

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

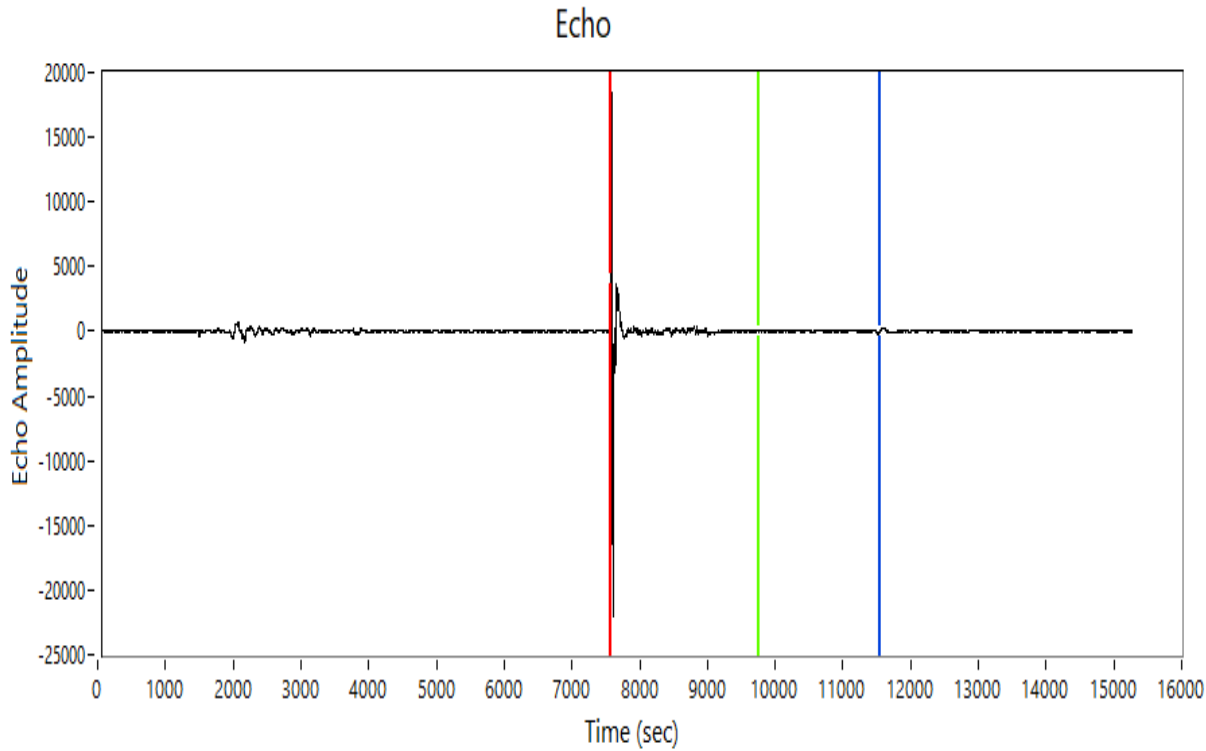
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Well Name: Girk 1-11
Company: Veenker Resources
Test Date: Mar 12, 2024

Formation:
Location: Comanche County, KS

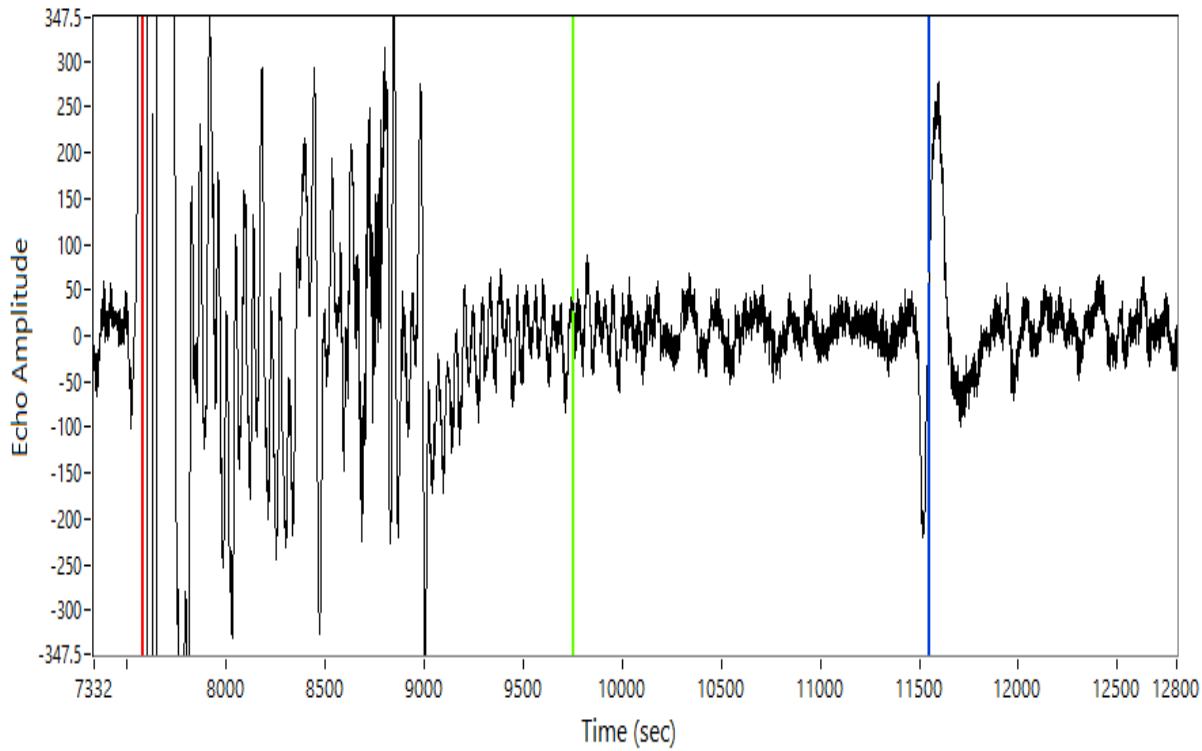


Depth: 2670.00 ft
Return Time: 3.97 sec
Acoustic Velocity: 1345.77 ft/s
Average Joint Length: 30.00 ft
Number of Joints: 89.00

Well Name: Girk 1-11
Company: Veenker Resources
Test Date: Mar 12, 2024

Formation:
Location: Comanche County, KS

Zoomed Echo



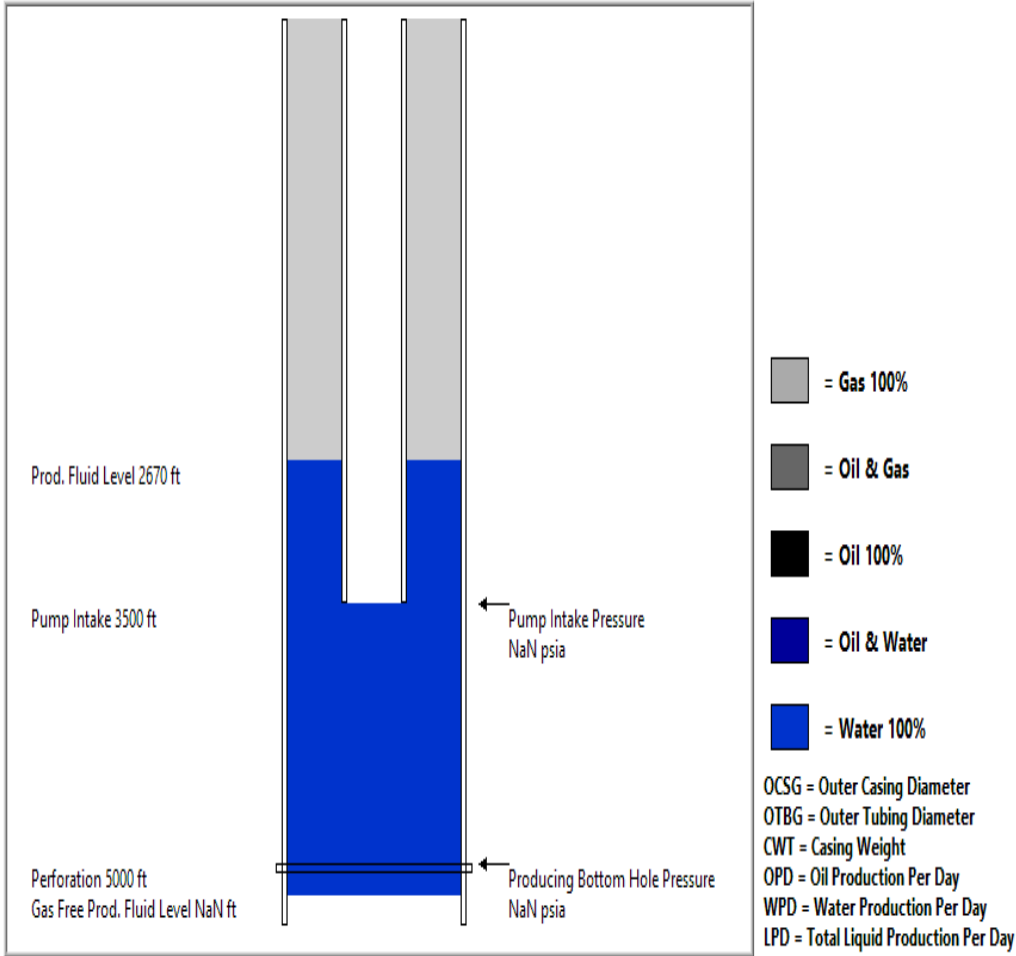
Depth: 2670.00 ft
Return Time: 3.97 sec
Acoustic Velocity: 1345.77 ft/s
Average Joint Length: 30.00 ft
Number of Joints: 89.00

Well Name: Girk 1-11
Company: Veenker Resources
Test Date: Mar 12, 2024

Formation:
Location: Comanche County, KS

Well Detailed Overview

API of Oil:	36.00	Gas Production:	0.00 mcf/day
SpG of Water:	1.05	Oil Production:	0.00 bbl/day
SpG to Air of Gas:	0.80	Water Production:	0.00 bbl/day
		Casing Pressure:	26.00 psia



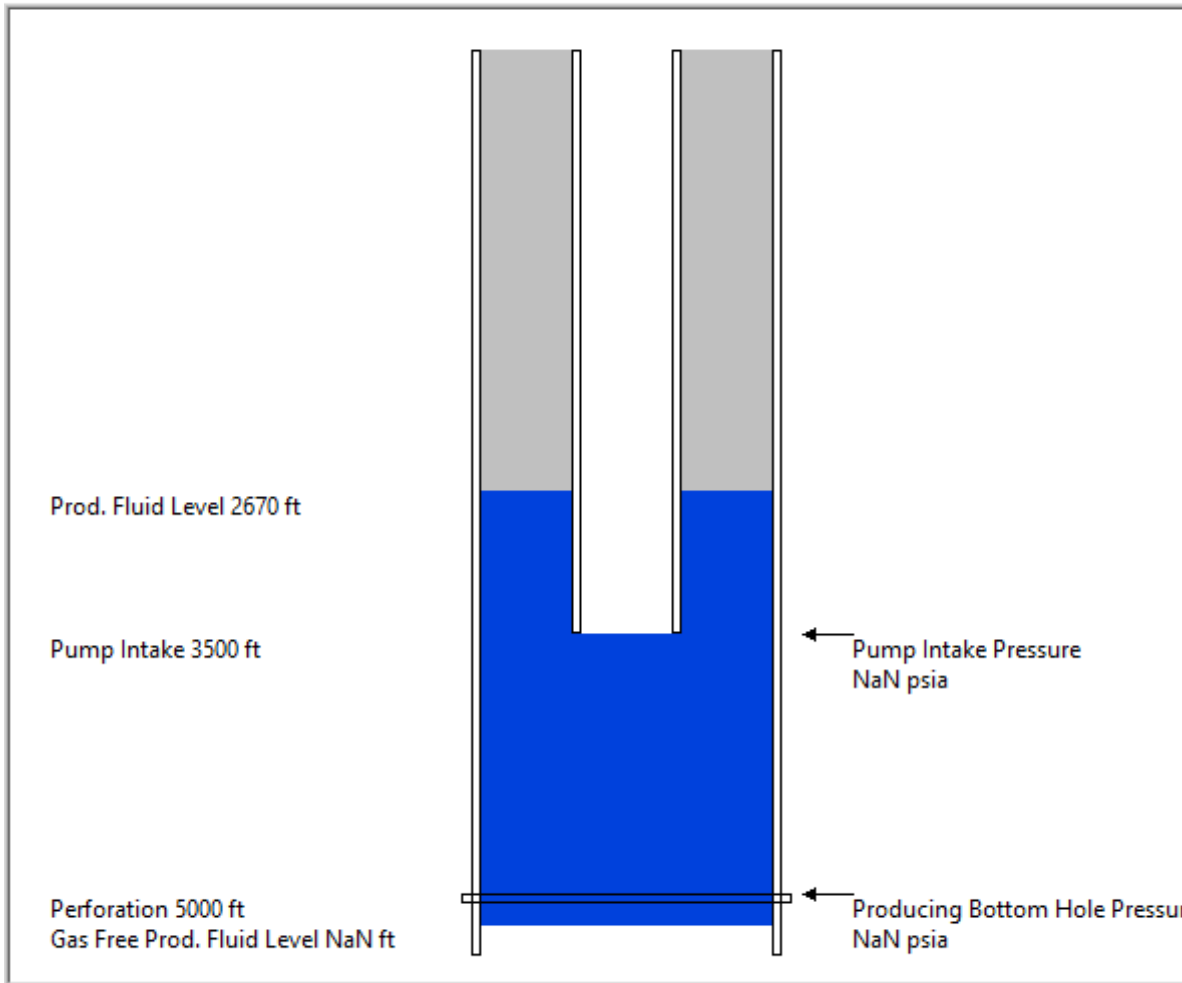
Entered Values				Calculated Results		
API of Oil	Pump Intake Depth	OPD	OCSG	Fluid Level	Max OPD	OPD
36.00	3500.00 (ft)	0.00 (bbl/day)	4.500 (in)	2670.00 (ft)	NaN (bbl/day) @ 0 psia	NaN (bbl/day) @ 150 psia
SpG of Water	Perforation Depth	WPD	CWT	Gas Free Fluid Level	Max WPD	WPD
1.05	5000.00 (ft)	0.00 (bbl/day)	10.50 (lb/ft)	NaN (ft)	NaN (bbl/day) @ 0 psia	NaN (bbl/day) @ 150 psia
SpG to Air of Gas	Perforation Temp	Calculation Pressure	OTBG	Bottomhole Pressure	Max LPD	LPD
0.80	124.00 (deg F)	150.00 (psia)	2.375 (in)	NaN (psia)	NaN (bbl/day) @ 0 psia	NaN (bbl/day) @ 150 psia
Surface Pressure (psig)	Reservoir Pressure	Gas Production (mcf/day)		Pump Intake Pressure	Max Gas Production	Gas Production
26.00	1381.00 (psia)	0.00		NaN (psia)	NaN (mcf/day) @ 0 psia	NaN (mcf/day) @ 150 psia

Well Name: Girk 1-11
Company: Veenker Resources
Test Date: Mar 12, 2024

Formation:
Location: Comanche County, KS

Well Diagram

API of Oil:	36.00	Gas Production:	0.00 mcf/day
SpG of Water:	1.05	Oil Production:	0.00 bbl/day
SpG to Air of Gas:	0.80	Water Production:	0.00 bbl/day
		Casing Pressure:	26.00 psia



Well Name: Girk 1-11
Company: Veenker Resources
Test Date: Mar 12, 2024

Formation:
Location: Comanche County, KS

Fluid Level and Well Analysis Report

Girk 1-11

Veenker Resources

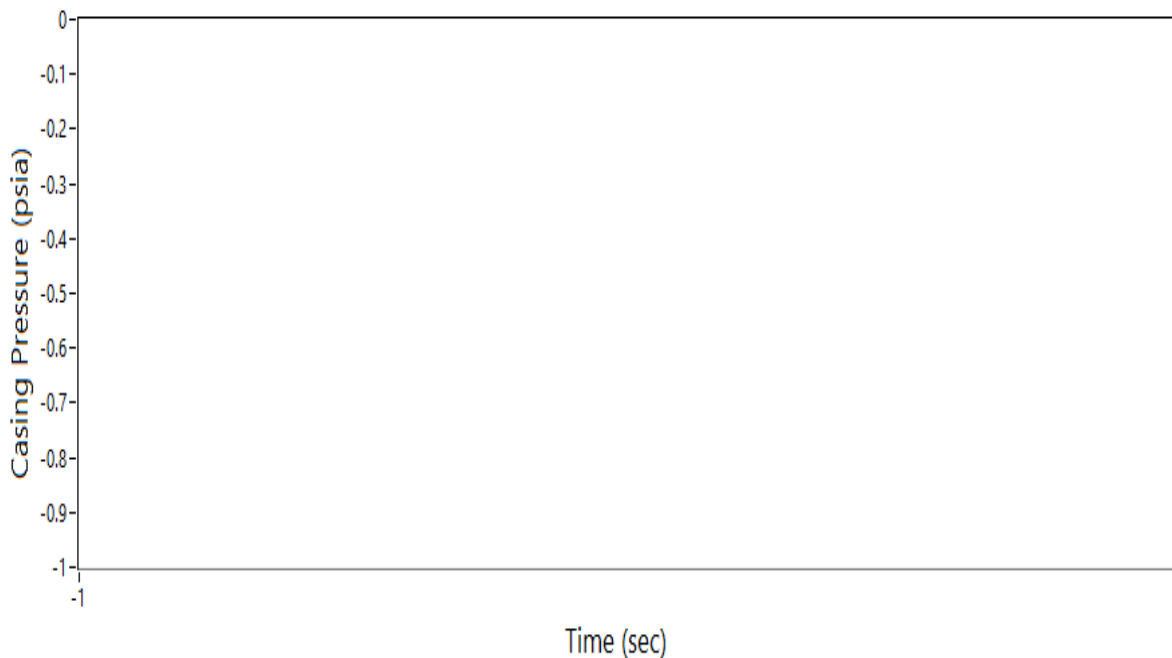
Comanche County, KS

Mar 12, 2024

Well Name: Girk 1-11
Company: Veenker Resources
Test Date: Mar 12, 2024

Formation:
Location: Comanche County, KS

Casing Pressure Buildup

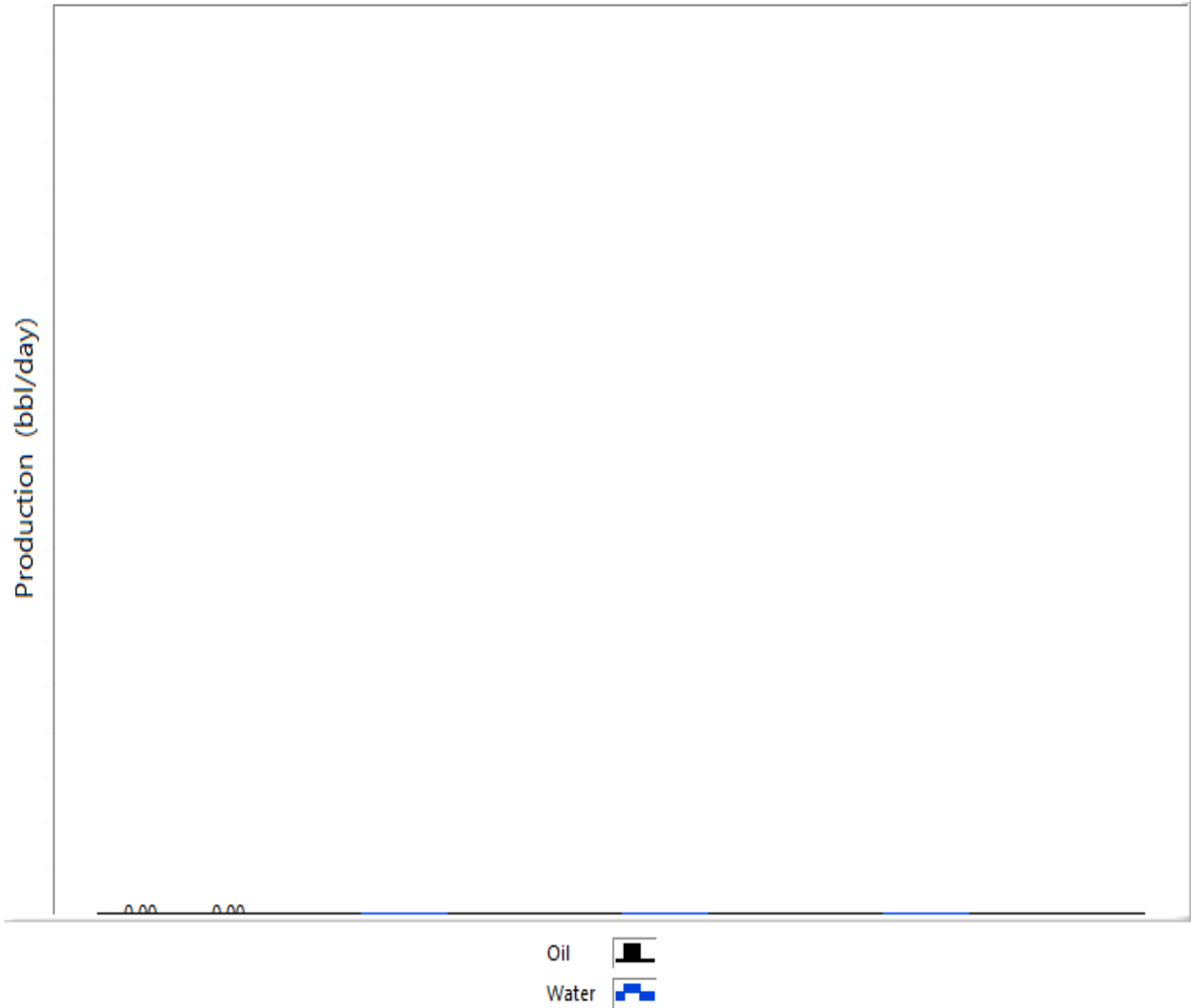


Initial Time:	0 Minutes 0 Seconds	Initial Casing Pressure:	0 psia
Final Time:	0 Minutes 0 Seconds	Final Casing Pressure:	0 psia
Casing Size:	4.50 in	Fluid Level:	2670.00 ft
Casing Weight:	10.50 lb/ft	Gas Rate:	0.00 mcf/day
Tubing Size:	2.37 in		
Perforation Temp:	124.00 Deg F		
SpG Gas:	0.80		

Well Name: Girk 1-11
Company: Veenker Resources
Test Date: Mar 12, 2024

Formation:
Location: Comanche County, KS

Production Potential



	Current	Maximum	Potential @ 150 psig	Increase
Oil	0.00 (bbl/day)	NaN (bbl/day)	NaN (bbl/day)	NaN (bbl/day)
Water	0.00 (bbl/day)	NaN (bbl/day)	NaN (bbl/day)	NaN (bbl/day)
Gas	0.00 (mcf/day)	NaN (mcf/day)	NaN (mcf/day)	NaN (mcf/day)

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

03/13/2024

Kim Kirkes
Veenker Resources, Inc.
PO BOX 14339
OKLAHOMA CITY, OK 73113-0339

Re: Temporary Abandonment
API 15-033-20362-00-00
GIRK 11-1
SW/4 Sec.11-34S-20W
Comanche County, Kansas

Dear Kim Kirkes:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/13/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/13/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"