KOLAR Document ID: 1766567

Confiden	tiality Requeste	d:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

		DECODIDEIO		
WELL	HISTORY	- DESCRIPTIO	N OF WELL	& LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD □ Gas □ DH □ EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II III Approved by: Date:

KOLAR Document ID: 1766567

Operator Name:	Lease Name: Well #:
Sec TwpS. R East 🗌 West	County:

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	acate)	Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c] Ne	w Used rmediate, productio	on. etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose:	Top Bottom								
Plug Back TD Plug Off Zone									
 Did you perform a hydra Does the volume of the Was the hydraulic fracture 	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF GAS:		Ν	IETHOD OF COM	MPLE	TION:		PRODUCTIC Top	DN INTERVAL: Bottom
Vented Sold (If vented, Subn	Used on Lease		Open Hole		-	·	nit ACO-4)	юр	Bollom
	foration Perform Top Botto		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeezend of Material Used)	
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Quinque Operating Company
Well Name	Adams Trust 1
Doc ID	1766567

Casing

	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	24	1377	AA	510	NA
Production	7.875	4.5	11.6	6420	AA	490	NA

			HOUCHING T	p) gas are independent of the second second	Job Reason	WORK OV	ER			
	Sei		22	2E)	DATE	Tu	esday, Februa	71 6.24	NEW WELL	NO
सनस्याप्रस्यम्ब	रसम्बद्धाः स्वर्थन्त्रः इत्यान्द्रस्य स्वर्थन्त्रः	a instantantantanta	India futoria da si anti-		STATE	103	7.50%	TAX	OLD WELL	YES
					COUNTY	MEADE	PER DIEM		1	
RIG NO.	8	COMPANY		HUNTINGTON E	NERGY		WELL NAME	ΔΠ	AMS TRU	197#1
				IN & RIGGED UP. UNHUNG TH	HE WELL, UNSE		SECTION			<u>07 # 1</u>
SUB * 53-7, WAS A LOT PUMPED D RIGGED TH	/8 {{ LAYED F PARFFIN. WN THE TB HE TBG SWE	DWN 4 }} * 1 RIGGED FOR G W/ 7 GAL P	44-3/4 {{ LA TBG, RELE ARFFIN SOL	N. TOHW RODS, 1.25*22 PR W YED DWN 11 }} * 8-7/8 * 2*1.5*1 ASED THE TAC & NIPPLED BO VENT W/ 70 BBLS HOT WTR T FF THE SN, THE TBG WAS CLI	6 PUMP W/ 8 F P. RIGGED TH O CLEAN THE	T GA. THERE E HOT OILER PARFFIN.				
SWIFN. DC	эн.						CSG	_	TD	
							Rig Rate	\$300.00	4	MAN ON CRE
							SWAB CUPS	2 3/8	WIRE	1
							SWAB CUPS			
							OIL SAVER	t		
RODS P	ULLED	LINER	TOTAL FT	RODS RUN	LINER	TOTAL FT	TBO TONGS		ROD BOP PER.	
POLISH ROD	1.25*22	1.5*10	22	POLISH ROD			ROD TONOS		ALUM PAINT TRO	
BUBS	2,2,4,6,8	7/8	22	SUBS			DOPE		MUD. ANCHORS	
RODS	53	7/8	1325	RODS			TBG WIPERS		3.5 EQM	
RODS	144	3/4	3600	RODS			ROD WIPERS	1	BASE BEAM	
ODS				RODS			ROD FISHING TOOL		ACID SWB	
ODS	8	7/8	200	RODS			TBG SEALS	1	21805M84	
UBS				SUBS			SAND PUMP PER			
UMP-SIZE	2*1	5*16	16	PUMP-SIZE			STANDING VALUE			
NCHOR		BTM PUMP	5185			0	PARACEIN SNIES			
*							CAO BRUSH			
UBING PU	ILLED			TUBING RUN			in an		RIG T	RAVEL TIME
IBS				SUBS	*		RIG HOURS		8	1
G				TBG		c	OPERATOR	MIGUEL		
2	-				-	c	D.MAN	+++		
				ТА		P	LOOR HAND	***		
G				TBG		E	LOOR HAND			
							1			
				SN	, The second state of the second					
						c	O. REP	Manifest 2	BILL DYSART	
Anchor				Mud Anchor					an a	

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		- Angling the state of the			Job Reason	WORK OVE	R		<u>((11)</u>	
	Ra	al.	200		DATE	Weda	esday, Februa	ry 7, 24	NEW WELL	NO
		p er a consta tu	alulti i santa an		STATE	22	7.50%	TAX	OLD WELL	YES
and the second					COUNTY	MEADE	PER.DIEM			
RIG NO.	8	COMPANY	c	HUNTINGTON E	NERGY	-	WELL NAME	AD	AMS TRU	IST # 1
			FOR TBG. T	OHW 157 JTS * TAC 5066 * 4 .	and a state of the second state of the second state of the	PERF SUB	SECTION	T		
5196 * MA 2	2 7/8 @ 5211.	{ LAYED DW	/N 16 JTS 2 3	/8 }} RIGGED THE WIRELINE	ETRUCK. SET	CIBP 5100 W	2 A 5			
				D FOR TBG. TIHW 1 JT TAIL I D TBG SWB FL 4200, SWB TH					KC 4738-4	1
				00 GALS 15% ACID 5 BBLS F						-
SWB TO CH	ECK FL ON	LY @ 1500. W	AITED FOR 2	20 MIN & CHECKED AGAIN @	1500. RIGGED	THE ACID	PERFS			
RUCK LO	ADED THE T	BG W/ 5 MOR	E BBLS, PSI	TO 2500 BROKE, TBG ON VA	C. SWIFN. DC	н.			1	
							csc Rig Rate	4.5	TD	CIBP 510
							Nig Nate	\$300.00	4	
							SWAB CUPS	2 3/8	WIRE	1
							SWAB CUPS			
							CIL SAVER			1
·	en en en antes	· · · · ·	T		L.C.T.	Г	RUBBER	1 1	ROD BOP PER	
RODS P	ULLED	LINER	TOTAL FT	RODS RUN	LINER	TOTAL FT	TBO TONOS		193	
OLISH ROD	1.25*22	1.5*10	22	POLISH ROD			ROD TONGS		ALLIM PAINT TH	ž
	00460	7/0		SUBS	T		DODE	1	MUD, ANCHORS	T
UBS	2,2,4,6,8	7/8	22	5083			DOPE	1	ANCHONS	
ODS	53	7/8	1325	RODS			TEG WIPERS	1	3.5 EQM	
ODS	144	3/4	3600	RODS			ROD WIPERS		BASE BEAM	
					1		ROD FISHING	Ι	ACID SWB	
DDS				RODS			TOOL		CHARGE	
ans	8	7/8	200	RODS			TBG SEALS			Rectification of the local sectors
JBS		E.		SUBS			SAND PUMP PER			
							STANDING	1		
JMP-SIZE	2*1	.5*16	16	<u>PUMP-SIZE</u>	r	en an terraria eta divik-	VALUE			
CHOR	8 FT GA	ВТМ РИМР	5185	ANCHOR	ВТМ РИМР	0	PARAFEINLKNIEF			
							CAG BRUSH			
UBING P				TUBING RUN	in de la faction de la fact		en en state an Charlenberge (est Marineme		RIG	TRAVEL TIME
IBS	<u>ULLE</u>			SUBS		angadan (Destablished) (C. 19.	RIG HOURS		10.5	2
G	157	2 3/8	1799 IN 1899 IN	TBG			OPERATOR	MIGUEL		
						a an	D.MAN	***		
	5066			TA			FLOOR HAND	***		
G	4	2 3/8	TOTAL JTS 161	твд	1.48.4 (C - 72 + 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -		FLOOR HAND			
			alan yakan di Sana yakan da mata					:		
	5192			SN			er (Fredering - Sector Se			
RF SUB	5196	and the State of State		х тр т			CO. REP		BILL DYSART	
18 MA	5211			Mud Anchor						
/8 MA	5411									

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*		<u>man nonan</u>			Job Reason	WORK O	/ER		ALL I	
					DATE	Th	ursday, Febru	ury 8, 24	NEW WELL	NC
D 31 BER PARTY COM	rphupped lip it was	araminin namin	init. National and a second		STATE	13	7.50%	TAX	OLD WELL	YE
			2049422011		COUNTY	MEADE	PER DIEM			
RIG NO.	8	COMPANY		HUNTINGTON	ENERGY		WELL NAME	ΔΓ	DAMS TRU	ICT # 1
DROVE (CREW TO LO	C. TBG VAC.	RIGGED TH	E TBG SWB FL @ 2500 ALL V	WTR FIRST RUN.	SWB THE	SECTION			51#1
WELL FO	R 6 HRS REC	26 BBLS ALI	WTR. FL4	650 ONLY REC MAYBE .5 BB ASED THE PKR, TOHW 146	LS PER HR THE	LAST 3 HRS	,			
TAILPIPE	. TIHW SN *	146 JTS 2 3/8	N/ SN 4707.	NIPPLED DWN THE BOP & I	FLANGED UP TB	G HEAD.			KC 4738-4	1
		S. SDFN. DCH					PERFS			
							CSG	4.5	TD	CIBP 5
							RIg Rate	\$300.00	4	MAN ON C
							SWAB CUPS	2 3/8	14/17/5	
								2 3/6	WIRE	3
							SWAB CUPS			
	unitati interation	·····································	·	dare malar as served a stimulation		7	RUBBER	1	ROD BOP PER	ļ
RODS	PULLED	LINER	TOTAL FT	RODS RUN	LINER	TOTAL FT	TBQ TONGS		TOT FOR TOP	
POLISH ROD	1.25*22	1.5°10	22	POLISH ROD			ROD TONGS		ALLIN PAINT TRO	
SUBS	2,2,4,6,8	7/8	22	SUBS			DOPE	1	MUD.	
RODS	53	7/8	1325	RODS	T		TBG WIPERS	1	T	
RODS	144	3/4			1	And a Contractor Da	T	<u> '-</u>	3.5 EQM	
.003	144	314	3600	RODS			ROD WIPERS		ACID SWB	
ODS	an a			RODS		an an an an an an Antonio an Anto	TOOL	<u> </u>	CHARGE	
ODS	8	7/8	200	RODB		and the second	TBO SEALS			2205 V
UBS				SUBS			SAND PUMP PER			
UMP-SIZE	2*1.	5*16	16	PUMP-SIZE			STANDING VALUE			
NCHOR	8 FT GA		5185	ANCHOR		0	PARAFFIN KNIFE			
an a dan sa Andra Gala	anno ann ann ann ann ann ann ann ann ann	an a talaya ang ng talaya ng talaya	0100	- Construction of the second		U				
							dao arush		T	
UBING P	ULLED		AD300741011-20	<u>TUBING RUN</u>	1		and a state of the		RIG	RAVEL TIM
BS				SUBS		-	RIG HOURS		10	2
G	157	2 3/8		TBG 146	2 3/8		OPERATOR	MIGUEL		
		Martan Martan					D.MAN	***		
	5066	- 11 11		ТА	2		FLOOR HAND	***		
9	4	2 3/8	TOTAL JTS 161	тво	4.5 		FLOOR HAND	ці, .		
n geni 241 spinsk di husta	5192			SN 4707				l		
RF SUB	5196			<u> 4/0/</u>						
	5130	Karana Wite Construction of the					CO. REP		BILL DYSART	
MA	5211			Mud Anchor						

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		Cille Landier	1			Job Reason	WORK OVE	R		100	U.
	C.	A. K.	650	234	3	DATE	Eri	day, February	9,24	NEW WELL	NO
anansara Copulan					nation.edu	STATE	23	7.50%	TAX	OLD WELL	YES
						COUNTY	MEADE	PER DIEM			1175.0000 1000.0000
RIG NO.	8	COMPANY		HUNTIN	IGTON E	NERGY		WELL NAME	AD	AMS TRU	<u>ST#1</u>
DROVE CR	EW TO LOC	. CSG 100 &	TBG 100 PSI	BLW THE WELL	DWN & PR	EPARED FOR F	ODS. TIHW 2	SECTION			
				3-3/4 * 46-7/8 * 1.2 WN & MOVED THE			CLAMPED	5			
										KC 4738-4	1
					ν,	ž		PERFS	1		
								CSG	4.5	тр	CIBP 510
								Rig Rate	\$300.00	4	MAN ON CREW
									1		
								SWAB CUPS		1	
								SWAB CUPS		+	
Contracting to the state	os econociation		r	al fars, we simplified		weating constantio	Γ	RUBBER	-	ROD BOP PER	
RODS PL	ILLED	LINER	TOTAL FT	RODS RUN		UNER	TOTAL FT	TRG TONGS		ALSIM PAINT THO	
OUSH ROD	1,25*22	1.5*10	22	POLISH ROD	1.25*22	1.5*10	22	ROD TONOS	ļ	LEAKS	
UBS	2,2,4,6,8	7/8	22	SUBS	NONE			DOPE	ļ	ANCHORS	
RODS	53	7/8	1325	RODS	46	7/8	1150	TBG WIPERS		3.5 EQM	
ODS	144	3/4	3600	RODS	133	3/4	3325	ROD WIPERS		BASE BEAM	
ods				RODS	7	7/8	175	ROD FISHING		ACID SWB	
ODS	8	7/8	200	RODS				TEG SEALS	1		
UBS				SUBS		<u></u>		SAND PUMP PER		÷ •	
UMP-SIZE		5*16	16	PUMP-SIZE	aanaa ka ka Baddilaa .	nalas a de talental de la canada		STANDING	-	1	
and the second second second second	1	BTM PUMP	5185	ANCHOR		BTM PUMP	4672	PARAEEIN KNIER		s.	alloning fluor falls of sh
NCHOR	o FI GA	BIRFOME	5165		non-intelligion and a		4072	CAO, ARUSH		5. a	Manatan katalan kata kata kata kata kata kata kata ka
		an a may a banda banda banda ba		TUBING RUN		and an				RIG	TRAVEL TIME
UBING PU				1 10 E F				RIG HOURS		6	1
UBS		.15		SUBS	146			OPERATOR		0	
BG	157	2 3/8		TBG	140	2 3/8			MIGUEL		يستقيفنني والالتكاسي
				la de la second				D.MAN			
4	5066		TOTAL JTS	TA		in in the second definition of the second definition of the second definition of the second definition of the s			••• Lings a give	T	
BG	4	2 3/8	. 161	TBG			···	FLOOR HAND	egizi de. Listo de		
2 ¹									ng tanàng tanàng tanàng kaong kao Ng kaong k	I	
N	5192	· · · · ·	an a sum	SN	4707			00.055			
ERF SUB	5196			с		a ya dan badan ku a ya man		CO. REP	**********	BILL DYSART	
a si a li		•									

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☐ Yes ☐ No OIL & GAS WELL O	CRPORATION COMMISSION 1073791 S CONSERVATION DIVISION COMPLETION FORM DESCRIPTION OF WELL & LEASE
OPERATOR: License #	Spot Description: SE_SW_Sec. 33Twp. 34S. R. 30East 🖉 West 660 Feet from North / 🗹 South Line of Section 02 1980 Feet from East / 🗹 West Footages Calculated from Nearest Outside Section Corner:
□ Oil □ WSW □ SWD □ SIOW □ Gas □ D&A □ ENHR □ SIGW □ OG □ GSW □ Temp. Ab □ CM (Coal Bed Methane) □ Cathodic □ Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows: Operator:	Amount of Surface Pipe Set and Cemented at: <u>1374</u> Feet Multiple Stage Cementing Collar Used? Yes VNO If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt.
Deepening Re-perf. Conv. to ENHR Conv. to SWD Plug Back Conv. to GSW Conv. to Produ Commingled Permit #:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: 2600 ppm Fluid volume: 160 bbls Dewatering method used: Hauled to Disposal Location of fluid disposal if hauled offsite:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Confidentiality Requested Date: 02/21/2012				
Confidential Release Date: 02/20/2014				
V Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT V I II III Approved by: <u>NAOMI JAMES</u> Date: <u>03/05/2012</u>				

	Page Two	1073791
Operator Name: Quinque Operating Company	Lease Name: Ada	ms Trust Well #: 1
Sec. <u>33</u> Twp. <u>34</u> S. R. <u>30</u> East W est	County: Meade	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Orill Stem Tests Taken Yes V No (Attach Additional Sheets)				Log Formation (Top), Depth and Datum				
Samples Sent to G	eological Survey	Yes V No		Na St. Lo	ime ouis B		Top 6318	Datum
Cores Taken		Yes 🖌	No	Basa	I Chester		6088	
Electric Log Run		(many second	No	Morro	w		5734	
ist All E. Logs Run	6			Marm	naton		5153	
GRC CCL CBL								
			SING RECORD		New Used Itermediate, produ			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	W	eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percen
Surface	12.25	8.625	24		1377	AA	510	Additives
Production	7.875	4.5	11.6		6420			
		1.0	11.0		0420	AA	490	
		ADDITI	ONAL CEMENT	ING / SQ	UEEZE RECOR	 D		
Purpose: Perforate	Depth Type of Cement # Sacks		s Used	Type and Percent Additives				
Protect Casing Plug Back TD	-							
Plug Off Zone								
es the volume of the	ring treatment informati PERFORAT	vdraulic fracturing treatment on submitted to the cher 	nical disclosure re		Yes	No (If No, sk	kip questions 2 and kip question 3) l out Page Three o	o, ≘: :x
	Specify	Footage of Each Interva	I Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Dep			
	6318-6323; CIBP @ 6300				1000 gals NEFE 7 1/2% HCL			
	6104-6124; CIBP		1200 gals NEFE 7 1/2% HCL					
	5784-5790; CIBP @ 5700				750 gals NEFE 7 1/2% HCL			
	5169-5171				300 gals NEFE 15% HCL			
BING RECORD:	Size:	Set At:	Desker					
2 3		5129	Packer A 5129	u l	Liner Run: [Yes 🗹 No		
te of First, Resumed 1/30/2012	Production, SWD or EN	IHR. Producing		g [] (Gas Lift 🗌 (Other (Explain)		
timated Production Per 24 Hours	Oil O	Bbls. Gas 490	Mcf	Wate 0			as-Oil Ratio 9000	Gravity
DISPOSITIC	ON OF GAS:	Open Hole	METHOD OF	COMPLE Dually (Comp. 🗌 Cor	nmingled 51	PRODUCTION 69-5171	INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Other (Specify)

(If vented, Submit ACO-18.)