

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

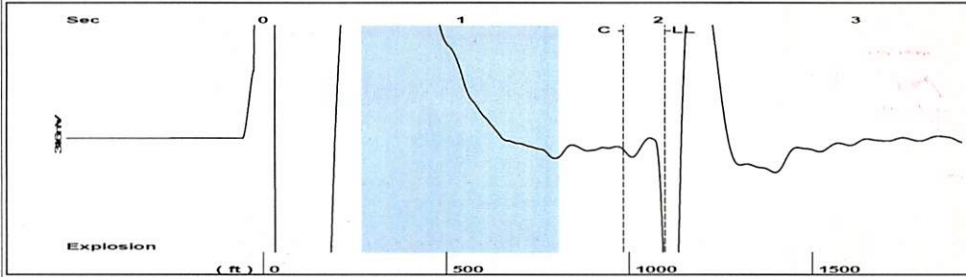
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

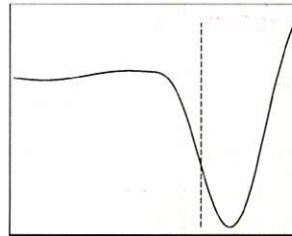
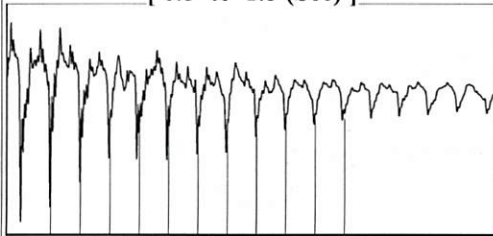
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: 3G Production, LLC Well: Gibbons #2 (acquired on: 02/27/24 11:41:33)



Filter Type High Pass Automatic Collar Count Yes Time 2.035 sec
 Manual Acoustic Velo 1051.41 ft/s Manual JTS/sec 16.5837 Joints 34.627 Jts
 Depth 1097.67 ft

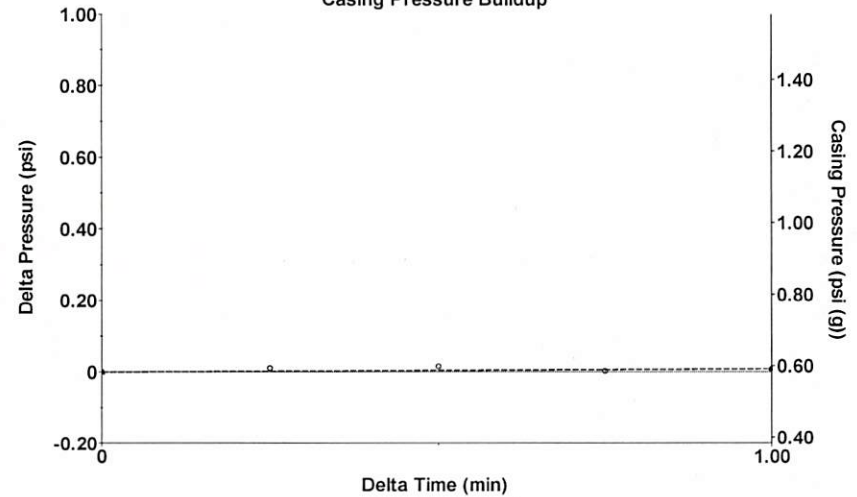
[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: 3G Production, LLC Well: Gibbons #2 (acquired on: 02/27/24 11:41:33)

Casing Pressure Buildup



Change in Pressure 0.01 psi PT 15469
 Change in Time 1.00 min Range 0 - ? psi

Group: 3G Production, LLC Well: Gibbons #2 (acquired on: 02/27/24 11:41:33)

Production
 Current Potential
 Oil -*- -*- BBL/D
 Water -*- -*- BBL/D
 Gas -*- -*- Mscf/D

IPR Method Vogel
 PBHP/SBHP -*-
 Production Efficiency 0.0

Oil 40 deg.API
 Water 1.05 Sp.Gr.H2O
 Gas 0.89 Sp.Gr.AIR

Acoustic Velocity 1078.8 ft/s

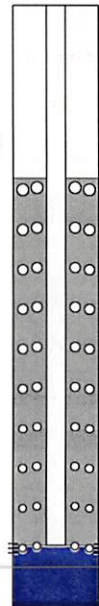
Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 3577 ft
 Equivalent Gas Free Liquid HT (TVD) 3577 ft

Acoustic Test

Casing Pressure 0.6 psi (g)
 Casing Pressure Buildup 0.0 psi
 1.00 min
 Gas/Liquid Interface Pressure 1.1 psi (g)

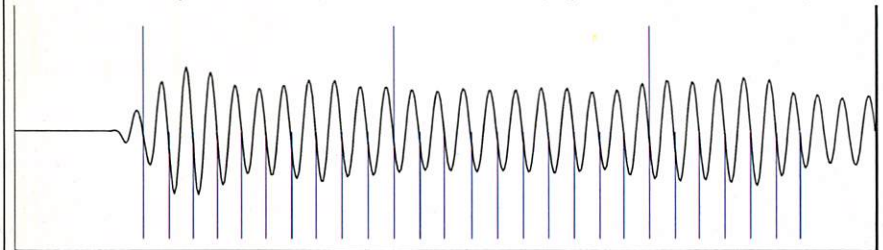
Liquid Level Depth 1097.67 ft

Pump Intake Depth 4675.00 ft
 Formation Depth 4700.00 ft



Producing
 Annular Gas Flow 0 Mscf/D
 % Liquid 100 %
 Pump Intake 1164.5 psi (g)
 Producing BHP 1175.9 psi (g)
 Static BHP -*- psi (g)

Group: 3G Production, LLC Well: Gibbons #2 (acquired on: 02/27/24 11:41:33)



Acoustic Velocity 1078.8 ft/s Joints counted 26
 Joints Per-Second 17.0157 jts/sec Joints to liquid level 34.627
 Depth to liquid level 1097.67 ft Filter Width 14.5837 18.5837
 Automatic Collar Count Yes Time to 1st Collar 0.296 1.824

03/12/2024

Kenneth C Gates
3G Production, LLC
10387 NE SR 61
PO BOX 847
PRATT, KS 67124-0847

Re: Temporary Abandonment
API 15-097-21270-00-00
GIBBONS-HUGHES 2
NE/4 Sec.24-28S-16W
Kiowa County, Kansas

Dear Kenneth C Gates:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/12/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/12/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"