KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15 | | | | | | | |
|--|--------------------|--|---------|---|---------------------------------|--|--------------|------------|---------|--|--|
| Name: | | | | Spot Desc | ription: | | | | | | |
| Address 1: | | | | _ | Sec. | Twp | S. R | [] E | :w | | |
| Address 2: | | | | | | feet from | | | | | |
| City: | | | | | feet from E / W Line of Section | | | | | | |
| Contact Person: | | | | | GPS Location: Lat: | | | | | | |
| Phone:() | | | | | | _ Elevation: | | GL | КВ | | |
| Contact Person Email: | | | | | Lease Name: Well #: | | | | | | |
| Field Contact Person: | | | '' | Well Type: (check one) Oil Gas OG WSW Other: | | | | | | | |
| Field Contact Person Phone: () | | | | | SWD Permit #: ENHR Permit #: | | | | | | |
| | , | | | ☐ Gas St | orage Permit #: : | Date Shut- | ln: | | | | |
| | Conductor | Surface | | Production | Intermediate | Liner | | Tubing | | | |
| Size | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | |
| Casing Fluid Level from Surfa Casing Squeeze(s): | to w | / sack No Tools in Hole at of: DV Tool: | (depth) | Casing Leaks: [w / sack | w / w / | sacks of cements sacks sacks of cements sacks sac | nent. Date: | | | | |
| Total Depth: | Plug Ba | ack Depth: | | Plug Back Meth | nod: | | | | | | |
| Geological Date: | . | T | | | 0 1 | | | | | | |
| Formation Name | | Top Formation Ba | | Danie national later nati | | tion Information | lata a sal | 4- | | | |
| 1 | At: | | | | | Feet or Open Hole | | | _ | | |
| Z | At: | to | _ Feet | Perforation Interval | to | Feet or Open Hole | Interval ——— | _ to | Feet | | |
| IINDED DENALTY OF DED | IIIDV I HEDEBV ATT | | | Electronical | | CORRECTTOTUE | DECT OF MV I | NOMI E |)CE | | |
| Do NOT Write in This Space - KCC USE ONLY Date Tested: | | | Results | : | Date Plugged: | Date Repaired: | Date Put Bac | k in Servi | ce: | | |
| Review Completed by: | | | (| Comments: | | | | | | | |
| TA Approved: Yes | Denied Date: | | | | | | | | | | |
| | | | | | | | | | | | |

Mail to the Appropriate KCC Conservation Office:

| Note: Sade State S | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 | |
|--|--|--------------------|--|
| State Same for the same same same same same same same sam | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 | |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 | |
| See | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 | |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

03/07/2024

DEB BALLARD Colt Energy Inc PO BOX 388 IOLA, KS 66749-0388

Re: Temporary Abandonment API 15-059-23864-00-00 MATTESON I (S SUNDSTROM) 6 SE/4 Sec.33-15S-20E Franklin County, Kansas

Dear DEB BALLARD:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/07/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/07/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Carswell ECRS"