

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	M3 Helium Corp
Well Name	SMITH C 2
Doc ID	1752262

All Electric Logs Run

GR/CCL
Micro
Caliper
Dual comp
Dual Ind





Quasar Energy Services, Inc.  
 3288 FM 51  
 Gainesville, TX 76240

# Invoice

Date	Invoice #
11/10/2023	153479

<b>Bill To</b>
M3 Helium Corp 4601 E Douglas Wichita, KS 67218

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

<b>Well</b>
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<b>Smith C2</b>
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Description	Quantity	Rate	Amount
Mileage-Pickup	50	5.58	279.00
Mileage-Equipment Mileage	100	8.72	872.00
Pumping Service Charge 1	1	2,315.25	2,315.25
Plug Container	1	347.29	347.29
Insert Float 8 5/8"	1	416.75	416.75
Top Rubber Plug 8 5/8"	1	96.47	96.47
Centralizers 8 5/8"	2	97.24	194.48
Cement-Class A (LB)	150	21.54	3,231.00
Cement-Lite-A(LB)	200	21.54	4,308.00
C-41L Defoamer Liquid	4	48.63	194.52
Calcium Chloride	300	1.53	459.00
Cello Flakes	79	2.78	219.62
Sodium Metasilicate(SMS)C-45	150	2.44	366.00
Subtotal			13,299.38
Discount 15%		-15.00%	-1,994.91

11/21/23  
 BK  
 9208  
 Smith C2

<b>Total</b>	\$11,304.47
<b>Payments/Credits</b>	\$0.00
<b>Balance Due</b>	\$11,304.47

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

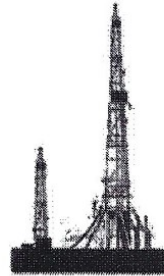


# QUASAR ENERGY SERVICES, INC.



3288 FM 51  
Gainesville, Texas 76240  
Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com



FRACTURING | ACID | CEMENT | NITROGEN

BID #: 7926 AFE#/PO#: 0

TYPE / PURPOSE OF JOB: SURFACE SERVICE POINT: Liberal, KS

CUSTOMER: M3 HELIUM CORP WELL NAME: SMITH C 2

ADDRESS: 4601 E. DOUGLAS LOCATION: SUBLETTE, KS

CITY: WICHITA STATE: KS ZIP: 67218 COUNTY: HASKELL STATE: KS

DATE OF SALE: 11/8/2023 Perforations: to

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
50	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.58	\$ 279.00
100	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.72	\$ 872.00
1	5622	L	Per Well	Pumping Service Charge -1	\$2,315.25	\$ 2,315.25
1	6030	L	Per Well	Plug Container	\$347.29	\$ 347.29
1	4880	L	Each	Insert Float 8 5/8"	\$416.75	\$ 416.75
1	4900	L	Each	Top Rubber Plug 8 5/8"	\$96.47	\$ 96.47
2	4920	L	Each	Centralizers 8 5/8"	\$97.24	\$ 194.48
<b>Subtotal for Pumping &amp; Equipment Charges</b>						<b>\$ 4,521.24</b>

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
150	5635	L	Per Sack	Cement - Class A (LB)	\$21.54	\$ 3,231.00
200	5638	L	Per Sack	Cement - Lite - A (LB)	\$21.54	\$ 4,308.00
4	5751	L	Per Gal.	C-41L Defoamer Liquid	\$48.63	\$ 194.52
300	5770	L	Per Lb.	Calcium Chloride	\$1.53	\$ 459.00
79	5800	L	Per Lb.	Celio Flakes-Poly Flake 1/8" cut	\$2.78	\$ 219.62
150	5900	L	Per Lb.	Sodium Metasilicate (SMS) C-45	\$2.44	\$ 366.00
<b>Subtotal for Material Charges</b>						<b>\$ 8,778.14</b>

MANHOURS: 12	# WORKERS: 3	<b>Subtotal for Material Charges</b>		<b>\$ 8,778.14</b>
<b>WORKERS</b>		<b>TOTAL</b>		<b>\$ 13,299.38</b>
KIRBY HARPER		<b>DISCOUNT:</b>	15%	<b>DISCOUNT</b> \$ 1,994.91
CARLOS IBARRA		<b>DISCOUNTED TOTAL</b>		<b>\$ 11,304.47</b>
ANGEL ECHEVARIA				

**STAMPS & NOTES:**

As of 9/22/15 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

**CUSTOMER SIGNATURE & DATE**

Signature: *Bradford Parker* Date: 11-8-23

Print Name: **BRADFORD PARKER**

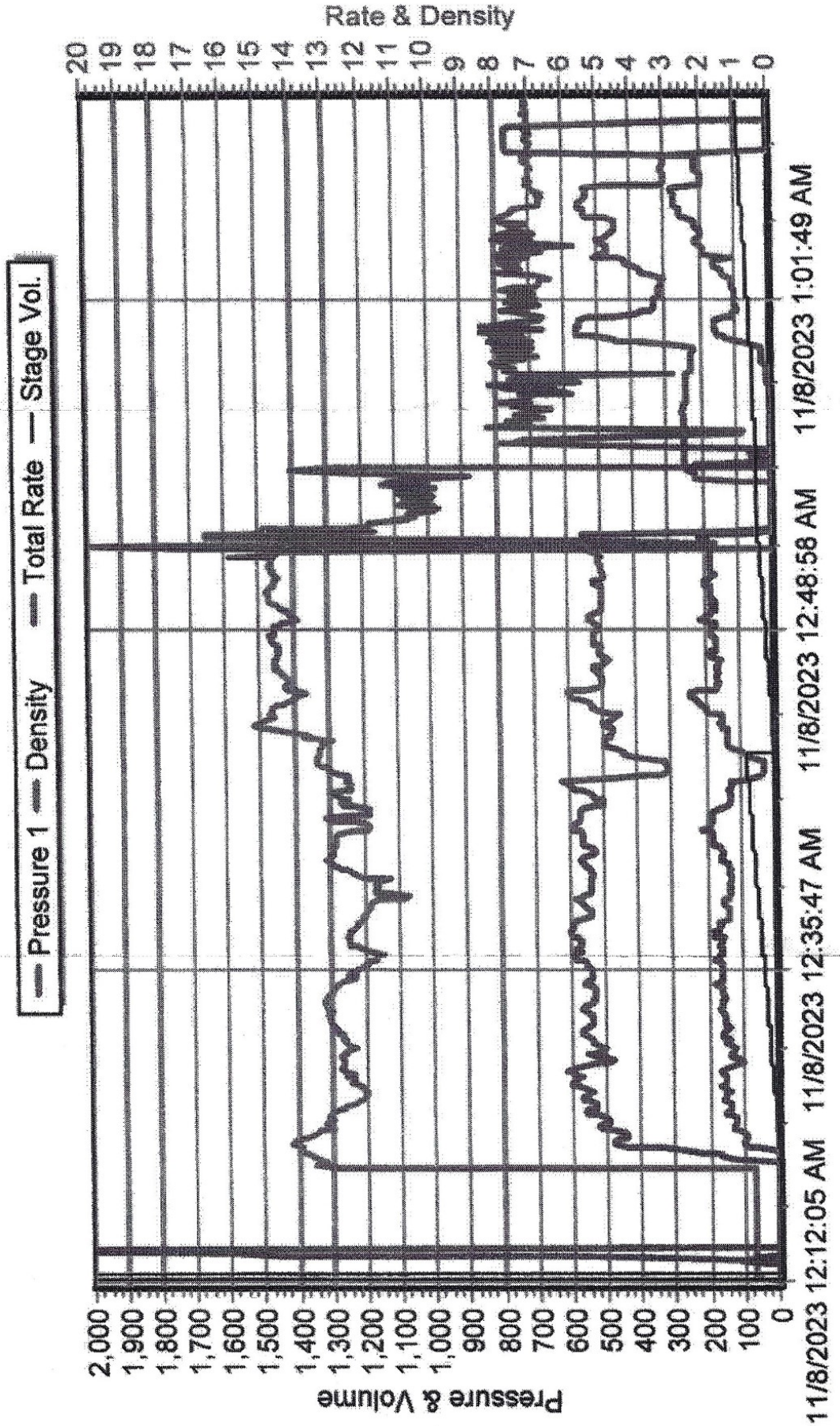
\*All accounts are past due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts.







M3 HELIUM CORP  
SMITH C 2  
8.625" SURFACE  
11/08/2023





Quasar Energy Services, Inc.  
 3288 FM 51  
 Gainesville, TX 76240

# Invoice

Date	Invoice #
11/12/2023	153509

<b>Bill To</b>
M3 Helium Corp 4601 E Douglas Wichita, KS 67218

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

<b>Well</b>
-------------

Smith C2

Description	Quantity	Rate	Amount
Mileage-Pickup	50	5.58	279.00
Mileage-Equipment Mileage	100	8.72	872.00
Pumping Service Charge -2	1	3,307.50	3,307.50
Plug Container	1	347.29	347.29
Wait -Per Unit/Per Hour	1	577.70	577.70
Cement-Class A (LB)	145	21.54	3,123.30
Cement-Lite-A(LB)	195	21.54	4,200.30
Auto Fill Shoe (Blue) 4 1/2"	1	416.75	416.75
Latch Down Plug & Baffle 4 1/2"	1	764.03	764.03
Centralizers 4 1/2"	7	69.46	486.22
Cement Basket 4 1/2"	1	305.61	305.61
Lock Ring (Limit Clamp) 4 1/2"	1	48.63	48.63
C-17 Fluid Loss	55	12.35	679.25
C-19 Light Weight Fluid Loss	49	13.53	662.97
C-41L Defoamer Liquid	4	48.63	194.52
Tactical Blitz	290	2.63	762.70
Gel (Bentonite)	272	0.36	97.92
Salt	400	0.53	212.00
Subtotal			17,337.69
Discount 15%		-15.00%	-2,600.65

11/21/23  
 BK  
 9308  
 Smith C-2

<b>Total</b>	\$14,737.04
<b>Payments/Credits</b>	\$0.00
<b>Balance Due</b>	\$14,737.04

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

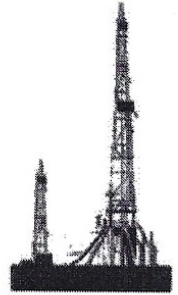


# QUASAR ENERGY SERVICES, INC.



3288 FM 51  
Gainesville, Texas 76240  
Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com



**FRACTURING | ACID | CEMENT | NITROGEN**

BID #: 7942      AFE#/PO#: 0

<b>TYPE / PURPOSE OF JOB:</b> LONG STRING	<b>SERVICE POINT:</b> Liberal, KS
<b>CUSTOMER:</b> M3 Helium Corp	<b>WELL NAME:</b> Smith C2
<b>ADDRESS:</b> 4601 E. Douglas	<b>LOCATION:</b> Sublette, Ks.
<b>CITY:</b> Wichita <b>STATE:</b> Kansas <b>ZIP:</b> 67218	<b>COUNTY:</b> Haskell <b>STATE:</b> KS

DATE OF SALE		11/11/2023				
QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
50	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.58	\$ 279.00
100	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.72	\$ 872.00
1	5623	L	Per Well	Pumping Service Charge -2	\$3,307.50	\$ 3,307.50
1	6030	L	Per Well	Plug Container	\$347.29	\$ 347.29
1	1020	L	Per Unit	Wait - After 4 hours	\$577.70	\$ 577.70

**Subtotal for Pumping & Equipment Charges      \$ 5,383.49**

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
145	5635	L	Per Sack	Cement - Class A (LB)	\$21.54	\$ 3,123.30
195	5638	L	Per Sack	Cement - Light - A (LB)	\$21.54	\$ 4,200.30
1	4040	L	Each	Auto Fill Shoe (Blue) 4 1/2"	\$416.75	\$ 416.75
1	4100	L	Each	Latch Down Plug & Baffle 4 1/2"	\$764.03	\$ 764.03
7	4180	L	Each	Centralizers 4 1/2"	\$69.46	\$ 486.22
1	4200	L	Each	Cement Basket 4 1/2"	\$305.61	\$ 305.61
1	4220	L	Each	Lock Ring (Limit Clamp) 4 1/2"	\$48.63	\$ 48.63
55	5693	L	Per Lb.	C-17 Fluid Loss	\$12.35	\$ 679.25
49	5694	L	Per Lb.	C-19 Light Weight Fluid Loss	\$13.53	\$ 662.97
4	5751	L	Per Gal.	C-41L Defoamer Liquid	\$48.63	\$ 194.52
290	5803	L	Per Lbs.	Tactical Blits	\$2.63	\$ 762.70
272	5840	L	Per Lb.	Gel (Bentinite)	\$0.36	\$ 97.92
400	5890	L	Per Lb.	Salt	\$0.53	\$ 212.00

**MANHOURS:** 16      **# WORKERS:** 3      **Subtotal for Material Charges      \$ 11,954.20**

WORKERS		TOTAL	DISCOUNT	DISCOUNTED TOTAL
Daniel Beck		\$ 17,337.69	15%	\$ 2,600.65
Phillip Grano				
Eduardo Mendoza				
				\$ 14,737.04

**STAMPS & NOTES:**

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**CUSTOMER SIGNATURE & DATE**

Signature: *Bradford Parker*      Date: 11-11-23

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Print Name: **BRADFORD PARKER**





**QUASAR ENERGY SERVICES, INC.**

3288 FM 51  
Gainesville, Texas 76240  
Office: 940-612-3336

Fax: 940-612-3336 | qesl@qeserve.com

Form 185-2N.2

11/11/23

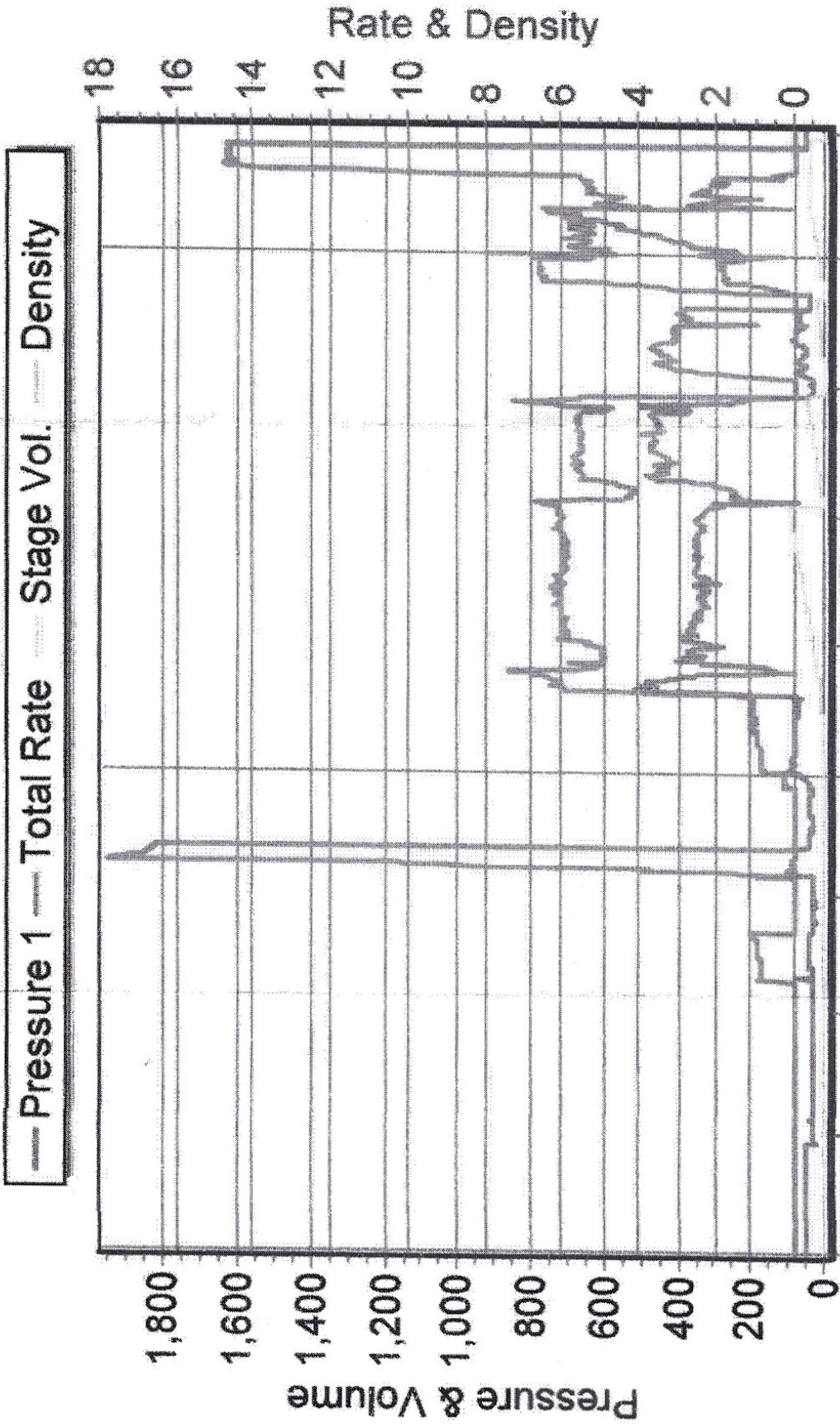
CEMENTING JOB LOG

**CEMENTING JOB LOG**

<b>Company:</b> M3 Helium Corp		<b>Well Name:</b> Smith C2				
<b>Type Job:</b> LONG STRING		<b>AFE #:</b>				
<b>CASING DATA</b>						
<b>Size:</b> 4 1/2	<b>Grade:</b>	<b>Weight:</b> 10.5				
<b>Casing Depths</b>	<b>Top:</b>	<b>Bottom:</b> 2971.19				
<b>Tubing:</b>	<b>Size:</b>	<b>Weight:</b>	<b>Retainer:</b>			
<b>Open Hole:</b>	<b>Size:</b> 7 7/8	<b>T.D. (ft):</b> 2974	<b>Hole:</b>			
<b>CEMENT DATA</b>						
<b>Spacer Type:</b>						
<b>Amt.</b>	<b>Sks Yield</b>	<b>0</b>	<b>ft<sup>3</sup>/sk</b>			
<b>LEAD:</b> Class A: 50/50/8, .3% C-19			<b>Density (PPG)</b>			
<b>Amt.</b> 195	<b>Sks Yield</b> 624	<b>ft<sup>3</sup>/sk</b> 3.2	<b>Excess</b>			
<b>TAIL:</b> Class A: 2% Gel, 5% Salt, 2#/sk Tactical Blitz, .4% C-17			<b>Density (PPG)</b> 10.77			
<b>Amt.</b> 145	<b>Sks Yield</b> 200.1	<b>ft<sup>3</sup>/sk</b> 1.38	<b>Excess</b>			
<b>Density (PPG)</b> 14.88						
<b>WATER:</b>						
<b>Lead:</b> 195	<b>gals/sk:</b> 20	<b>Tail:</b> 145	<b>gals/sk:</b> 6.5			
<b>Pump Trucks Used:</b>		<b>04, DPO3</b>				
<b>Bulk Equipment:</b>		<b>227, 660-25</b>				
<b>Disp. Fluid Type:</b> Water	<b>Amt. (Bbls.):</b> 46.5	<b>Weight (PPG):</b> 8.3	<b>Total (bbls):</b> 115.3			
<b>COMPANY REPRESENTATIVE:</b> Brad		<b>CEMENTER:</b> Daniel Beck				
<b>TIME</b>	<b>PRESSURES PSI</b>			<b>FLUID PUMPED DATA</b>		<b>REMARKS</b>
<b>AM/PM</b>	<b>Casing</b>	<b>Tubing</b>	<b>ANNULUS</b>	<b>TOTAL</b>	<b>RATE</b>	
4:20						ON LOCATION & SAFETY MEETING
9:45						RIG TO CIRCULATE
10:27						PLUG RAT W/ 25SX LEAD
10:37						PRESSURE TEST TO 2000PSI
10:44	500			96.8slurry	6.0	PUMP 170SX LEAD @ 10.7#
11:08	250			35.6slurry	4.2	PUMP 145SX TAIL @ 14.8#
11:16						SHUTDOWN / DROP PLUG / WP
11:24	300			10	6.5	DISPLACE
	350			20	6.1	
	550			30	6.0	
11:31	750			40	6.0	SLOW RATE TO 2.0BPM @ 600PSI
11:33	650			46.5	2.0	LAND PLUG / PRESSURE UP TO 1550PSI
11:35						RELEASE BACK --- FLOAT HELD
						JOB COMPLETE
<b>Company:</b> M3 Helium Corp		<b>Well Name:</b> Smith C2				
<b>Type Job:</b> LONG STRING		<b>AFE #:</b>				
<b>Date:</b> 11/11/2023	<b>CEMENTING JOB LOG</b>					



# M3 Helium Corp Switch C2



11/11/2023 10:05:07 AM    11/11/2023 10:44:19 AM    11/11/2023 11:27:07 AM



Quasar Energy Services, Inc.  
 3288 FM 51  
 Gainesville, TX 76240

# Invoice

Date	Invoice #
11/10/2023	153478

<b>Bill To</b>
M3 Helium Corp 4601 E Douglas Wichita, KS 67218

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Well
------

Nilson 2-22
-------------

Description	Quantity	Rate	Amount
Mileage-Pickup	50	5.58	279.00
Mileage-Equipment Mileage	100	8.72	872.00
Pumping Service Charge -2	1	3,307.50	3,307.50
Plug Container	1	347.29	347.29
Wait -Per Unit/Per Hour	1	577.70	577.70
Cement-Class A (LB)	145	21.54	3,123.30
Cement-Lite-A(LB)	195	21.54	4,200.30
Auto Fill Shoe (Blue) 4 1/2"	1	416.75	416.75
Latch Down Plug & Baffle 4 1/2"	1	764.03	764.03
Centralizers 4 1/2"	7	69.46	486.22
Cement Basket 4 1/2"	1	305.61	305.61
C-17 Fluid Loss	55	12.35	679.25
C-19 Light Weight Fluid Loss	49	13.53	662.97
C-41L Defoamer Liquid	4	48.63	194.52
Tactical Blitz	290	2.63	762.70
Gel (Bentonite)	272	0.36	97.92
Salt	400	0.53	212.00
Subtotal			17,289.06
Discount 15%		-15.00%	-2,593.36

11/21/23  
 BK  
 9308  
 Nilson 2-22

<b>Total</b>	\$14,695.70
<b>Payments/Credits</b>	\$0.00
<b>Balance Due</b>	\$14,695.70

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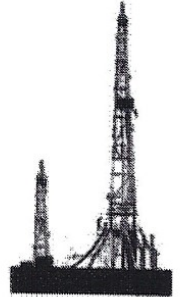


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Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com



FRACTURING | ACID | CEMENT | NITROGEN

BID #: 7923      AFEN/PO#: 0

**TYPE / PURPOSE OF JOB:** LONG STRING      **SERVICE POINT:** Liberal, KS  
**CUSTOMER:** M3 Helium Corp      **WELL NAME:** Nilson 2-22  
**ADDRESS:** 4601 E. Douglas      **LOCATION:** Sublette, Ks.  
**CITY:** Wichita      **STATE:** Kansas      **ZIP:** 67218      **COUNTY:** Haskell      **STATE:** KS  
**DATE OF SALE:** 11/5/2023

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
50	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.58	\$ 279.00
100	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.72	\$ 872.00
1	5623	L	Per Well	Pumping Service Charge -2	\$3,307.50	\$ 3,307.50
1	6030	L	Per Well	Plug Container	\$347.29	\$ 347.29
1	1020	L	Per Unit	Wait - After 4 hours	\$577.70	\$ 577.70

**Subtotal for Pumping & Equipment Charges**      \$ 5,383.49

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
145	5635	L	Per Sack	Cement - Class A (LB)	\$21.54	\$ 3,123.30
195	5638	L	Per Sack	Cement - Light - A (LB)	\$21.54	\$ 4,200.30
1	4040	L	Each	Auto Fill Shoe (Blue) 4 1/2"	\$416.75	\$ 416.75
1	4100	L	Each	Latch Down Plug & Baffle 4 1/2"	\$764.03	\$ 764.03
7	4180	L	Each	Centralizers 4 1/2"	\$69.46	\$ 486.22
1	4200	L	Each	Cement Basket 4 1/2"	\$305.61	\$ 305.61
55	5893	L	Per Lb.	C-17 Fluid Loss	\$12.35	\$ 679.25
49	5694	L	Per Lb.	C-19 Light Weight Fluid Loss	\$13.53	\$ 662.97
4	5751	L	Per Gal.	C-41L Defoamer Liquid	\$48.63	\$ 194.52
290	5803	L	Per Lbs.	Tactical Blits	\$2.63	\$ 762.70
272	5840	L	Per Lb.	Gel (Bentinite)	\$0.36	\$ 97.92
400	5890	L	Per Lb.	Salt	\$0.53	\$ 212.00

**MANHOURS:** 32      **# WORKERS:** 3      **Subtotal for Material Charges**      \$ 11,905.57

WORKERS	DISCOUNT:	15%	DISCOUNT	TOTAL	\$	AMOUNT
Daniel Beck					\$	17,289.06
Phillip Grano					\$	2,593.36
Eduardo Mendoza					\$	14,695.70

**STAMPS & NOTES:**

As of 9/22/15 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

**CUSTOMER SIGNATURE & DATE**

Signature: *Bradford Parker 11-6-23*  
 Print Name: **BRADFORD PARKER**

\*\*All accounts are past due net 30 days following the date of invoice. A finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts.





**QUASAR ENERGY SERVICES, INC.**

3288 FM 51  
Gainesville, Texas 76240  
Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N.2

11/5/23

CEMENTING JOB LOG

**CEMENTING JOB LOG**

<b>Company:</b> M3 Helium Corp		<b>Well Name:</b> Nilson 2-22				
<b>Type Job:</b> LONG STRING		<b>AFE #:</b>				
<b>CASING DATA</b>						
<b>Size:</b> 4 1/2	<b>Grade:</b>	<b>Weight:</b> 10.5				
<b>Casing Depths</b>	<b>Top:</b>	<b>Bottom:</b> 2944.26				
<b>Tubing:</b>	<b>Size:</b>	<b>Weight:</b>	<b>Retainer:</b>			
<b>Open Hole:</b>	<b>Size:</b> 7 7/8	<b>T.D. (ft):</b> 2950	<b>Hole:</b>			
<b>CEMENT DATA</b>						
<b>Spacer Type:</b>						
<b>Amt.</b>	<b>Sks Yield</b>	0	<b>ft<sup>3</sup>/sk</b>			
<b>LEAD:</b> Class A: 50/50/8, .3% C-19			<b>Density (PPG)</b>			
			Excess			
<b>Amt.</b> 195	<b>Sks Yield</b> 624	<b>ft<sup>3</sup>/sk</b> 3.2	<b>Density (PPG)</b> 10.77			
<b>TAIL:</b> Class A: 2% Gel, 5% Salt, 2#/sk Tactical Blitz, .4% C-17			<b>Excess</b>			
<b>Amt.</b> 145	<b>Sks Yield</b> 200.1	<b>ft<sup>3</sup>/sk</b> 1.38	<b>Density (PPG)</b> 14.88			
<b>WATER:</b>						
<b>Lead:</b> 195	<b>gals/sk:</b> 20	<b>Tail:</b> 145	<b>gals/sk:</b> 6.5			
		<b>Total (bbls):</b>	115.3			
<b>Pump Trucks Used:</b>		04, DP03				
<b>Bulk Equipment:</b>		134, 660-38				
<b>Disp. Fluid Type:</b> Water	<b>Amt. (Bbls.):</b>	46.1	<b>Weight (PPG):</b> 8.3			
<b>COMPANY REPRESENTATIVE:</b> Brad		<b>CEMENTER:</b> Daniel Beck				
TIME AM/PM	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
	Casing	Tubing	ANNULUS	TOTAL	RATE	
22:45						ON LOCATION & SAFETY MEETING
6:45						RIG TO CIRCULATE
7:10						PLUG RAT W/ 25SX LEAD
7:28						PRESSURE TEST TO 2500PSI
7:30	400			96.8slurry	6.1	PUMP 170SX LEAD @ 10.7#
7:44	180			35.6slurry	1.4	PUMP 145SX TAIL @ 14.8#
7:59						SHUTDOWN / DROP PLUG / WP
8:07	150			10	6.0	DISPLACE
	300			20	5.8	
	500			30	5.2	
8:14	700			40	5.5	SLOW RATE TO 2.0BPM @ 600PSI
8:17	700			46.1	2.0	LAND PLUG / PRESSURE UP TO 1500PSI
8:20						RELEASE BACK --- FLOAT HELD
						JOB COMPLETE
<b>Company:</b> M3 Helium Corp		<b>Well Name:</b> Nilson 2-22				
<b>Type Job:</b> LONG STRING		<b>AFE #:</b>				
<b>Date:</b> 11/5/2023	<b>CEMENTING JOB LOG</b>		QUASAR ENERGY SERVICES, INC.   185-2			