KOLAR Document ID: 1767706

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

#### Kansas Corporation Commission Oil & Gas Conservation Division

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15			
Name:				Spot De	scription:			
Address 1:			.		Sec Tw	p S. R East West		
Address 2:					Feet from			
City:	State:	Zip: +	.		Feet from	East / West Line of Section		
Contact Person:				Footage	s Calculated from Neares	st Outside Section Corner:		
Phone: ( )					NE NW	SE SW		
Type of Well: (Check one)		OG D&A Cathodic		,				
ENHR Permit #:	Gas Sto	rage Permit #:						
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)		
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC <b>District</b> Agent's Name)		
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:			
Depth to	Depth to Top: Bottom: T.D.							
Depth to	Top: Botto	m:T.D	'	. ragging	g completed.			
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water	Records		Casing Re	ng Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If		
Plugging Contractor License #	:		Name:					
Address 1:			Address 2:	:				
City:			\$	State:		Zip:+		
Phone: ( )								
Name of Party Responsible for	r Plugging Fees:							
State of	County, _			, ss.				
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed decertibed		
	(Print Name)			E	imployee of Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Acid & Cement

(316) 524-1225 (316) 524-1027 FAX Invoice

LEASE: SANDSTRUM TWIN #2

Page: 1

(620) 463-5161 FAX (620) 463-2104

BURRTON, KS 6 GREAT BEND, KS (620) 793-3366 FAX (620) 793-3536

INVOICE NUMBER: C48336-IN

BILL TO:

**BUFFALO OIL CO., LLC** PO BOX 6 **OXFORD, KS 67119** 

DATE	ORDER	SALESMAN	ALESMAN ORDER DATE PURCHASE ORDER		ORDER	SPECIAL IN	ISTRUCTIONS	
02/29/2024	48336		02/27/2024	SANDSTRUM	TWIN #2	N	NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION		
30.00	МІ	MILEAGE CEME	ENT PUMP TRUCK		0.00	6.00	180.00	
1.00	EA	PUMP CHARGE	FOR PLUG JOB		0.00	700.00	700.00	
100.00	SK	60/40 POZ MIX :	2% GEL		0.00	13.85	1,385.00	
1.00	EACH	POLY TRAILER	RENTAL		0.00	250.00	250.00	
1.00	EA	BULK CHARGE	- MIN CHG		0.00	150.00	150.00	
1.00	МІ	BULK TRUCK -	TON MILES-MIN CH	IG	0.00	150.00	150.00	
			ENT 3	ERED				
REMIT TO: P.O. BOX			СОВ			Net Invoice:		
HAYSVIL	LE, KS 67060		E IS NOT TAXABLE ANI AND OR DELIVERY CH		SUMCO	Sales Tax:	3,026.13	
RECEIVED BY			NET 30 DAYS		- invoice rotal: =			





## FIELD ORDER Nº C 48336

#### BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

			310-324-	1223	DATE	2/27	20_ <b>z</b> 4
IS AUTHORI	ZED BY:	BUFFALO OIL	L + GAS	THE STATE OF THE S			
			•	•		State _	
		NDSTRUM TWIN					
Sec. Twp. Range	Z4-376-	·ZE	County _	Summer	COUNTY	State _	<u>ks</u>
CONDITIONS: not to be held li implied, and no treatment is pay our invoicing de	As a part of the able for any dar representations yable. There will partment in acc	consideration hereof it is agreed that on mage that may accrue in connection we have been relied on, as to what may be no discount allowed subsequent to ordance with latest published price so himself to be duly authorized to sign	Copeland Acid S vith said service be the results o o such date. 69 chedules.	Service is to ser or treatment. It effect of the s interest will b	rvice or treat a Copeland Acid servicing or tre e charged afte	t owners risk, the hereinbed Service has made no rejeating said well. The cons	ofore mentioned well and in presentation, expressed of ideration of said service of
THIS ORDER MU BEFORE WORK		) Wall Owner	er or Operator		Ву	Age	nt
0005	CHANTITY	TIGII OWIN	DESCRI			UNIT	AMOUNT
CODE	QUANTITY	_				COST	
	1	PUMPCHARGE FOR PLL				700.0	00,007
	100	sacks 6040 Poz				13.85	
	50	MILEAGE FLEL CHARGE				6.00	180.00
	1	POLY TRAVER				250.0	250.90
		- · · · · · · · · · · · · · · · · · · ·					
	1004	Bulk Charge @ 1.25	\$150.	oonin cha	PGE		150.00
	15 miles	Bulk Truck Miles @ 1.19	\$ 150.3				150.00
		Process License Fee	on		_Gallons		
	-				TOTAL E	BILLING	
Copeland	under the dir I Representati		I of the owne	nat the abover, operator	e service wo	as performed in a go t, whose signature ap	od and workmanlike opears below.
Station_	BURRO	N' N 2			Weil	Owner, Operator or Agent	
Remarks	Pw6 7013	w 100 = x col40 10z	NET 30	DAYS			

## RUCCILO. OIL + GAS

SIMIRIEUM IMIN

EUDMES COUNTY

VI.43

21 JE-SE

MUTHER FIEL WHOCK THIND THICK Sinks edities IT I LUMPSHIKE FIX BUG 30B

FULL TRAINER

250,00 250.00 120.32 6.33 13.85 126600 7,00-00 700.00

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Super Buckin 18

Amenda Tibe 245 14 122-1 Collin 1-2



### TREATMENT REPORT

Acid	Stage	No.		

Company. Sure Location	FFALO OIL: No. SANDSTI  MALER GUN  HE  Type & W  ented: Yes/No.	Type & Wt	Perf	0. No	Bbl. Bbl. Bbl. Treated from from. Actual Volume of Oil/Water Pump Trucks. No. Used: Ste Auxiliary Equipment Edd Packer: Auxiliary Tools	/Gal	ft. No. ft	(Bb)/Cu1.
then Hole Size	·	<b></b>		B. toft.	Plugging or Sealing Materia	18: Type 100 SX 600		
Commany B	tepresentativ	'e			Treater WHOM	DERRICK		
TIME a.m /p.m.		SURES Casing	Total Fluid Pumped		R E	MARKS		
10:57				ADLISH RIGUR	RUNAUY TO 250'+1	IEONTO IT		
11:15			UBBL	BREAK GREWATION	1.6 BBL 40 BREAK			
11:25	D		19-5 BBL	START WOLLD POZ	SURRY 1-2 BAM @ 6	3 # UNTIL GOOD (E	WENTA SURFAL	E, PLAL POLY
:				+ BLALHEAD TIP ON	TO CASING			·
11:55		Ø	12 BBL	START WOLLO PO	SURRY UNTIL GOO	D CEMENT C SURFA	<u>e, shurin l</u>	2. BPM Q. 103
12:30				WASH UP, TEAR IX	WWW. LL. CEMENT DO	und 10' when LEAV	NG	
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Invoice

**LEASE: SANDSTRUM TWIN #2** 

Page: 1

## **GRESSEL OIL FIELD SERVICE**

**POST OFFICE BOX 438** HAYSVILLE, KS 67060 (316) 524-1225 FAX (316) 524-1027

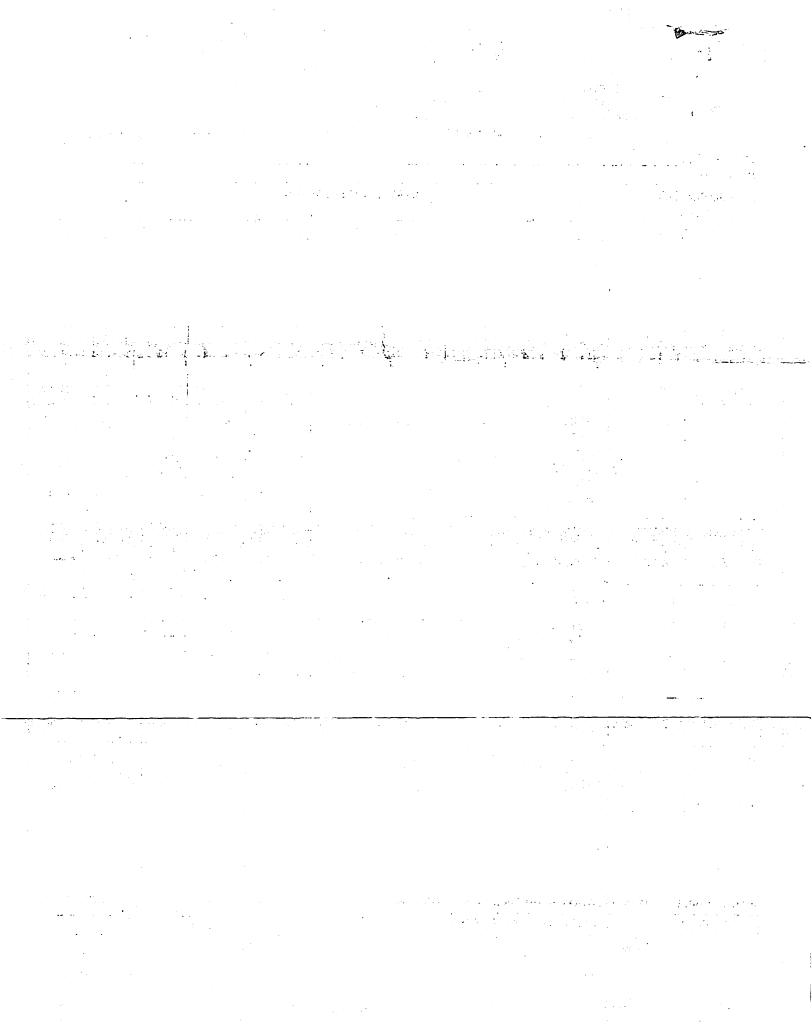
(620) 463-5161

BURRTON, KS | GREAT BEND, KS | 6 (620) 793-3366

HAYS, KS (785) 628-3220 **INVOICE NUMBER:** L2839-IN

**BILL TO: BUFFALO OIL CO., LLC** PO BOX 6 **OXFORD, KS 67119** 

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE C	ORDER	SPECIAL IN	STRUCTIONS	
02/29/2024	2839		02/27/2024	SANDSTRUM	TWIN #2	NE	T 30	
QUANTITY	QUANTITY U/M ITEM NO./DESCRIPTION			D/C	PRICE	EXTENSION		
		AS FOLLLOWS:	PERFORATED WITH TITAN 4039-323T, SQUEEZE HOLE, AS FOLLLOWS:					
		FROM 310' TO 311	', WITH 4 SHOTS.					
		SET 4 1/2" ALPHA CEMENT ON PLUC	M-2 CIBP AT 1623', DU 3.	IMP 2 SACKS				
1.00	EACH	SET UP WIREL	INE		0.00	1,000.00	1,000.00	
1.00	EACH	PERFORATE -	IST 4 SHOTS		0.00	1,200.00	1,200.00	
1.00	EACH	CAST IRON BR	CAST IRON BRIDGE PLUG			850.00	850.00	
1.00	EACH	SET CIBP - MIN	SET CIBP - MIN CHG			660.00	660.00	
1.00	EACH	DUMP BAILER	DUMP BAILER		0.00	300.00	300.00	
				·				
REMIT TO: P.O. BOX	<b>( 438</b>		LTG			Net Invoice:	4,010.00 210.75	
	LE, KS 67060		<b>1. 3</b>			SUMCO Sales Tax:		
RECEIVED BY	<u> </u>		NET 30 DAYS			Invoice Total:	4,220.75	



# Field Service, LLC

P.O. BOX 438 Haysville, KS 67060 (316) 524-1225 • FAX (316) 524-1027

	-	-	0 1
Date	2-	21	-24

	• FAX (316) 524-102	7	Date_	1-21	-24	
CHARGE TO: Boffalo Dil + Gras, 1	IC					
ADDRESS	entrumo a		Contraction	Parento and	SECURIORISMO	elle.
R/A SOURCE NO.	CUSTOMER ORD	ER NO.	ne and hel	ver vian be	inti dest	
R/A SOURCE NO. LEASE AND WELL NO. Sandstrum Twin 7	72 FIELI	o		77	2 Znaill	NEO2
NEAREST TOWN	COUNTY 5	mny	-	STA	re_ K	5
SPOT LOCATION NW-SE-SE SE	SEC. 24	_TWP.	315	RANG	E 28	=
ZERO G.L. CASING SIZE	4511	a set time		WEIGHT_	THE TAX OF	F 10
CUSTOMER'S T.D.	GRESSEL		FLU	ID LEVEL	400	Maria Da
NEAREST TOWN  SPOT LOCATION NW-SE-SE SE  ZERO G.L. CASING SIZE  CUSTOMER'S T.D.  ENGINEER Level Control  ENGINEER Level Contro	OPERATOR	the Late			osobe ild	- 6
	RFORATING					
Description		No. Shots	From De	epth To	Amou	nt
Titan 4039-323-T Squitte	Holys	4	310	311	1200	2
77.00	t/ VI C	t	200	ugmout o	ti moreso	10 E
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DEPTH AND O	PERATIONS CHAP	RGES				
Description	Fron	Depth T	o Tot	al Price Ft. Per Ft.	Amou	nt
Set 45 Abou M-2 CIBP (a)	16Z3 0	162	23 MI	N27	660	00
	2 Miles   2000	en all de	3Œ	0,	mis on to	Direction of
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Description				Quantity	Amo	unt
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berry of the second	701 cm31	0.000.00	onda   5633	on lights 64	Die Teur	
PRICES SUBJECT TO CORRECTION BY BILLING DEPARTME	ENT				LINID	m
RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERM				Sub Total	7010	w
AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.	H					State of
The state of the s				Tax		
Out on Circuit						
Customer Signature Dat	е					

## **GENERAL TERMS AND CONDITIONS**

In consideration of the prices hereinafter set out, it is understood that the following services offered by us are to be performed only under the following terms and conditions.

- 1. Terms for payment are net 30 days. Interest at the rate of 1.5% per month, 18% per annum, will be charged on accounts over 45 days old.
- 2. All prices are exclusive of any Federal, State, or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable.
- 3. A reasonable attempt will be made by us to get from the highway to the location and back again under our own power. If tractors or other types of equipment or services are required to give us access to or return from the well location, same will be provided by the Customer at his expense.
- 4. We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance. As there are so many conditions in and around wells which are uncertain and unknown and not subject to our control, we can neither guarantee the results nor be liable for injuries to property or persons nor for loss or damage arising from the performance of any of our services or resulting therefrom.
- 5. In the event any of our instruments or equipment is lost in the well, Customer shall either recover same without cost to us, or pay for such instruments or equipment. In case it is necessary for Customer to "fish" for any of our instruments or equipment, Customer assumes the entire responsibility for such operation, but we will, if so desired by Customer, without any responsibility or liability on our part, render assistance in an advisory capacity for the recovery of such equipment and instruments. None of our employees is authorized to do anything other than advise and consult with Customer in connection with such "fishing" operations, and any "fishing" tools furnished by us are furnished solely as an accommodation to Customer, and we shall not be liable or responsible for any damage that Customer may incur or sustain through their use or by reason of any advice or assistance rendered to Customer by our agents or employees, irrespective of cause.

- 6. In accepting an order to perform or attempt to perform any service involving the use of radioactive material, we do so with the understanding that: we do not guarantee results, and shall not be liable or responsible for injury to or death of persons or damage to property (including, but not limited to injury to the well), or any damages whatsoever, irrespective of the cause, growing out of or in any way connected with our use of radioactive material in the well bore, and Customer shall absolve and hold us harmless against all liability for any loss costs, damages, and expenses incurred or sustained by Customer or any third party, irrespective of the cause, resulting from any such use of radioactive material in the well bore.
- 7. Customer acknowledges that he is aware of the fact that: the radioactive source used in neutron logging is potentially dangerous to humans and animals; should the neutron source be lost in the well bore that special precautions must be taken in "fishing" in order that the container of the neutron source is not broken or damaged; the neutron source, if not recovered, must be isolated by cementing it in place or by some other appropriate means that is in agreement with the policy of the Atomic Energy Commission pertaining to the situation.
- 8. In making any interpretation of logs our employees will give Customer the benefit of their best judgment as to the correct interpretation. Nevertheless, since all interpretations are opinions based on inferences for electrical or other measurements, we cannot, and do not, guarantee the accuracy of correctness of any interpretation, and we shall not be liable or responsible for any loss, cost, damages or expenses incurred or sustained by Customer resulting from any interpretation made by any of our officers, agents, or employees.
- 9. Information derived by us in rendering our services will be held in strict confidence and will be released only upon written approval of the Customer.
- 10. The Customer will have the responsible representative present to issue orders relative to the service or services to be performed.
- 11. Prices subject to change without notice.