

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



HAWES RANCH #1A-27
-CEMENT RECORD
(PLUGGING)

Invoice

DATE	INVOICE #
2/26/2024	36927

BILL TO
Vincent Oil Corporation 200 W. Douglas, Ste 725 Wichita, KS 67202

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-A-27	Hawes Ranch	Ford	Fritzler	Oil	Workover	PTA	Preston

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way	80	Miles	8.00	640.00T
576W-P	Pump Charge - PTA	1	Job	1,250.00	1,250.00T
328-4	60/40 Pozmix (4% Gel)	150	Sacks	14.00	2,100.00T
290	D-Air	2	Gallon(s)	45.00	90.00T
581W	Service Charge Cement	150	Sacks	2.00	300.00T
583W	Drayage	502	Ton Miles	1.00	502.00T
	Subtotal				4,882.00
	Sales Tax Ford County			7.50%	366.15

*CEMENT RECORD.
Plugging.
~~4~~
HAWES RANCH
#1A-27*

We Appreciate Your Business!	Total	\$5,248.15
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TICKET 36927

PAGE 1 OF 1

CHARGE TO: Vincent oil
 ADDRESS
 CITY, STATE, ZIP CODE

WELL/PROJECT NO. 1-A-27
 TICKET TYPE SERVICE SALES
 CONTRACTOR Fritzel
 WELL TYPE Oil
 LEASE Flowers Ranch
 COUNTY/PARISH Ford
 RIG NAME/NO.
 JOB PURPOSE PTA
 WELL CATEGORY Workover
 STATE KS
 CITY
 DATE 2-26-24
 ORDER NO.
 WELL LOCATION Ford 6-5,
 4-W, 13-N, E-106

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT							
575		1			80	mi			8.00	640.00
576 R		1		Truck 112	1	Job			1250.00	1250.00
328-4		1		Pump charge (PTA) 60/40 Poz (4%age)	130	SK	150	sk	14.00	1820.00
290		1		D-Air	2	gal			45.00	90.00
581		1		CMT Service Charge	150	SK			2.00	300.00
583		1		Drayage	1255	hr	502	hr	1.00	502.00
				20 SKS top off Stearns 1-7						

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X DATE SIGNED: 4/26/2024 TIME SIGNED: A.M. P.M.

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL \$ 4882.00

Ford Job 15

TOTAL 5248.15

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 4-26-24	PAGE NO. 1
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CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Vincent oil		1-A-27		Hawes Ranch		PTA		76927	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	12:30								DN location 2 3/8" 7 1/4" OH
	13:00		5 13	✓ ✓					1560' H2O spacer mix 50 SK displace CMT
	13:30		3 13	✓ ✓					780' H2O spacer mix 50 SK displace CMT
	14:00		8						60' mix 30 SK to surface
	14:30								Wash pump truck
	15:00								Job complete Thanks! Preston, Kirby, Austin
									130 SK 60/40 per 42921
	15:30								20 SK Top off 3rd impact 1-7



TICKET 36927

PAGE 1 OF 1

CHARGE TO ADDRESS
 VICENT
 CITY, STATE, ZIP CODE

CITY, STATE, ZIP CODE
 COUNTY/PARISH
 STATE
 DELIVERED TO
 WELL LOCATION

DATE
 ORDER NO.
 WELL LOCATION

WELL PROJECT NO.
 LEASE
 COUNTY/PARISH
 STATE

WELL LOCATION
 WELL TYPE
 WELL DEPTH

WELL CATALOG #
 JOB APPROVAL
 WELL PERMIT NO.

TRACKING INSTRUCTIONS

PRICE REFERENCE
 SECONDARY REFERENCE
 UNIT NUMBER

DESCRIPTION

QTY TUB
 QTY ULL
 QTY TLU

UNIT PRICE
 AMOUNT

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions of the lease and hereby releases, defends, indemnifies and holds harmless SWIFT SERVICES, INC. from and against all claims, damages, losses, expenses, costs, attorney's fees, and reasonable costs of defense, including reasonable attorney's fees, that may be asserted against or incurred by SWIFT SERVICES, INC. in connection with this lease. CUSTOMER'S OBLIGATION TO DEFEND, INDEMNIFY AND HOLD SWIFT SERVICES, INC. HARMLESS SHALL SURVIVE THE TERMINATION OR CANCELLATION OF THIS LEASE. SWIFT SERVICES, INC. SHALL NOT BE RESPONSIBLE FOR ANY DELAYS OR INCONVENIENCES CAUSED BY FORCE MAJEURE, INCLUDING BUT NOT LIMITED TO, ACTS OF GOD, WARS, RIOTS, STRIKES, LABOR UNREST, EARTHQUAKES, TERRORISM, PANDemics, OR OTHER UNUSUAL EVENTS BEYOND THE CONTROL OF SWIFT SERVICES, INC. SWIFT SERVICES, INC. SHALL NOT BE RESPONSIBLE FOR ANY DELAYS OR INCONVENIENCES CAUSED BY FORCE MAJEURE, INCLUDING BUT NOT LIMITED TO, ACTS OF GOD, WARS, RIOTS, STRIKES, LABOR UNREST, EARTHQUAKES, TERRORISM, PANDemics, OR OTHER UNUSUAL EVENTS BEYOND THE CONTROL OF SWIFT SERVICES, INC.

SWIFT CUSTOMER
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES
 APPROVAL

SWIFT OFFICE
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES
 APPROVAL

Thank You!

Swift took balance of 20 sx to Stimper 1-7 to top off per KCC via phone call with David.

2/21/24 HAWES RANCH 1a-27

Fritzler moved in and rigged up. Started pulling tubing. SDFN

2/22/24 HAWES RANCH 1a-27

They finished pulling tubing got 167 joints 2 3/8 that will need to be steamed and tested. They got casing out of the slips. SDFN

2/23/24 HAWES RANCH 1a-27

Rigged up ELI to set CIBP they got down to 2900' and started stacking out came out rigged up casing jars to work to bottom rigged ELI back up and got CIBP down to 5180' set there and dumped 2 sx cement on top. We ran free point and found at 2700' waited on water the shot pipe off. They pulled 50 joints. SDFN

2/26/24 HAWES RANCH 1a-27

They finished pulling casing and ran tubing in set at 1585' Swift pumped 50 sx they pulled to 780' Swift pumped 50 sx they pulled to 60' Swift pumped cement to surface. Fritzler rigged down.