KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CF-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

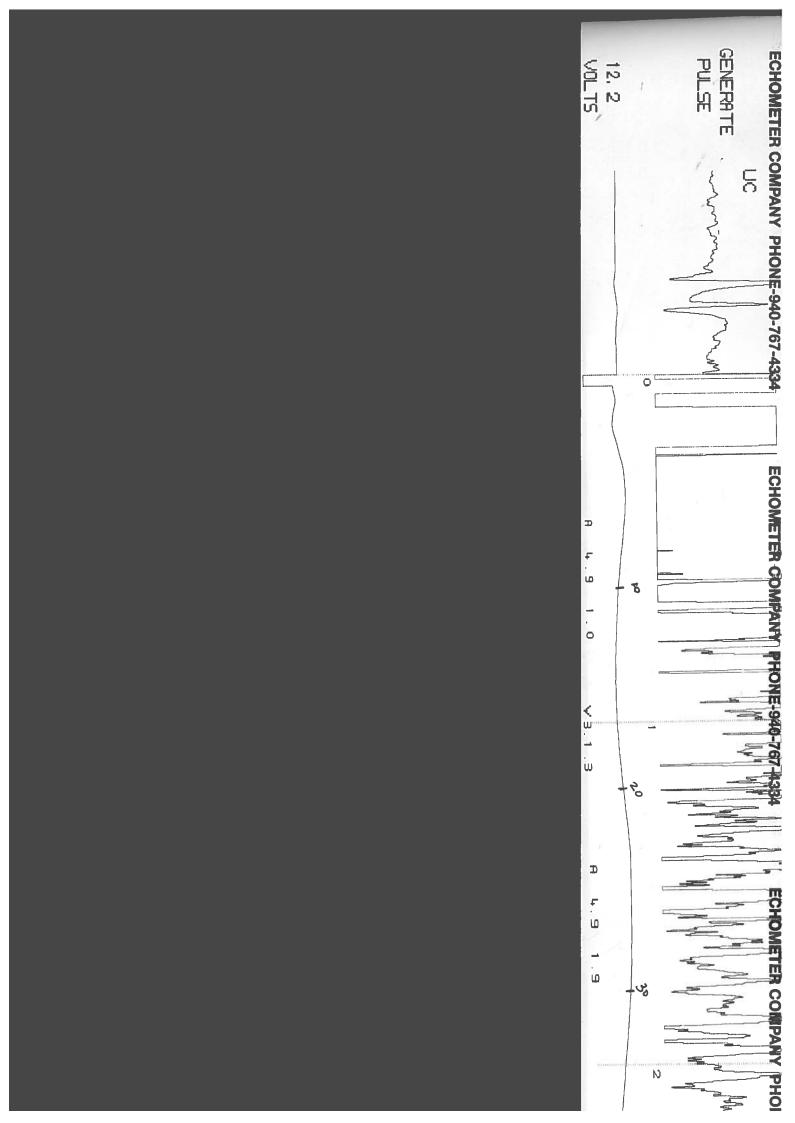
TEMPORARY ABANDONMENT WELL APPLICATION

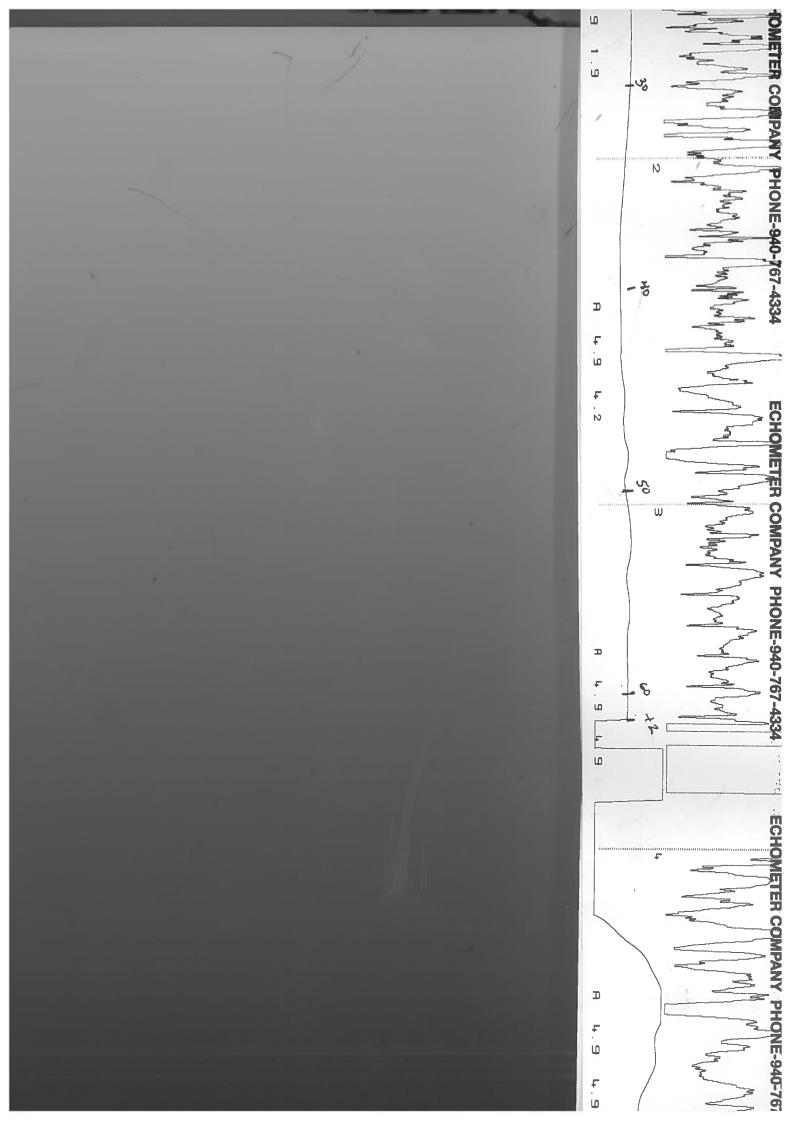
| State Zip: | OPERATOR: License# | | | | API No. 15- | | | | | | | | | |
|--|-----------------------------|-------------------|-------------------------------------|----------|---|--------------|--|-----------------|------|------------|------|--|--|--|
| State Zip | Name: | Spot Description: | | | | | | | | | | | | |
| | Address 1: | | | | | | | | | | | | | |
| State Zip: | Address 2: | | | | = | = | | | | | | | | |
| Contact Person: | City: | | feet from L E / L W Line of Section | | | | | | | | | | | |
| Phone:(| | | | | Dotum: | On: Lat: | x.xxxxx) | , Long: | (e.g | xxx.xxxxx) | | | | |
| Lease Name: | | | | | | | | | | | | | | |
| Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: SND Date Shut-in: SND Date Shut-i | , | (| | | | | Lease Name: Well #: | | | | | | | |
| SWD Permit #: | | | | | Well Type: (check one) Oil Gas OG WSW Other: ENHR Permit #: ENHR Permit #: | | | | | | | | | |
| Gas Storage Permit #: | | | | | | | | | | | | | | |
| Conductor Surface Production Intermediate Liner Tubir | ricia comacti cisoni i none | () | | | | | | | | | | | | |
| Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (top) to (depth) w/ sacks of cement. Date: Casing Squeeze(s): (depth) w/ sacks of cement. Date: Squeeze(s): (depth) w/ sacks of cement. Date: Casing Squeeze(s): (depth) w/ sacks of cement. Date: Squeeze(s): (depth) w/ sacks of cement. Date: Casing Squeeze(s): (depth) w/ sacks of cement. Date: Squeeze(s): (depth) w/ sacks of cemen | | | | | Spud Date: _ | | [| Date Shut-In: _ | | | | | | |
| Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: | | Conductor | Surface | Pro | oduction | Intermediate | | Liner | | Tubing | | | | |
| Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement, (top) to (bottom) w/ sacks of cement. Date: Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) Sacks of cement Port Collar: (depth) w/ sacks of cement Port Collar: (depth) w/ sacks of cement Port Collar: Feet Total Depth: Plug Back Depth: Plug Back Method: Geological Date: Formation Name Formation Top Formation Base Completion Information 1. At: to Feet Perforation Interval to Feet or Open Hole Interval to Submitted Electronically Submitted Electronically Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in See | Size | | | | | | | | | | | | | |
| Top of Cement Bottom of Cement Casing Fluid Level from Surface: | Setting Depth | | | | | | | | | | | | | |
| Bottom of Cement Casing Fluid Level from Surface: How Determined? Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement, (top) to (bottom) w/ sacks of cement. Date: Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) Size: No Depth of casing leak(s): Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth) w/ sacks of cement Port Collar: w/ sacks of cement Port Collar: w/ sacks of cement Port Collar: W/ sacks Type: Size: Inch Set at: Feet Total Depth: Plug Back Depth: Plug Back Method: Completion Information 1. At: to Feet Perforation Interval to Feet or Open Hole Interval to Submitted Electronically Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in See | Amount of Cement | | | | | | | | | | | | | |
| Casing Fluid Level from Surface: | Top of Cement | | | | | | | | | | | | | |
| Casing Squeeze(s): | Bottom of Cement | | | | | | | | | | | | | |
| Submitted Electronically Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Se | Depth and Type: | n Hole at | Tools in Hole at | w / Inch | sacks Set at: | of cement Po | rt Collar: Feet tion Informa | (depth) W | v / | sack of | | | | |
| Submitted Electronically Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Se | 2 | At: | to Fee | t Perfo | ration Interval _ | to | Feet or O | pen Hole Inter | rval | to | Feet | | | |
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| Review Completed by: Comments: | Review Completed by: | | | Comm | nents: | | | | | | | | | |
| TA Approved: Yes Denied Date: | TA Approved: Yes | | | | | | | | | | | | | |

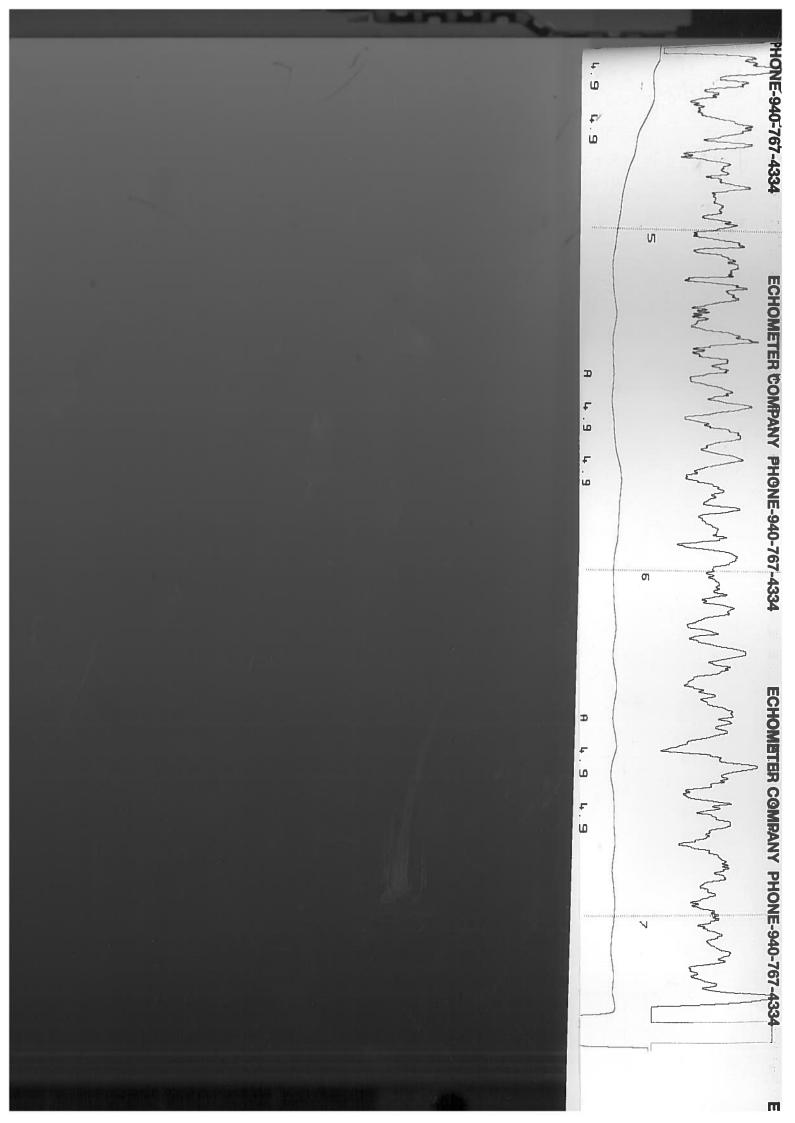
Mail to the Appropriate KCC Conservation Office:

| No. No. | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 | | |
|---|--|--------------------|--|--|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 | | |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 | | |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 | | |

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Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

03/06/2024

Catherine H Stucky Hartman Oil Co., Inc. 10500 E BERKELEY SQ PKWY STE 100 WICHITA, KS 67206-6816

Re: Temporary Abandonment API 15-009-25383-00-00 NEELAND 1 NW/4 Sec.08-19S-12W Barton County, Kansas

Dear Catherine H Stucky:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/06/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/06/2025.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"