

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

CASING MECHANICAL INTEGRITY TEST

DOCKET# TA CASING TEST

Disposal Well Enhanced Recovery:
 TA Repressuring
 Flood
 Tertiary

NE-SW-NE-NW/4 , Sec 28 , T 3 S,R 36 E/W
 4490 Feet from South Section Line
 3520 Feet from East Section Line
 Lease Celia South Unit Well # B6
 County Rawlins

Date injection started _____
 API #15- 153-20,496

Operator: Murfin Drilling Co. Inc.
 Name & Address _____
 Wichita Ks 67202

Operator License# 30606
 Contact Person Rich Pancake
 Phone 316-267-3241

Max. Auth. Injection Press _____ Psi; Max Inj. Rate _____ bbl/d;
 If Dual Completion – Injection above production _____ Injection below production _____

	Conductor	Surface	Production	Liner		Tubing
Size	_____	8.625	5.50	_____	Size	2.375
Set at	_____	355	4727	_____	Set at	4634
Cement Top	_____	250	3458	_____	Type	J-55
“ Bottom	_____	355	4727	_____		

DV/Perf. P.C. @ 3113 W/550 sx TD (and plug back) 4730 ft. depth
 Packer type CST compression packer Size 5.50 Set at 4634
 Zone of injection 4676 ft. to ft. 4686 Perf. or open hole Perf

Type MIT: Pressure: Radioactive Tracer Survey: Temperature Survey:

F Time: Start 0 Min 15 Min 30 Min
 I
 E Pressures: 345 345 345 Set up 1 System Pres. during test 0
 L
 D _____ Set up 2 Annular Pres. during test 345
 D _____ Set up 3 Fluid loss during test 0 bbls.
 A
 T Tested: Casing or Casing – Tubing Annulus
 A

The bottom of the tested zone in shut in with packer
 Test Date June 16, 2022 Using Hurricane Services Inc. Company's Equipment
 The operator hereby certifies that the zone between 0 feet and 4634 feet
 was the zone tested Gary Rolo Production Foreman
 Signature Title

The results were Satisfactory Marginal _____ Not Satisfactory _____
 State Agent: Darrel Dipman Title: ECRS Witness: YES NO _____

REMARKS: Repaired casing leak above braden head. Orange peeled casings. T/R to be ran back in well.

Origin. Conservation Div.: KDHE/T: Dist. Office
 Computer Update **Is there Chemical Sealant or a Mechanical Casing patch in the annular space? (Y/N)**

GPS Lat 39.76913 GPS Long -101.36626 (If YES please describe in REMARKS) KCC Form U-7

Rich Pancake

From: Richard Williams <r.williams@kcc.ks.gov>
Sent: Thursday, June 16, 2022 2:19 PM
To: Rich Pancake
Subject: RE: Celia South B-#6

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Rich I see the Celia South B-#6 passed the MIT, go ahead and have Margo file the CP-111 (T/A) on Kolar, put O' fluid level, method MIT w/ 06/16/2022.

Thanks

Richard Williams, Compliance Officer
Conservation Division
Kansas Corporation Commission
Phone (785)261-6255
Cell # (785)623-3502

From: Rich Pancake <rpancake@murfininc.com>
Sent: Thursday, May 26, 2022 1:43 PM
To: Richard Williams <r.williams@kcc.ks.gov>
Subject: RE: Celia South B-#6

This is an EXTERNAL EMAIL. Think before clicking a link or opening attachments.

Thanks, Rich. As it turns out, looks like we are going to use a completion rig on the Celia South B 6. If all goes to plan, we will MIRU on Celia South B 6 tomorrow.

Thanks,
Rich

From: Richard Williams <r.williams@kcc.ks.gov>
Sent: Thursday, May 26, 2022 1:39 PM
To: Rich Pancake <rpancake@murfininc.com>
Subject: Celia South B-#6

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Rich the Celia South B-#6 API# 15-153-20496-00-00 deadline was extended to June 18, 2022.

Thanks

Richard Williams, Compliance Officer
Conservation Division

03/13/2024

Rich Pancake
Murfin Drilling Co., Inc.
250 N WATER STE 300
WICHITA, KS 67202-1216

Re: Temporary Abandonment
API 15-153-20496-00-00
CELIA SOUTH UNIT B6
NW/4 Sec.28-03S-36W
Rawlins County, Kansas

Dear Rich Pancake:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/13/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/13/2025.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"