1.00) per year net mineral acre retained hereunder,
and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the Lessee shall commence to drill a well within the term of this lease or any extension
thereof, the Lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be
in force with like effect as if such well had been completed within the term of years first mentioned.

If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said Lessor only in the
proportion which Lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operation thereon, except water from the wells of Lessor.

When requested by Lessor, Lessee shall bury Lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of Lessor.

Lessee shall pay for damages caused by Lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors
or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the Lessee until after the Lessee has been furnished with a written transfer or assignment or a true
copy thereof. In case Lessee assigns this lease, in whole or in part, Lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to
such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor
Lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessee hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for Lessor, by payment any mortgages, taxes
or other liens on the above described lands, in the event of default of payment by Lessor, and be subrogated to the rights of the holder thereof, and the undersigned Lessors, for themselves and their heirs,
successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for
which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof,
when in Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that
may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not
exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and
describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this
lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the
royalties elsewhere herein specified, Lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty
interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

Lessee is hereby granted the option to extend the primary term of this lease for an additional Two (2) years from the expiration of the original primary
term. This option may be exercised by Lessee in total or in part, by mailing on or before the expiration date of lease to Lessor at the above address,
the sum of \$15.00 per net acre for the amount of acres Lessee elects to extend. Should this option be exercised as herein provided, it shall be
considered for all purposes as though this lease originally provided for a term of Five (5) years.

SEE ATTACHED HERETO AND MADE A PART HEREOF FOR ADDENDUM TO OIL AND GAS LEASE

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Witnesses:

STECKEL OIL, LLC

Rodney J. Steckel, as President

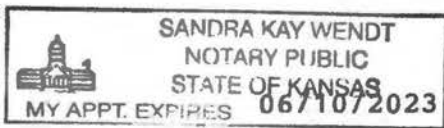
STATE OF Kansas

COUNTY OF Russell

The foregoing instrument was acknowledged before me this 18th day of March, 20 20  
by Rodney J Steckel

My commission expires June 10, 2023

*Sandra Kay Wendt*  
Notary Public:



STATE OF \_\_\_\_\_

COUNTY OF \_\_\_\_\_

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_,  
by \_\_\_\_\_

My commission expires \_\_\_\_\_

Notary Public

STATE OF \_\_\_\_\_

COUNTY OF \_\_\_\_\_

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_,  
by \_\_\_\_\_

My commission expires \_\_\_\_\_

Notary Public

227 115



No. \_\_\_\_\_

# OIL AND GAS LEASE

FROM

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
TO

Date \_\_\_\_\_

Section \_\_\_\_\_ Twp. \_\_\_\_\_ Rge. \_\_\_\_\_

No. of Acres \_\_\_\_\_ Term \_\_\_\_\_

\_\_\_\_\_ County \_\_\_\_\_

STATE OF \_\_\_\_\_

County \_\_\_\_\_

State of Kansas, Russell County  
This instrument filed for Record  
04/20/2020 at 08:00 AM  
Book: 227 Page(s) 114-119  
Fees: \$106.00

ed of

the register of this office.

**EVA MARETHA GUNHORE**

Register of Deeds.

By \_\_\_\_\_

When recorded, return to \_\_\_\_\_

STATE OF \_\_\_\_\_

COUNTY OF \_\_\_\_\_

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_

by \_\_\_\_\_ of \_\_\_\_\_

a \_\_\_\_\_ corporation, on behalf of the corporation.

My commission expires \_\_\_\_\_

Notary Public



## ADDENDUM TO OIL AND GAS LEASE

ADDENDUM to Oil and Gas Lease, dated March 11 2020 , between Steckel Oil, L.L.C. hereinafter referred to as Lessor, and Classic Petroleum, Inc., hereinafter referred to as Lessee.

This Addendum is a part of that certain Oil and Gas Lease identified above by date and parties to the same extent as if the provisions hereof had originally been written in said lease. In the event of conflict between the lease provisions and the provisions provided in this Addendum, the provisions of this Addendum shall be binding.

1. No right is granted to the Lessee to erect on any part of said premises any plant or facility for gasoline extraction or for the processing of gas or petroliferous substances, except the normal and necessary production equipment such as heater treaters and separators customarily used. Lessee agrees to install necessary production and/or metering equipment along the access road to any well and where the well or wells can be satisfactorily and safely produced, meter houses and other production equipment shall be located adjacent to any county or state road or highway adjoining the above described premises. It is understood, however, that the sale of gas at a meter installed along the lease or property line shall, for the purpose of this lease, be considered to be a wellhead sale.

2. Lessor reserves all rights to grant, lease, mine and/or produce any minerals from said lands except interests in gas and oil and their constituent products herein leased to Lessee.

3. Lessee shall pay for all damages caused by its operations on said land. All pipelines and power lines which shall be constructed under this lease shall be located in such manner that they will be laid and placed parallel with the flow of the irrigation water as it is released unto the field except that such lines may be constructed at right angles to the flow of the water at the very boundary line or edge of the field; all power lines shall be buried below 36 inches in depth. All damages shall be due and payable on or before three (3) months after the same occur. Lessor reserves the right to designate all routes of ingress and egress. Prior to the construction of any roads, pipelines, tank battery installations or installation of other equipment on the leased premises, Lessee and the surface owner and/or tenant shall mutually agree as to the location and direction of same. There shall be no oil road surfaces or hard surfacing of any access roads without the written consent of Lessor.

4. It is the intention of the parties hereto to cause as little interference with farming operations on said land as possible.

5. The use of water provided for under this lease is limited to use for drilling operations only. Lessee shall specifically not have any right to use fresh water from the above described premises for the purpose of water flooding or injection in any water flooding program that the above described acreage may for any reason be pooled or unitized.

6. The installation of any salt water disposal equipment by Lessee in the operation of the lease shall be subject to the approval of Lessor. Lessee shall not be permitted to use any well drilled on the leased premises as a salt water disposal well without the written consent of Lessor and without compensating Lessor for the use thereof. Provided, however, the terms of this paragraph do not apply to the disposal of the salt water produced from wells located on lands covered by this lease or on lands unitized and consolidated with the lands covered by this lease. However, if such well is used as a salt water disposal well by Lessee, such salt water must be disposed in accordance with the orders of the State Corporation of Kansas dealing with the disposal of salt or mineralized water by a Lessee of an oil or gas well.

7. In the event there is no production in paying quantities found by any operations undertaken by Lessee and there is an abandonment of said lease, the Lessee shall fill all pits, ponds, remove all structures and reasonably restore the premises to the condition existing at the time the lease is executed. After the expiration of the lease, or within six (6) months thereafter, Lessee shall have the obligation to restore, as nearly as practicable as possible, the leased premises to the same condition as received, natural wear and tear and damage by the elements excepted.

8. Lessee agrees that at no time during the life of this lease shall the royalty paid to Lessor for a yearly period commencing with first production from the well be less than \$5.00 per acre. Such deficiency, if any, shall be paid to Lessor by Lessee within thirty (30) days after notice and written demand thereof is made by Lessor.

9. It is understood and agreed that two (2) years following the expiration of the primary term of this lease or upon the expiration of any extension or renewal of the primary term, whichever occurs last, this lease shall automatically terminate as to all rights lying below one hundred (100) feet below either (1) the deepest depth drilled in any well drilled on the leased premises or on lands pooled therewith; or (2) the stratigraphic equivalent of the base of the deepest formation producing or capable of producing in any well drilled on the leased premises or on lands pooled therewith, whichever is the deepest; provided, however, if Lessee is then engaged in operations on the leased premises or on lands pooled therewith, this lease shall remain in full force and effect as to all depths so long as no more than ninety (90) days elapse between said operations.

10. Lessee shall fence all slush pits and areas containing equipment, chemicals or other substances which may be harmful to livestock of Lessor and/or Lessor's surface tenant.

11. Lessee hereby agrees to pay for any and all damages occasioned by its operations hereunder, including crop damage caused by pipelines installed on or removed from the premises. Lessee shall pay Lessor a reasonable amount, which includes crop damages, but not less than \$1,500.00 for each drill site location on the leased premises. Upon completion of Lessee's operations on each well, Lessee agrees to restore the premises to as nearly as practical the same condition they were in prior to the commencement of operations hereunder. All trash and debris shall be removed before the surface of the premises is restored.

12. Lessor, at the sole risk of Lessor, shall have ingress and access to all gas meters and gauges located on leased premises and owned or controlled by the Lessee at all times for the sole purpose of checking proper and accurate operations.

13. The Lessee agrees with the Lessor that in connection with the operation and development of the above described leased premises, it will use its best effort and follow the general practices customary within the industry to protect all fresh water strata and the surface from pollution by salt water and other refuse.

14. Any abstracting charges on such tract for drilling operations by Lessee under the term of this lease shall be paid by the Lessee.

15. Should any well completed as a gas well on the leased premises produce a volume less than the Lessee, in its sole discretion, deems advisable to produce, and for such reason intends to plug and abandon the same, Lessee agrees to give Lessor the first right, privilege and option to purchase any such well, together with the casing and connections in the well and necessary for containment of the gas thereof. Thereupon, Lessor shall assume all responsibility, liability and expense in connection with the well or plugging of any such well, and Lessor agrees to indemnify Lessee in connection with all of Lessor's operations of said well. The option to purchase must be exercised within ninety (90) days after the written notice is given to Lessor by Lessee of such intention to abandon the well. If Lessor elects to purchase such well, the price shall be based on the Lessee's salvage value of the casing and connections in and around the well and necessary for the containment of the gas therein. It is further agreed that the purchase provided for herein as to well, equipment, fixtures, are sold on an "AS IS, WHERE IS," basis. Lessee makes no representation or warranty regarding the fitness for a particular purpose of such well, equipment, fixtures, or any other express or implied warranty of any kind.

16. Lessee agrees not to conduct geophysical operation within 500 feet of any irrigation water well, without prior permission of Lessor.

17. Where oil and gas from a well or wells capable of producing is not sold for a period of one (1) year from the completion of the well and the well is "shut-in", Lessee shall pay or tender to Lessor at the depository herein designated a shut-in royalty at the rate of \$5.00 per net mineral acre per year. Such shut-in royalty shall be payable on or before each anniversary date of the completion of the well. If such payment or tender is made, it shall be deemed under all provision of this lease that gas is being produced and sold from the leased premises in paying quantities. This shut-in royalty payment will not extend this lease for more than two (2) consecutive years at any given time.

18. This Lease and Addendum and all of its terms, conditions, and stipulations shall extend to and be binding on all the heirs, grantees, administrators, successors and assigns of Lessor and Lessee.

LESSOR

LESSEE

STECKEL OIL, LLC

CLASSIC PETROLEUM, INC.

By: 

By: 



Elizabeth Gilmore, Register of Deeds  
Russell County - State of Kansas

Book: 0229 Page: 79-80

Receipt #: 78618

Total Fees: \$38.00

Pages Recorded: 2

Cashier Initials: egilmore

Date Recorded: 9/14/2023 @ 11:47 AM

*ELIZABETH GILMORE*



NOTICE OF EXTENSION  
OF OIL AND GAS LEASE

STATE OF KANSAS  
COUNTY OF RUSSELL

KNOW ALL MEN BY THESE PRESENTS THAT:

That, TGF EXPLORATION, INC., represented herein by Thomas G. Fertal, it's duly authorized Manager, whose address is 1411 Wynkoop Street, Suite 803, Denver, CO 80202, (hereinafter referred to as Lessee) is the current Lessee of that certain Oil and Gas Lease from STECKEL OIL, LLC, as Lessor and Classic Petroleum, Inc. as Lessee, recorded at Book 227, Page 114, in the Office of the Register of Deeds in Russell, Kansas, said lease covering the following described lands:

Township 12 South – Range 14 West

**Section 16:** Northwest Quarter (NW/4) and the North Half of the Southwest Quarter (N/2 of the SW/4), containing 240.00 acres, more or less

WHEREAS, the lease provides Lessee with the option to extend the term of the lease for an additional period of time, from the expiration of the original primary term, by tendering an additional payment to Lessor of said lease.

NOW, THEREFORE, TGF EXPLORATION, INC. does hereby represent and give notice that the option to extend the original primary term of the lease has been exercised and further represents that payment has been remitted to and received by the Lessor, thereby extending the primary term of the lease in accordance with the terms thereof.

IN WITNESS WHEREOF, this instrument is executed in the presence of the undersigned Notary Public on this 11<sup>th</sup> day of September, 2023.

TGF EXPLORATION, INC., Lessee

By: *Thomas G. Fertal*

Name: Thomas G. Fertal  
Title: Manager



ACKNOWLEDGEMENT

STATE OF COLORADO

COUNTY OF ~~ARAPAHOE~~ Denver

Before me, the undersigned, a Notary Public, in and for said County and State, on this 11<sup>th</sup> day of September 2023, personally appeared **THOMAS G. FERTAL**, appearing herein as Manager of TGF EXPLORATION, INC. known to be the person(s) described in and who executed the within and foregoing instrument and acknowledged to me that he duly executed the same as his free and voluntary act and deed and as the free and voluntary act of such Corporation, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

MARIE ESPINOZA  
Notary Public  
State of Colorado  
Notary ID # 20164005724  
My Commission Expires 02-11-2024

Marie Espinoza  
NOTARY PUBLIC

My Commission Expires: 02-11-2024

03/06/2024

Clayton Camozzi  
Black Oak Exploration, LLC  
1474 S. ST. PAUL ST.  
DENVER, CO 80210-2514

Re: Temporary Abandonment  
API 15-167-24110-00-00  
STECKEL TRUST 1-16  
NW/4 Sec.16-12S-14W  
Russell County, Kansas

Dear Clayton Camozzi:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/06/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/06/2025.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"