KOLAR Document ID: 1767699

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #: Date Well Completed:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom:T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)						
Formation	Content	Casing	Casing Size Setting Depth Pulled Out					

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Page: 1



Acid & Cement

(620) 463-5161 FAX (620) 463-2104

BURRTON, KS 🍐 GREAT BEND, KS (620) 793-3366 FAX (620) 793-3536

POST OFFICE BOX 438

HAYSVILLE, KS 67060

(316) 524-1225

(316) 524-1027 FAX

INVOICE NUMBER: C48337-IN

LEASE: WILES #9

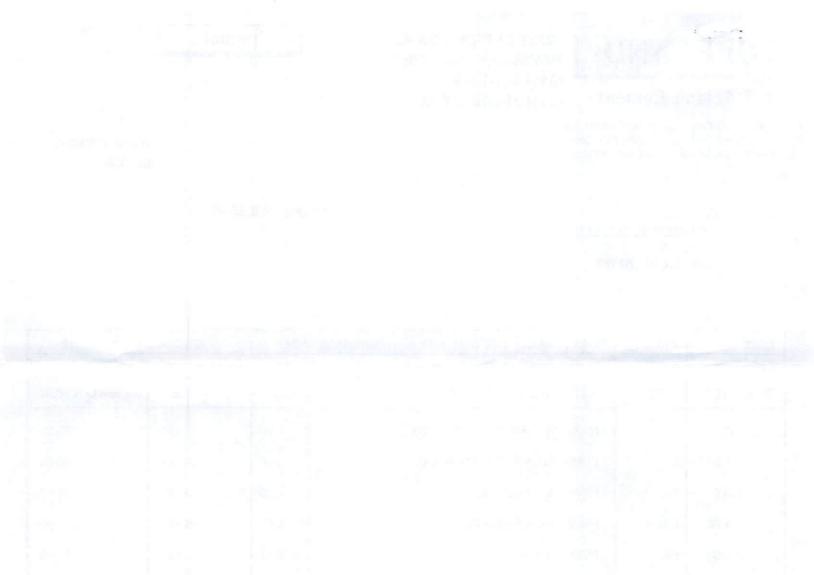
BILL TO: **BUFFALO OIL CO., LLC** PO BOX 6 **OXFORD, KS 67119**

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE	ORDER	SPECIAL IN	ISTRUCTIONS	
02/29/2024	48337		02/27/2024	WILES #9	STATES TO BE	NE	ET 30	
QUANTITY	U/M	ITEM NO./D	ESCRIPTION		D/C	PRICE	EXTENSION	
30.00	мі	MILEAGE CEME	NT PUMP TRUCK		0.00	6.00	180.00	
1.00	EA	PUMP CHARGE	FOR PLUG JOB		0.00	700.00	700.00	
210.00	SK	60/40 POZ MIX 2	2% GEL		0.00	13.85	2,908.50	
1.00	EACH	POLY TRAILER	RENTAL		0.00	250.00	250.00	
210.00	EA	BULK CHARGE			0.00	1.25	262.50	
138.60	МІ	BULK TRUCK -	TON MILES		0.00	1.10	152.46	
	~							
					NAMES OF			
						- 6		
			ENT	BED				
REMIT TO:			СОВ					
P.O. BOX					0.0.00	Net Invoice:	4,453.46	
HAYSVIL	LE, KS 67060	FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY. NET 30 DAYS		SUMCO Sales Tax: Invoice Total:		334.0 4,787.4		
RECEIVED BY								

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.







№ С 48337 ORDER

BOX 438 • HAYSVILLE, KANSAS 67060 346 594 1995

	510-524-1225	DATE 2/27	20 24
IS AUTHORIZED BY:	RUFFALO OIL + GAS		
Address	City	State	
To Treat Well As Follows: Lease	Well No. ±9	Customer Order No	
Sec. Twp. 25-3 S - ZE Range 25-3 S - ZE	County Sum Et	COUNTY State	Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held llable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED DKIG COMUENCED

BEFORE WORK	IS COMMENCED	Well Owner or Operator By	Agent	
CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	1	PUMP CHARGE FOR PUG JOB	700.00	700.00
	210	sacks 60140 Poz	13,85	2908,50
	30	MILEAGE FUEL CHARGE FUMP TRUCK	6.00	180.00
	J	POLY TRAILER	250,°°	250.00
<u> </u>				
	210 5×	Bulk Charge		262,50 152.46
	15 MILES	Bulk Truck Miles		152.46
		Process License Fee onGallons		
		TOTAL BILLIN	G	

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative	<u> </u>
Station BURRTON, US	
Remarks Pub JOB w/ 21052 6040 Poz	NET 30 DAYS
	NEI JU DAT J

Well Owner, Operator or Agent



TREATMENT REPORT

Acid Stage No.

					Type Trantment: Amt.	Type Fluid	Sand Size	Pounds of Saud
Date 2	27/2024 DI	strict	T. (0. No	BkdownBbl. /Gal.			
					Bbi. /Gal.			
					Bbl. /Gal.			
Location			Field		Bbi. /Oal.			
County SI	umner (ou	NTY.		\$	FlushBbi. /Cal.			
	r y ''			Set atft.	Treated from			
					from			
				to	from	ft. to	ft. No.	<u>ſt</u>
				to	Actual Volume of Oil/Water to Lo	ad Hole:		
				to	Pump Trucks. No. Used: Std. #3	73		
				t. Bottom atft.	Pump Trucks. No. Used: Std	BAR - #373	Tv	vin
				ft. toft.				
				ft.	Packer:			
Pe	rforated from		ft. to		Auxiliary Tools Plugging or Sealing Materials: Typ	710 4 60	140 207	
			-	·		<u>e</u>		
then Hole 8	ize	T. D	ft. P.	B. toft.	() . IA IA	•		
Commany	Representativ	'e			Treater)EFFICK		
TIME		SURES	Total Fluid		REMAR	¥ 8		
s.m /p.m.	Tubing	Casing	Pumped				·······	· · · · · · · · · · · · · · · · · · ·
12:32				ADL, JSA, RIG (1P + THE SNTO CASING SWAR	E		
12:50		1	5 BBL	LOAD THE HOLE	5 BBL TO LOAD, THEY TO PRE	SSURE UP BU	T GOTGE	WATION
:					UNHOOK + PUN POLY TO 30			
1 :19			2 BBL	BREAK GRUNATIO	N, Z BBL TO BREAK			
<u> </u>			47-2 5B1	START 100/40 Poi	SURZY BROKE CIRCUAN	TON AUTOFSU	PERCE APE	<u>@ 7 BBL</u>
:				PUMP SURRY UN	TIL GOOD EMENT & SURF	CE, Pure POW	4 TOP OFF	<u></u>
:				134 BAM @ D		· · · · · · · · · · · · · · · · · · ·		
4:15				WASH UP. TEARD	min, L-L			
<u> </u>					Pult. Out 3:2	O PIVI		
:					Diff. Out -			
:					pui			······
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Invoice

an harm **GRESSEL OIL FIELD SERVICE**

POST OFFICE BOX 438 HAYSVILLE, KS 67060 (316) 524-1225 FAX (316) 524-1027

BURRTON, KS (620) 463-5161

GREAT BEND, KS ۵ (620) 793-3366

HAYS, KS (785) 628-3220

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INVOICE NUMBER: L2840-IN

Page: 1

LEASE: WILES #9

BILL TO: **BUFFALO OIL CO., LLC** PO BOX 6 **OXFORD, KS 67119**

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE C	ORDER	SPECIAL IN	NSTRUCTIONS	
02/29/2024	2840		02/27/2024	WILES #9	T N		ET 30	
QUANTITY	U/M	ITEM NO./D	ESCRIPTION		D/C	PRICE	EXTENSION	
		PERFORATED WI FOLLOWS: FROM 310' TO 311	TH OWEN LNK 1687-30 I', WITH 2 SHOTS.	01, AS				
		SET 5 1/2" WEATH SACKS CEMENT (IERFORD CIBP AT 156 ON PLUG.	0'. DUMP 2				
1.00	EACH	SET UP WIREL	INE		0.00	1,000.00	1,000.00	
1.00	EACH	PERFORATE -	1ST 2 SHOTS		0.00	1,200.00	1,200.00	
1.00	EACH	CAST IRON BR	IDGE PLUG		0.00	850.00	850.00	
1.00	EACH	SET CIBP - MIN	SET CIBP - MIN CHG			660.00	660.00	
1.00	EACH	DUMP BAILER			0.00	300.00	300.00	
e/							5. Sec	
				ERED				
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060			LTG		SUM	Net Invoice: ICO Sales Tax:	4,010.00 210.75	
RECEIVED BY		NET 30 DAYS			4,220.75			

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.





CHARGE TO: Buffalo OI $46rg > LLC$		Date		340 -24	
R/A SOURCE NO CUSTOMER OF LEASE AND WELL NO FIE NEADEST TOWN	-LD -			E K	3
NEAREST TOWN COUNTY SPOT LOCATION NW-SE-NW-NE SEC. 25 ZERO CASING SIZE CUSTOMER'S T.D. GRESSEL ENGINEER Ceber OPERATOR OPERATOR		V	VEIGHT		,
PERFORATING					
Description Dwcn LNK 1687-700 (No. Shots	From De	^{pth} To 31/	Amou 1200	
DEPTH AND OPERATIONS CH Description F Sct 55 Weatherload CTBR 1560	Depth	Tota No. F 300	N -ZZ	Amou 660	
MISCELLANEOUS Description			Quantity	Amo	unt
Service Charge 55 Weatherford CIBP Dump 2 sacks comment on plug	nizu uni) ini not uni cit i fizi not	Cura cura Cura cura Anal mo		1000 850 300	00 00 00
PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.			Sub Total	4010	00
Customer Signature Date WHITE - Original CANARY - File Copy PINK - Custom	er Copy	GOLDENR	OD - Field Co	ору	

GENERAL TERMS AND CONDITIONS

In consideration of the prices hereinafter set out, it is understood that the following services offered by us are to be performed only under the following terms and conditions.

1. Terms for payment are net 30 days. Interest at the rate of 1.5% per month, 18% per annum, will be charged on accounts over 45 days old.

2. All prices are exclusive of any Federal, State, or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable.

3. A reasonable attempt will be made by us to get from the highway to the location and back again under our own power. If tractors or other types of equipment or services are required to give us access to or return from the well location, same will be provided by the Customer at his expense.

4. We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance. As there are so many conditions in and around wells which are uncertain and unknown and not subject to our control, we can neither guarantee the results nor be liable for injuries to property or persons nor for loss or damage arising from the performance of any of our services or resulting therefrom.

5. In the event any of our instruments or equipment is lost in the well, Customer shall either recover same without cost to us, or pay for such instruments or equipment. In case it is necessary for Customer to "fish" for any of our instruments or equipment, Customer assumes the entire responsibility for such operation, but we will, if so desired by Customer, without any responsibility or liability on our part, render assistance in an advisory capacity for the recovery of such equipment and instruments. None of our employees is authorized to do anything other than advise and consult with Customer in connection with such "fishing" operations, and any "fishing" tools furnished by us are furnished solely as an accommodation to Customer, and we shall not be liable or responsible for any damage that Customer may incur or sustain through their use or by reason of any advice or assistance rendered to Customer by our agents or employees, irrespective of cause.

6. In accepting an order to perform or attempt to perform any service involving the use of radioactive material, we do so with the understanding that: we do not guarantee results, and shall not be liable or responsible for injury to or death of persons or damage to property (including, but not limited to injury to the well), or any damages whatsoever, irrespective of the cause, growing out of or in any way connected with our use of radioactive material in the well bore, and Customer shall absolve and hold us harmless against all liability for any loss costs, damages, and expenses incurred or sustained by Customer or any third party, irrespective of the cause, resulting from any such use of radioactive material in the well bore.

7. Customer acknowledges that he is aware of the fact that: the radioactive source used in neutron logging is potentially dangerous to humans and animals; should the neutron source be lost in the well bore that special precautions must be taken in "fishing" in order that the container of the neutron source is not broken or damaged; the neutron source, if not recovered, must be isolated by cementing it in place or by some other appropriate means that is in agreement with the policy of the Atomic Energy Commission pertaining to the situation.

8. In making any interpretation of logs our employees will give Customer the benefit of their best judgment as to the correct interpretation. Nevertheless, since all interpretations are opinions based on inferences for electrical or other measurements, we cannot, and do not, guarantee the accuracy of correctness of any interpretation, and we shall not be liable or responsible for any loss, cost, damages or expenses incurred or sustained by Customer resulting from any interpretation made by any of our officers, agents, or employees.

9. Information derived by us in rendering our services will be held in strict confidence and will be released only upon written approval of the Customer.

10. The Customer will have the responsible representative present to issue orders relative to the service or services to be performed.

11. Prices subject to change without notice.