

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

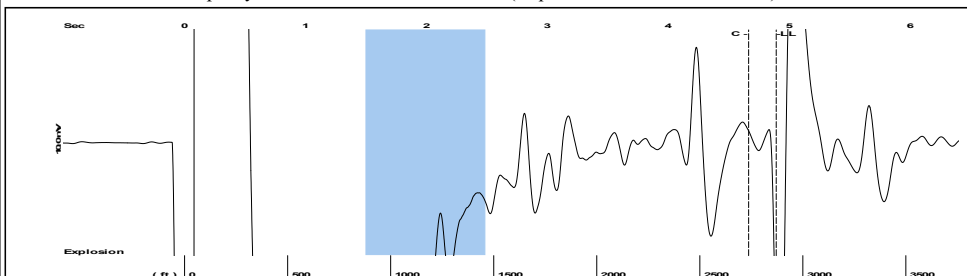
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

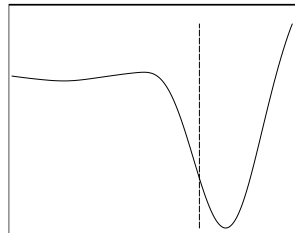
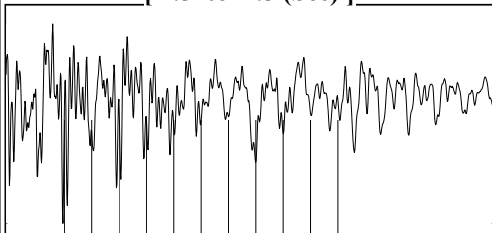
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

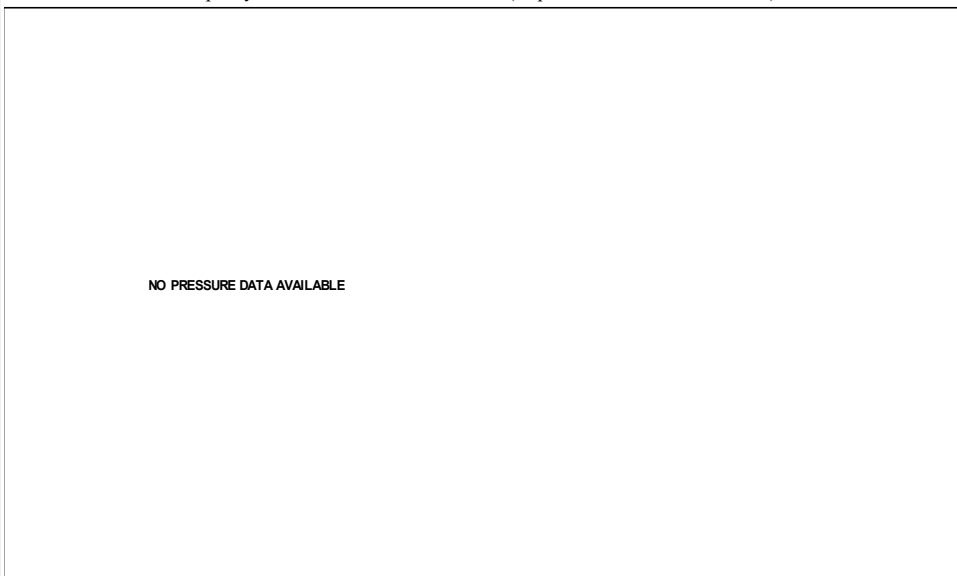


Filter Type High Pass Automatic Collar Count Yes Time 4.892 sec
 Manual Acoustic Veloc 1128.11 ft/s Manual JTS/sec 17.7936 Joints 90.5512 Jts
 Depth 2870.47 ft

[1.5 to 2.5 (Sec)]

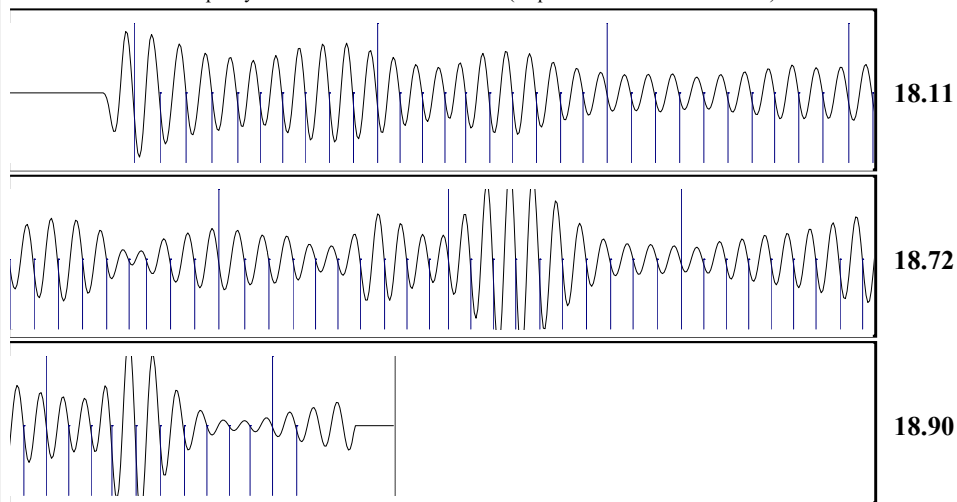


Analysis Method: Automatic



Change in Pressure 0.00 psi PT13682
 Range 0 - ? psi
 Change in Time 0.00 min

Production	Potential	Casing Pressure	Producing
Current		0.0 psi (g)	
Oil - * -	- * - BBL/D	Casing Pressure Buildup	Annular Gas Flow
Water - * -	- * - BBL/D	- * - psi	- * - Mscf/D
Gas - * -	- * - Mscf/D	- * - min	% Liquid
		Gas/Liquid Interface Pressure	100 %
		- * - psi (g)	
IPR Method	Vogel	Liquid Level Depth	
PBHP/SBHP	- * -	2870.47 ft	
Production Efficiency	0.0	Pump Intake Depth	
		- * - ft	
Oil 40 deg.API		Formation Depth	
Water 1.05 Sp.Gr.H2O		4580.00 ft	
Gas 0.81 Sp.Gr.AIR			
Acoustic Velocity 1173.54 ft/s			
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	- * - ft		
Equivalent Gas Free Liquid HT (TVD)	- * - ft		
Acoustic Test			



Acoustic Velocity 1173.54 ft/s Joints counted 81
 Joints Per Second 18.5101 jts/sec Joints to liquid level 90.5512
 Depth to liquid level 2870.47 ft Filter Width 15.7936 19.7936
 Automatic Collar Count Yes Time to 1st Collar 0.288 4.664

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

03/08/2024

Octavio Morales
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-063-21474-00-00
HARRISON 2
NE/4 Sec.16-13S-30W
Gove County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/08/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/08/2025.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"