KOLAR Document ID: 1756906

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017

TEMPORARY ABANDONMENT WELL APPLICATION

| Form must be Typed |
|----------------------------|
| Form must be signed |
| II blanks must be complete |
| |

Phone 620.902.6450

Phone 785.261.6250

| Formation Name Formation Top Formation Base Completion Information 1 | OPERATOR: License# | | | | | API No. 15- | | | |
|--|--|-----------------------|--|-------------|---|--------------------|---------------------|------------------------|--|
| Sec. Tey. S.R. E W. Address 1: | | | | | Spot Description: | | | | |
| State Zip: | | | | | | | | | |
| State Zip: | | | | | | | | | |
| Contact Person: | | | | | | | | | |
| Promes (| | | | | GPS Location: Lat:, Long: | | | | |
| Lease Name: | | | | | | | | | |
| Well Type: (Peeks one O o Gas O o WSW Other: | | | | | | | | | |
| SWD Parmit #: | | | | | Well Type: (check one) Oil Gas OG WSW Other: | | | | |
| Size | | | | | | | | | |
| Size Conductor Surface Production Intermediate Liner Tubing | rield Contact Person Phone. () | | | | | | | | |
| Size Setting Depth Setting | | | | | Spud Date: | | Date Shut-In: | | |
| Setting Depth Amount of Cement Top of Cement | | Conductor | Surface | Pro | oduction | Intermediate | Liner | Tubing | |
| Amount of Cement | Size | | | | | | | | |
| Top of Cement Bottom of | Setting Depth | | | | | | | | |
| Bottom of Cement Casing Fluid Level from Surface: | Amount of Cement | | | | | | | | |
| Casing Fluid Level from Surface: | Top of Cement | | | | | | | | |
| Casing Squeeze(s): | Bottom of Cement | | | | | | | | |
| Casing Squeeze(s): | Casing Fluid Lavel from Su | urfaco: | How F | Octorminad? | 1 | | D | ato: | |
| Do you have a valid Oil & Gas Lease? | | | | | | | | | |
| Depth and Type: | (top | o) (bottom) | _ | | (top) | (bottom) | | | |
| Type Completion: ALT. I Depth of: DV Tool: w/ sacks of cement Port Collar: w/ sack of cement Packer Type: Size: Inch Set at: Feet Total Depth: Plug Back Depth: Plug Back Method: Geological Date: Formation Name Formation Top Formation Base Completion Information 1. At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet Perforation Interval to Feet or Open Hole Interval to Feet Perforation Interval Top Fe | Do you have a valid Oil & C | Gas Lease? Yes | No | | | | | | |
| Type Completion: ALT. I Depth of: DV Tool: w/ sacks of cement Port Collar: w/ sack of cement Packer Type: Size: Inch Set at: Feet Total Depth: Plug Back Depth: Plug Back Method: Geological Date: Formation Name Formation Top Formation Base Completion Information 1. At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet Perforation Interval to Feet or Open Hole Interval to Feet Perforation Interval Top Fe | Depth and Type: 🔲 Junk | in Hole at [| Tools in Hole at | Ca | sing Leaks: | Yes No Depth o | f casing leak(s): | | |
| Packer Type: | | | | | | | | | |
| Geological Date: Formation Name Formation Top Formation Base Completion Information At: | | | | | | | (******) | | |
| Formation Name Formation Top Formation Base Completion Information At: | Total Depth: | Plug Ba | ck Depth: | | Plug Back Meth | od: | | | |
| At: | Geological Date: | | | | | | | | |
| At: | Formation Name | Formation | Top Formation Base | | | Completion In | nformation | | |
| At: | 1 | · | | | | | | | |
| Submitted Electronically Do NOT Write in This | | | | | | | | | |
| Submitted Electronically Do NOT Write in This | | | | | | | | | |
| Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service: Review Completed by: Comments: TA Approved: Yes Denied Date: Mail to the Appropriate KCC Conservation Office: KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 Phone 620.682.7933 | IINDED DENALTV OF DE | D IIIDV I UEDEDV ATTI | ECT TUAT TUE INICADA | MATION CO | NITAINED HEE | EIN ICTUIE AND COD | DECTTO THE DECT | DE MA INIUMI EDGE | |
| Space - KCC USE ONLY Review Completed by: Comments: TA Approved: Yes Denied Date: Mail to the Appropriate KCC Conservation Office: KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 Phone 620.682.7933 | | | Submi | tted Ele | ctronicall | y | | | |
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| Review Completed by: Comments: TA Approved: | | | | | | Date Plugged: | Date Repaired: Date | e Put Back in Service: | |
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| Mail to the Appropriate KCC Conservation Office: KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 Phone 620.682.7933 | Review Completed by: | | | Comr | nents: | | | | |
| KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 Phone 620.682.7933 | TA Approved: Yes | Denied Date: | | | | | | | |
| KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 Phone 620.682.7933 | | | Mail to the Ap | propriate | KCC Conserv | ation Office: | | | |
| | Thomas Paper Dates Note Date Date Date Dates | KCC Dist | rict Office #1 - 210 E. Fr | ontview, Su | ite A, Dodge C | ty, KS 67801 | | Phone 620.682.7933 | |
| | | <u></u> | KCC District Office #2 - 3450 N. Rock Road I | | | | | | |

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

03/11/2024

Laura Woods SNR Operating, LLC P.O. Box 18251 OKLAHOMA CITY, OK 73116-7906

Re: Temporary Abandonment API 15-191-19045-00-00 VERNON NORTH UNIT 2-1A SW/4 Sec.09-35S-02E Sumner County, Kansas

Dear Laura Woods:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 04/10/2024.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Jeff Klock, District Supervisor KCC DISTRICT 2