

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

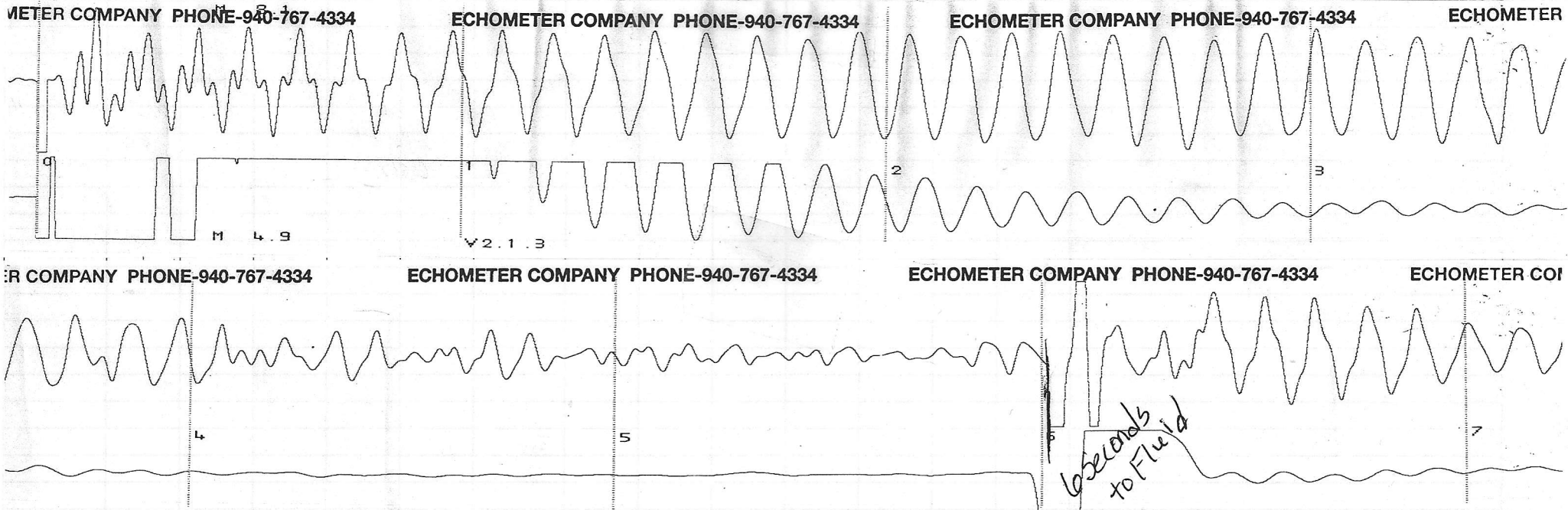
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

PRECISION WIRELINE and TESTING  
 P.O. BOX 560  
 LIBERAL, KANSAS 67905-0560  
 620-629-0204

PRODUCER IMPETRO  
 WELL NAME BRU 6-4  
 LOCATION SE SE NE NE 34-32S-41W  
 COUNTY MORTON STATE KS

CSG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ TD \_\_\_\_\_ PB \_\_\_\_\_ GL \_\_\_\_\_  
 TBG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ SN \_\_\_\_\_ PKR \_\_\_\_\_ KB \_\_\_\_\_  
 PERFS \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_  
 PROVER \_\_\_\_\_ METER \_\_\_\_\_ TAPS \_\_\_\_\_ ORIFICE \_\_\_\_\_ PCR \_\_\_\_\_ TCR \_\_\_\_\_  
 GG \_\_\_\_\_ API \_\_\_\_\_ @ \_\_\_\_\_ GM \_\_\_\_\_ RESERVOIR \_\_\_\_\_

| DATE TIME OF READING | ELAP TIME HOUR | WELLHEAD PRESSURE DATA |                |          |                |          |                | MEASUREMENT DATA |       |      |        | LIQUIDS    |             | TYPE INITIAL _____ SPEICAL _____ ENDING _____<br>TEST: ANNUAL _____ RETEST _____ DATE <u>3-6-24</u> |  |  |  |   |
|----------------------|----------------|------------------------|----------------|----------|----------------|----------|----------------|------------------|-------|------|--------|------------|-------------|---|--|--|--|---|
|                      |                | CSG PSIG               | $\Delta P$ CSG | TBG PSIG | $\Delta P$ TBG | BHP PSIG | $\Delta P$ BHP | PRESS PSIG       | DIFF. | TEMP | Q MCFD | COND BBLs. | WATER BBLs. | REMARKS PERTINENT TO TEST DATA QUALITY  |  |  |  |   |
| WEDNESDAY            |                |                        |                |          |                |          |                |                  |       |      |        |            |             |   |  |  |  |   |
| 3-6-24               |                |                        |                |          |                |          |                |                  |       |      |        |            |             |   |  |  |  | CONDUCT LIQUID LEVEL DETERMINATION TEST |
| 0915                 |                | 0                      |                |          |                |          |                |                  |       |      |        |            |             |   |  |  |  | SHOT SECONDS DISTANCE                   |
|                      |                |                        |                |          |                |          |                |                  |       |      |        |            |             |   |  |  |  | # TO FLUID TO FLUID                     |
|                      |                |                        |                |          |                |          |                |                  |       |      |        |            |             |   |  |  |  | 1 6.0 3366'                             |
|                      |                |                        |                |          |                |          |                |                  |       |      |        |            |             |   |  |  |  | 2 6.0 3366'                             |



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03/07/2024

Nick Gerstner  
Palomino Petroleum, Inc.  
4924 SE 84TH ST  
NEWTON, KS 67114-8827

Re: Temporary Abandonment  
API 15-129-21931-00-00  
BERRYMAN RICHFIELD UNIT 6-4  
NE/4 Sec.34-32S-41W  
Morton County, Kansas

Dear Nick Gerstner:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/07/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/07/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"