KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35984
Name: Alliance Energy LLC
Address 1: 130 LAKOTA PASS
Address 2:
City: AUSTIN State: TX Zip: 78738 + 6563
Contact Person: Suzette Brooks
Phone: (512) 954-3968
Lease Name: CULVER - SWDW
Well Number: 2-9

API No.: 15-077-30003-00-02
Permit No: D11722.0
Reporting Year: 2023
(January 1 to December 31)

____ - SW - NW - SE Sec. 9 Twp. 31 S. R. 8 ☐ E ☑ W
(Q/Q/Q/Q)
1956 feet from ☐ N / ☑ S Line of Section
2020 feet from ☑ E / ☐ W Line of Section
County: Harper

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	22000	-25	0		31
February	19500	-25	0		28
March	21500	-25	0		31
April	22000	-25	0		30
May	21500	-25	0		31
June	22500	-25	0		30
July	22000	-25	0		31
August	22000	-25	0		31
September	21500	-25	0		30
October	19500	-25	0		31
November	21000	-25	0		30
December	22000	-25	0		31
TOTAL	257000		0		

Submitted Electronically