KOLAR Document ID: 1765955

KANSAS CORPORATION COMMISSION OIL & GAS CONSER

TEMPORARY ABANDONME

OPERATOR: License# _____

_____ State: ____ Zip: ____ + _ _ _ _ _

Name: ___ Address 1: ___

Address 2: _____

VATION [DIVISION		Form must be Typed Form must be signed				
NT W	ELL APPLICA	TION A	Il blanks must be complete				
API No. 15							
Spot Desci	ription:						
	Sec	feet from N	/ S Line of Section				
Datum:	ion: Lat:	WGS84 vation:	GLKB				
SWD P		ENHR Perm	Other:it #:				
	· ·						
ction	Intermediate	Liner	Tubing				
		D	ate:				
to	w /	sacks of cement ID	ate.				

Contact Person:				Datum:	NAD27 NAD83	3 WGS84		•	
Phone:()				County:		_ Elevation:			. KB
Contact Person Email:				Lease Name	e:		_ Well #:		
Field Contact Person:									
Field Contact Person Phone: ()						R Permit #:_		
,	,						la.		
				Spud Date: _		Date Shut-	ın:		
	Conductor	Surface	Pro	duction	Intermediate	Liner		Tubing	
Size									
Setting Depth									
Amount of Cement									
Top of Cement									
Bottom of Cement									
Casing Fluid Lavel from Surface:		How Do	torminad?				Doto:		bingFeetFeetFeet
(top)	(bottom) W /	Sacks of Ce	ment,	(top) ((bottom)	Sacks of Ceri	ieni. Date		
Do you have a valid Oil & Gas Le	ase? Yes	Well Type: (check one) Oii Gas OG WSW Other: Gas SWD Permit #: Gas SND Permit #: Gas SND Permit #: Gas Storage Permit #: Date Shut-In: Gas Storage Snd Permit #: Gas Storage Snd Permit #: Date Shut-In: Gas Snd Permit #: Date Shut-In: Date Gas Ga							
Depth and Type: Junk in Hol	lunk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):								
Type Completion:ALT.T	_ALI. II Depth o	(depth)	w/	sacks	or cement Por	(depth)	w /	Sack o	cement
Packer Type:	Size:		Inch	Set at:	F	eet			
Total Depth:	Plug Bac	k Depth:	1	Plug Back Metho	od:				
Geological Date:									
Formation Name	Formation	Top Formation Base			Completi	ion Information			
1	At:	to Feet	Perfo	ration Interval _	to	Feet or Open Hole	Interval	to	Feet
2	At:	to Feet	Perfo	ration Interval _	to	Feet or Open Hole	Interval	to	Feet
HINDER RENALTY OF RED HID	VILLEBERV ATTE	ET TUAT TUE INCODMA	TION CO	STAINED LIED!	EIN IS TOLIE AND	CORRECT TO THE	DEST OF MV	KNOWIE	:DCE
		Submitt	ed Ele	ctronically	1				
Do NOT Write in This	Date Tested:	R	esults:		Date Plugged:	Date Repaired:	Date Put B	ack in Serv	rice:
Space - KCC USE ONLY									
Review Completed by:			Comm	ients:					
TA Approved: Yes C	Well Type: (check one) OII Gas OG WSW Other:								
		Mail to the Ann	ropriate l	«CC Conson»	ation Office:				
		wan to the App	opiiale i	CC COIISel Va	ation Office.				



Phone 316.337.7400
Phone 620.902.6450
Phone 785.261.6250

Phone 620.682.7933

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

03/07/2024

mb MSG Resources Inc. 971 1400TH ST IOLA, KS 66749-3942

Re: Temporary Abandonment API 15-133-01053-00-00 HAZEN HAZ 14 SE/4 Sec.23-28S-20E Neosho County, Kansas

Dear mb:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/07/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/07/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Brad Bohrer ECRS"