KOLAR Document ID: 1752262

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No.:			
Name:			Spot Description:			
Address 1:				Sec Twp	S. R	_ East _ West
Address 2:				Feet from	North / Sc	outh Line of Section
City: S	State: Zip	:+		Feet from	East / W	est Line of Section
Contact Person:			Footages Calculated	from Nearest Outs	side Section Cor	ner:
Phone: ()			□ NE 〔	□NW □SE	\square sw	
CONTRACTOR: License #			GPS Location: Lat:		, Long:	
Name:				(e.g. xx.xxxxx)	¬	(e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27		_	
Purchaser:			County:			
Designate Type of Completion:			Lease Name:		Well	#:
New Well Re	e-Entry	Workover	Field Name:			
	SWD		Producing Formation	1:		
☐ Gas ☐ DH	☐ EOR		Elevation: Ground:_	ŀ	Kelly Bushing:	
OG	GSW		Total Vertical Depth:	Pluḍ	g Back Total Dep	th:
CM (Coal Bed Methane)	_		Amount of Surface P	ipe Set and Cemer	nted at:	Feet
Cathodic Other (Cor	re, Expl., etc.):		Multiple Stage Ceme	enting Collar Used?	? Yes N	lo
If Workover/Re-entry: Old Well In	nfo as follows:		If yes, show depth se	et:		Feet
Operator:			If Alternate II comple	tion, cement circul	ated from:	
Well Name:			feet depth to:	W.	/	sx cmt.
Original Comp. Date:	Original Tot	tal Depth:				
☐ Deepening ☐ Re-perf. ☐ Plug Back ☐ Liner	Conv. to GS		Drilling Fluid Manag	•	t)	
Commingled	Pormit #:		Chloride content:	ppm	Fluid volume: _	bbls
Dual Completion			Dewatering method u	used:		
SWD			Location of fluid disp	osal if hauled offsit	te:	
EOR						
☐ GSW			Operator Name:			
			Lease Name:			
Spud Date or Date Re	ached TD	Completion Date or	Quarter Sec.	Twp	S. R	East West
Recompletion Date		Recompletion Date	County:	Pern	nit #:	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

KOLAR Document ID: 1752262

Page Two

Operator Name:					Lease Nam	ne:			Well #:			
Sec Tw	rpS	S. R	Eas	st West	County:							
	l, flowing an	d shut-in pres	sures, wh	ether shut-in pre	ssure reached	static	level, hydrostat	ic pressures, bo		val tested, time tool erature, fluid recovery,		
Final Radioactivi files must be sub							gs must be emai	led to kcc-well-l	ogs@kcc.ks.gov	v. Digital electronic log		
Drill Stem Tests (Attach Addit)		Yes No		Lo		n (Top), Depth a		Sample		
Samples Sent to	Geological	Survey		Yes No		Name			Тор	Datum		
Cores Taken Electric Log Run Geologist Report List All E. Logs F	t / Mud Log	s		Yes No Yes No Yes No								
			Rep	CASING	RECORD [Nev		on, etc.				
Purpose of St	tring	Size Hole Drilled		Size Casing let (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
				ADDITIONAL	CEMENTING /	SQUE	EEZE RECORD		<u>'</u>			
Top Bottom				ype of Cement # Sacks Used				Type and	Percent Additives			
Perforate Protect Ca Plug Back												
Plug Off Z												
Did you perform Does the volume Was the hydraul	e of the total	base fluid of the	hydraulic	fracturing treatment		-	Yes yes Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three			
Date of first Produ Injection:	ction/Injectio	n or Resumed P	roduction/	Producing Meth	od:		Gas Lift O	ther <i>(Explain)</i>				
Estimated Production Oil Bbls. Per 24 Hours									Gas-Oil Ratio Gravity			
DISPO	OSITION OF	GAS:		N	METHOD OF CO	MPLET	ΓΙΟΝ:			DN INTERVAL: Bottom		
Vented		Used on Lease		Open Hole		Dually (Submit A		nmingled nit ACO-4)	Тор	BOLLOTTI		
,	ed, Submit AC							·				
Shots Per Foot	Perforation Top	on Perfor Bott		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeeze and of Material Used)			
TUBING RECORI	D: S	Size:	Set A	: -	Packer At:							

Form	ACO1 - Well Completion						
Operator	M3 Helium Corp						
Well Name	SMITH C 2						
Doc ID	1752262						

All Electric Logs Run

GR/CCL	
Micro	
Caliper	
Dual comp	
Dual Ind	

Form	ACO1 - Well Completion						
Operator	M3 Helium Corp						
Well Name	SMITH C 2						
Doc ID	1752262						

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.65	23	722	Class A		Calcium Chloride
Production	7.875	4.5	10.5	2971	Class A	340	2% gel

Quasar Energy Services, Inc. 3288 FM 51 Gainesville, TX 76240

Invoice

Date	Invoice #
11/10/2023	153479

Bill To

M3 Helium Corp 4601 E Douglas Wichita, KS 67218

and the second s

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

Well

Smith C2

Description	Quantity	Rate	Amount
Mileage-Pickup	50	5.58	279.00
Mileage-Equipment Mileage	100	8.72	872.00 2,315.25
Pumping Service Charge 1	1	2,315.25 347.29	2,313.23 347.29
Plug Container	1	416.75	416.75
Insert Float 8 5/8" Top Rubber Plug 8 5/8"	i	96.47	96.47
Centralizers 8 5/8"	2	97.24	194.48
Cement-Class A (LB)	150	21.54	3,231.00
Cement-Lite-A(LB)	200	21.54	4,308.00
C-41L Defoamer Liquid	4	48.63	194.52
Calcium Chloride	300	1.53	
Cello Flakes	79	2,78 2,44	219.62 366.00
Sodium Metasilicate(SMS)C-45	130	4.44	13,299.38
Subtotal Discount 15%	_	-15.00%	-1,994.91
11/21/22			
"/21/25	200		
11/21/23 BK			
9208 Smith c			
Smith c	2_		-

Total \$11,304.47

Payments/Credits \$0.00

Balance Due

\$11,304.47

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.



QUASAR ENERGY SERVICES, INC.

3288 FM 51

FRACTURING

Gainesville, Texas 76240 Office: 940-612-3336 Fax: 940-612-3336 | qesi@qeserve.com CEMENT ACID NITROGEN

Later de la constitución de la c	7926		11	AFE#/PO#: 0						
TYPE / PUR	POSE OF JO	6:	SURFACE	÷ in the second		SERVICE POINT:	Liberal, KS			
CUSTOMER	: МЭН	ELIUM	CORP			WELL NAME:	SMITH C 2			***************************************
ADDRESS:	4601	E. DOU	GLAS			LOCATION:	SUBLETTE, KS	iii arininga ay ay ay ay ay ay ahalililili	***************************************	***************************************
CITY:	WICH	***************************************		STATE: KS	ZIP: 67218			T		*************
DATE OF SA			3899	1		COUNTY:	HASKELL	STATE: KS	**********	
Andrew Scholm Scholars	***************************************	11/8/	······································	Perforati	***************************************	to		deliministica di minimi di manganta di	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
QTY. 50	CODE 1000	Participation of the Participa	UNIT	PUMPING AND EQU		D	**************************************	UNIT PRICE	AN	OUNT
100	1010	L	Mile Mile	Mileage - Pickup - P Mileage - Equipment	er Mile	. S. #22		\$5.58	\$	279.00
	5622	No. of Page	Per Well	Pumping Service Ch	mileage - Fer	Mile		\$8.72	\$	872.00
1	6030		Per Well	Plug Container	31 MC - 1	**************************************	***************************************	\$2,315.25 \$347.29	<u>\$</u>	2,315.25 347.29
1	4880	L	Each	Insert Float 8 5/8"			mana carinjan maramatan kanapatan kanakan	\$416.75	\$	416.75
1	4900	L	Each	Top Rubber Plug 8	op Rubber Plug 8 5/8°					96.47
2	4920	L	Each	Centralizers 8 5/8"				\$96.47 \$97.24	\$	194.48
			****************		***************************************					***************************************
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		<u> </u>	man southern is a	1	8		2	<u> </u>		
		1		Terrene er er	<u> </u>	JUGGI FOR PURIS	oing & Equipme		<u> </u>	4,521.24
9TY. 150	CODE 5635	YD	UNIT Per Sack	MATERIALS Cement - Class A (L	53 			UNIT PRICE		IOUNT
200	5638	- he	Per Sack	Cement - Lite - A (LE		******	**************************************	\$21.54		3,231.00
4	5751	ΙŤ	Per Gal.	C-41L Defoamer Lig			**************************************	\$21.54 \$48.63	\$	4,308.00 194.52
300	5770	Ī	Per Lb.	Calcium Chloride		***************************************	· · · · · · · · · · · · · · · · · · ·	\$1.53		and the same of th
79	5800	T	Per Lb.	Cello Flakes-Poly Fla	ake 1/8" cut		***************************************	\$2.78	\$	
150	5900		Per Lb.	Sodium Metasilicate		***************************************	***************************************	\$2,44	\$	*****************
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	An exist true	<u></u>			***************************************					
3464	MHOURS:	12	WORKERS	PRKERS: 3		50	btotal for Materi	at Charges OTAL \$	\$	8,778.14 13,299.38
KIRBY	HARPER	·			DISCO	UNT: 15%		DUNT S	· · · · · · · · · · · · · · · · · · ·	1,994.91
-	BARRA	1	***************************************	7			DISCOUNTED T		*****	11,304,47
ANGEL E	CHEVARIA		***************************************	—		ti i a di a de ti ci i di ci i			Anathannaa	
STAMPS	& NOTE	s:		and the second	and the second s		ny involce with a dis c. After 60 days the ect full price.			
							CUSTOMER SK	SNATURE & DA	TE	
-						بنبر	1/ 1/	77.1	denne de la ferferenza	************
1							ochrel 19 RANTAN			

QUASAR ENERGY SERVICES, INC. 3288 FM 51

Form 185-2N.2

Gainesville, Texas 76240 Office: 940-612-3336

11/8/23 CEMENTING JOB LOG

CEMENTING JOB LOG

Fax: 940-612-3336 | qesl@qeserve.com

Company:	M3 HELI	************	/# \ #), agamannmana	Well Name:	Karla alfahininini anamini manja apin biga da karangan man	***************************************	***************************************	
Type Job:							AFE#:	0	Marka dia dia dia dia dia dia dia dia dia di		
ot to thi thi thi thi thi thi thi thi				***************************************	· · · · · · · · · · · · · · · · · · ·	CASING		Niconstantino de la constantino del constantino de la constantino	***************************************		
Size:	8 5/			Gra	***************************************	J55	Weight:		24	***************************************	
Casing Deptl	*****	Top:	42.1		Bottom:	722.25				*****	
Drill Pipe:	*******************	Size:	0	water and the service	Weight:	0			- Andrews and the second		
**************************************			Weight:	0	Grade:	0 11) (ft):	728			
Open Hole:	Distribution de la constitución de	Size:	12 1/		T.D. (ft):	728		L	-		
Perforations	***************************************	From	(ft):	0	To:	0		Depth(ft):	0	***************************************	
	***************************************			New Yorks and the Second Seco) 	CEMEN	T DATA		***************************************		
SpacerT	ype:			-	wide grindersone	. 3 . 1				nortesta Account per normalis principalis de la constantina della	
Amt.		Sks Yi	and the second second	***************************************		ft³/ _{sk}		De	nsity (PPG)		
LEAD:		The second lives and the second	productive and a late in the 	*******************	-3% SAL		ELLFLAKE		Excess	************************	
Amt.	200			and the latest designation		ft ³ /sk		De	nsity (PPG)	12.4	
TAIL:	alup wasanuanang			2% CC	, 1% SMS,	No contract contract of the co	LFLAKE		Excess		
Amt.	150	Sks Y	ield	1	.57	ft 3/sk		De	ensity (PPG)	14	
WATER:				**********						***************************************	
Lead:		gals/	sk:	11.5	Tail:	4	gals/sk:		al (bbls):		
Pump Trucks			44444			~	110 - D				
Bulk Equipm	***************************************				www.	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	189 660		g-sanonn		
Disp. Fluid T	ype:	FRESH	WATE	R				Weight (PPG):			
Mud Type:			***************************************			galanta ja esta antis massa santati		Weight (PPG):			
COMPANY	REPRES	ENTAT	IVE:				CE	MENTER: KIRBY	HARPER	delinanya ana ana ana ana ana ana ana ana an	
TIME	T	PRE	SSURE	C PCI		FLUID P	UMPED DATA				
AM/PM	Casi	······································	Tubii	***************************************	ANNULUS TOTAL				REMARKS		
2130		<u> </u>	2 34 26 33	"				ON LOCATION -	SPOT AND RI	GUP	
2400	-		***************************************					CASING ON BOTT	NAME OF THE OWNER	*****	
0031	2000		istinainmininia			***************************************		PRESSURE TEST			
0035	150				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	73	15	MIX 200 SK LEAD @ 12.4 PPG			
0049	150		inantenim exerci		Water and the same of the same	42	5	MIX 150 SK TAIL @ 14.0 PPG			
0056		***********			•			SHUT DOWN - D	ROP TOP PL	JG	
0058	150		Market Service		Teacatec Proper	0	_ S	START DISPLACIN	IG WITH FRE	SH WATER	
0113	200					38	3	SLOW RATE			
0114				••••••	43		BUMP PLUG				
0114	750-0				y,			RELEASE PRESSU	RE - FLOAT	HELD	
					ali a a al dantili danini	45		CIRCULATE CEM	ENT TO THE I	<u> </u>	
						1					
					****				**************************************		
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APLARAMENTA ASSESSMENT	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				***************************************					32.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.	
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						LLO DO LOS MARIOS SES SES					

Rate & Density 11/8/2023 1:01:49 AM Stage Vol. Total Rate 11/8/2023 12:48:58 AM 8.625" SURFACE 11/08/2023 Density 11/8/2023 12:12:05 AM 11/8/2023 12:35:47 AM Pressure 1,900 1,800 1,700 1,000 006,1 400 300 006 Pressure & Volume

M3 HELLING CORP

Quasar Energy Services, Inc. 3288 FM 51 Gainesville, TX 76240

Invoice

Date	Invoice #					
11/12/2023	153509					

Bill To

M3 Helium Corp 4601 E Douglas Wichita, KS 67218 As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

Well

Smith C2

Description	Quantity	Rate	Amount		
Mileage-Pickup	50	5.58	279.00		
Mileage-Equipment Mileage	100	8.72	872.00		
Pumping Service Charge -2	9.1	3,307.50	3,307.50		
Plug Container	1	347.29	347.29		
Wait -Per Unit/Per Hour	1	577.70	577.70		
Cement-Class A (LB)	145	21.54	3,123.30		
Cement-Lite-A(LB)	195	21,54	4,200.30		
Auto Fill Shoe (Blue) 4 1/2"	1	416.75	416.75		
Latch Down Plug & Baffle 4 1/2"	1.	764.03	764.03		
Centralizers 4 1/2"	7	69.46	486.22		
Cement Basket 4 1/2"	1	305,61	305.61		
Lock Ring (Limit Clamp) 4 1/2"	1	48.63	48.63		
C-17 Fluid Loss	55	12.35	679.25		
C-19 Light Weight Fluid Loss	49	13.53	662.97		
C-41L Defoamer Liquid	4	48.63	194.52		
Tactical Blitz	290	2.63	762.70		
Gel (Bentonite)	272	0.36	97.92		
Salt	400	0.53	212.00		
Subtotal			17,337.6		
Discount 15%		-15.00%	-2,600.6		
	E NY DALW	1979 har 1988 a dan bersada bersada	en janaan je ayayaya sa		
11/21/23 131 9308					
11 /23					
34					
9308					
Smith C-2	1				

\$14,737.04 Total Payments/Credits

Balance Due

\$14,737.04

\$0.00

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

Form 185-2N-2

w quasarenergyservices com

QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

FRACTURING

ACID

CEMENT

NITROGEN AFE#/PO#: 0 BID #: 7942 TYPE / PURPOSE OF JOB: LONG STRING SERVICE POINT: Liberal, KS CUSTOMER: M3 Helium Corp WELL NAME: Smith C2 ADDRESS: 4601 E. Douglas LOCATION: Sublette, Ks. CITY: Wichita STATE: Kansas ZIP: 67218 COUNTY: Haskell STATE: KS DATE OF SALE 11/11/2023 CODE QTY YD UNIT PUMPING AND EQUIPMENT USED UNIT PRICE AMOUNT 50 1000 L Mile Mileage - Pickup - Per Mile \$5.58 279.00 100 1010 L Mile Mileage - Equipment Mileage - Per Mile \$8.72 872.00 5623 L Per Well Pumping Service Charge -2 \$3,307.50 \$ 3,307.50 6030 L Per Well Plug Container \$347.29 347.29 1 1020 Per Unit Wait - After 4 hours \$577.70 577.70 Subtotal for Pumping & Equipment Charges \$ 5,383.49 QTY. CODE YD UNIT MATERIALS UNIT PRICE **AMOUNT** 145 5635 L Per Sack Cement - Class A (LB) \$21.54 3,123.30 195 5638 Per Sack Cement - Light - A (LB) \$21.54 4,200.30 1 4040 1 Each Auto Fill Shoe (Blue) 4 1/2" \$416.75 416.75 1 4100 Each Latch Down Plug & Baffle 4 1/2" \$764.03 764.03 7 4180 L Each Centralizers 4 1/2 \$69.46 486.22 1 4200 1 Each Cement Basket 4 1/2" \$305.61 \$ 305.61 1 4220 Each Lock Ring (Limit Clamp) 4 1/2" \$48.63 48.63 \$ 55 5693 Per Lb. C-17 Fluid Loss 679.25 \$12.35 49 5694 1 Per Lb. C-19 Light Weight Fluid Loss \$13.53 662.97 5751 L Per Gal. C-41L Defoamer Liquid \$48.63 194.52 290 5803 L Per Lbs. **Tactical Blits** \$2.63 762.70 272 5840 Gel (Bentinite) Per Lb. \$0.36 97.92 400 5890 1 Per Lb. Sall \$0.53 212.00 MANHOURS: # WORKERS: Subtotal for Material Charges 11,954,20 WORKERS TOTAL \$ 17,337.69 Daniel Beck DISCOUNT: 15% DISCOUNT S 2,600.65 Phillip Grano DISCOUNTED TOTAL \$ 14,737.04 Eduardo Mendoza As of 9/22/15 any invoice with a discount must paid within 60 days of STAMPS & NOTES: the invoice date. After 60 days the discount will be removed and the invoice will reflect full price. **CUSTOMER SIGNATURE & DATE** Signature: "All accounts are past due net 30 days following the date of invoice. A finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Print Name:

QUASAR ENERGY SERVICES, INC.



CEMENTING JOB LOG

3288 FM 51

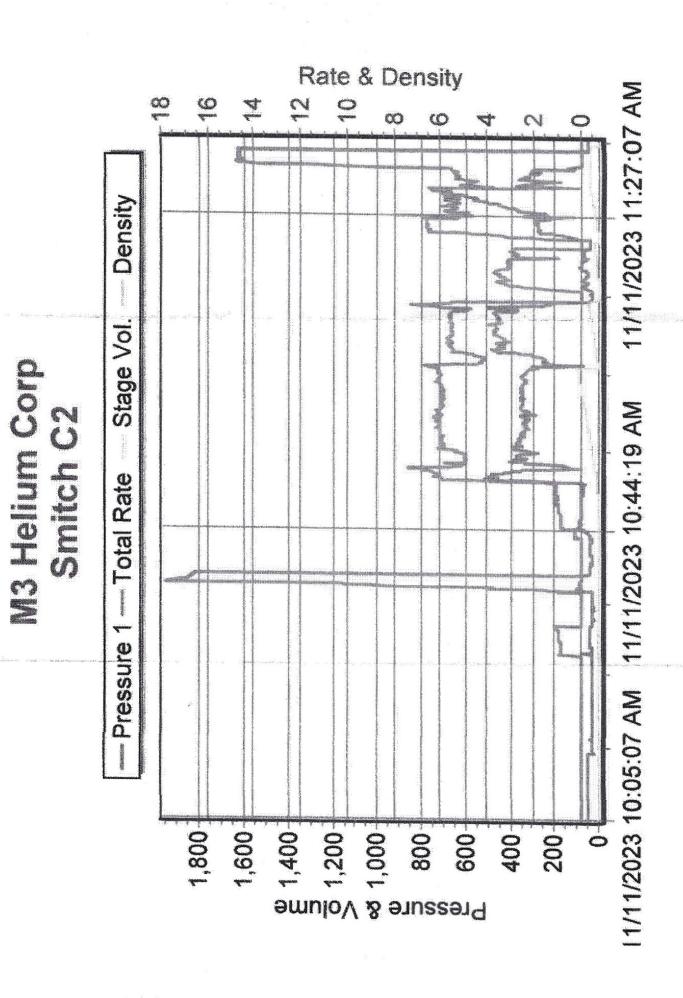
Gainesville, Texas 76240 Office: 940-612-3336

Fax: 940-612-3336 | qesl@qeserve.com

Form 185-2N.2

11/11/23 CEMENTING JOB LOG

Company:	M3 Heli	um Corp	***************************************	telleristimus santaupp	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Well Name:	Smith C2	mention electrical de la company de la compa		
Type Job:							AFE #:		······································	a sini sininginganah Maka kangunya	
	·	***		************************	ahaooo	CASING	DATA				
Size:	4 1,	/2		irade:			Weight: 10.5				
Casing Dept	***************************************	Top:	*****	Bott	tom:	2971.19					
The state of the s			Weight:		Re	etainer:					
		2974	Annual Company of the	Hole:		***************************************					
-		***************************************	***************************************		**************	CEMENT	DATA				
Spacer	ype:	nimiria i i i i i i i i i i i i i i i i i i	***************************************	***************************************		***************************************	-		-		
Amt.	***************************************	Sks Yield		0		ft 3/ _{sk}		De	nsity (PPG)		
LEAD:			***************************************	-	AND THE PERSON NAMED IN COLUMN	3% C-19	****		Excess		
Amt.	195		imaaaaaaa	624		ft 3/sk	3.2	De	nsity (PPG)	10.77	
TAIL:	CI	ass A: 2% (sel, 5%	Salt, 2	#/sk	Factical Blit	z, .4% C-17		Excess	deiministisis addik <u>idiyd</u> ida.i.a.	
Amt.	145	Sks Yield		200.1		ft ³ /sk	1.38	De	nsity (PPG)	14.88	
WATER	-				Antonia seria de la composición della composició	**************************************	***************************************				
Lead:	195	gals/sk:		20	Tail:	145	gals/sk:	6.5 Tota	al (bbls):	115.3	
Pump Trucks	distribution in the same	***************************************			***************************************		04, DP0				
Bulk Equipn	PRANCES OF THE PROPERTY OF THE PARKET OF THE	•	*************	****	printerior	danim na rejorate a ince	227, 660		· · · · · · · · · · · · · · · · · · ·		
Disp. Fluid 1	***************************************	Water		*********	Amt.	(Bbls.)	46.5	Weight (PPG):	{	3.3	
COMPANY	REPRESI	ENTATIVE:			Br	ad	CE	MENTER: Daniel	Beck		
TIME		PRESSU	RES PS	i i		FLUID PUN	APED DATA				
AM/PM	Casi	ng Tu	bing	ANN	ULUS	TOTAL	RATE		REMARKS		
4:20								ON LOCATION &	SAFETY MEETI	NG	
9:45								RIG TO CIRCULATE			
10:27								PLUG RAT W/ 25SX LEAD			
10:37								PRESSURE TEST TO 2000PSI			
10:44	500					96.8slurry	6.0	PUMP 170SX LEAD @ 10.7#			
11:08	250					35.6slurry	4.2	PUMP 145SX TAIL @ 14.8#			
11:16								SHUTDOWN / DROP PLUG / WP			
11:24	300		-		······································	10	6.5	DISPLACE			
	350					20	6.1	i de a de ma	NEXT TO WARREN	ell cervil goddin	
	550		······································	<u> </u>		30	6.0				
11:31	750		***************************************		***************************************	40	6.0	SLOW RATE TO 2.0BPM @ 600PSI			
11:33	650				***************************************	46.5	2.0	LAND PLUG / PRESSURE UP TO 1550PS			
11:35		***********	-					RELEASE BACK FLOAT HELD			
			*********	<u> </u>	***********			JOB COMPLETE			
	·	-		ļ							
***************************************	-	***************************************	Iminidairinia	-				and the second s	······································		
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***************************************	-		************	4	*************			****	Supania and an analysis and an		
	***************************************		andesempostantes	ļ		the same divine a distribution of the same	_			***************************************	
Company:	M3 Heli	ium-Corp		1			<u> </u> Well Name:	I Smith C2			
Type Job:	LONG S	***************************************	***************************************	esta interpresenta	Marie lerower o wason		AFE #:			***************************************	
Date:	-	2023 CEM	FNTIN	G IOP	IOG	1	ME HI	CHASAR ENERGY CERAINS			



Quasar Energy Services, Inc. 3288 FM 51 Gainesville, TX 76240

Invoice

Date	Invoice #		
11/10/2023	153478		

Bill To

M3 Helium Corp
4601 E Douglas
Wichita, KS 67218

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

Well

Nilson 2-22

Description	Quantity	Rate	Amount
Mileage-Pickup Mileage-Equipment Mileage Pumping Service Charge -2 Plug Container Wait -Per Unit/Per Hour Cement-Class A (LB) Cement-Lite-A(LB) Auto Fill Shoe (Blue) 4 1/2" Latch Down Plug & Baffle 4 1/2" Centralizers 4 1/2" Centralizers 4 1/2" Cenent Basket 4 1/2" C-17 Fluid Loss C-19 Light Weight Fluid Loss C-41L Defoamer Liquid Tactical Blitz	50 100 1 1 1 145 195 1 1 7 7 1 1 55 49	5.58 8.72 3,307.50 347.29 577.70 21.54 21.54 416.75 764.03 69.46 305.61 12.35 13.53 48.63	279.00 872.00 3,307.50 347.29 577.70 3,123.30 4,200.30 416.75 764.03 486.22 305.61 679.25 662.97 194.52
Gel (Bentonite) Salt Subtotal Discount 15%	290 272 400	2.63 0.36 0.53 -15,00%	762.70 97.92 212.00 17,289.06 -2,593.36
11/21/23 BK		Marija je sa je je sa je s	
9308	de la companya de la		
Nilson.	2-22	50MAGAGAGAGAGA	

Total \$14,695.70

Payments/Credits \$0.00

Balance Due \$14,695.70

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

QUASAR NERGY SERVICES COM

QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

BID#:	7923 AFE#/PO#: 0									
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YPE / PUI	POSE OF J	<u>08:</u>	LOI	IG STRING		SERVICE POINT:	Liberal, KS			
CUSTOME	2:	***************************************	M3	Helium Corp		WELL NAME:	Nilson 2-22	***************************************		
ADDRESS:			460	1 E. Douglas	ii tiinajiiji mammatanise edgitati		1		************	*************************************
ITY:	***************************************	Wich			***************************************	LOCATION:	Sublette, Ks.	T		***************************************
***********	************	*********		STATE: Kansas	ZIP: 67218	COUNTY: Has	kell	STATE: KS	***************************************	
DATEC	F SALE	11/5/	2023							
QTY.	CODE	YD	UNIT	PUMPING AND EQ	JIPMENT US	ED		UNIT PRICE	4.84	At the said
50 100	1000	<u> </u>	Mile	Mileage - Pickup - F	er Mile			\$5.58	<u> </u>	279.00
100	1010		Mile	Mileage - Equipment	Mileage - Pe	r Mile		\$8.72		872.00
1	5623	tt	Per Well	Pumping Service Ch	222	***				
1	6030		Per Well	Plug Container	arye -z			\$3,307.50	***********	3,307.50
1	1020	L	Per Unit	Wait - After 4 hours	****			\$347.29	\$	347.29
	- Principal Principal Commence		******************************					\$577.70	\$	577.70
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						e entre de la companya del companya de la companya del companya de la companya de				
				***************************************			***************************************			
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QTY.	CODE	YO	UNIT	MATERIALS	<u>Subt</u>	otal for Pumping 8	<u>k Equipment</u>		***************************************	5,383.49
145	5635	L	Per Sack	Cement - Class A (L	3)	***************************************		UNIT PRICE \$21.54		DUNT 3,123.30
195	5638	느느	Per Sack	Cement - Light - A (L	B)			\$21.54		1,200.30
1	4040		Each						***************************************	
1	4100	tit	Each	Auto Fill Shoe (Blue) Latch Down Plug & E	4 1/2 laffle 4 1/2°			\$416.75	\$	416.75
7	4180	L	Each	Centralizers 4 1/2*	OHO TIL			\$764.03	<u> </u>	764.03
1	4200	L	Each	Cement Basket 4 1	/2"	diniminatum lahuipulata diniminika di kanis diniminika di diniminika di diniminika di diniminika di diniminika di		\$69.46 \$305.61	<u> </u>	486.22
55 49	5693	<u> </u>	Per Lb.	C-17 Fluid Loss				\$12.35	- <u>\$</u>	305.61 679.25
49	5694 5751		Per Lb.	C-19 Light Weight FI	uid Loss			\$13.53	Š	662.97
290	5803	Hi	Per Gal. Per Lbs.	C-41L Defoamer Liqu Tactical Blits	id .	B-00-0		\$48.63	\$	194.52
272	5840	i	Per Lb.	Gel (Bentinite)				\$2.63	\$	762.70
400	5890	L	Per Lb.	Salt	***************************************	***************************************		\$0.36	\$	97.92
								\$0.53		212.00
MANH	ours:	32	4 1607	KERS: 3	***************************************				***********	
		minimizi immiliatio	WORKERS	** ***********************************		Subtot	al for Materia	II Charges TALI \$,905.57
Daniel	Beck			**************************************	DISCO	UNT: 15%	DISCO			,289.06 ,593.36
Phillip (***************************************						OUNTED TO		***************************************	,695.70
Eduardo I	***************************************			<u>L</u>					***************************************	• • • • • • • • • • • • • • • • • • • •
TAMPS	& NOTE	S:	e.			As of 9/22/15 any inv the invoice date. Afte invoice will reflect fu	er 60 days the d	ount must paid i iscount will be re	within 60 amoved a	days of and the
						CUS	JOMER SIG	VATURE & DAT	E	
						Signature:	mall.	11/1	/	,, ,
All accounts	ste nast du	e net 30	days following th	e date of invoice. A finance of		Parame: A	allylie	Clarke	u	1-6

QUASAR

CEMENTING JOB LOG

QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N.2

11/5/23 CEMENTING JOB LOG

M3 Helium Corp Company: Well Name: Nilson 2-22 Type Job: LONG STRING AFE #: CASING DATA Size: 4 1/2 Grade: Weight: 10.5 Casing Depths Top: Bottom: 2944.26 Tubing: Size: Weight: Retainer: Open Hale: Size: 77/8 T.D. (ft): 2950 Hole: CEMENT DATA Spacer Type: Amt. Sks Yield ft 3/sk Density (PPG) LEAD: Class A: 50/50/8, .3% C-19 Excess Amt. 195 Sks Yield 624 ft 3/4 3.2 Density (PPG) 10.77 TAIL: Class A: 2% Gel, 5% Salt, 2#/sk Tactical Blitz, .4% C-17 **Excess** Amt. 145 Sks Yield 200.1 ft 3/sk Density (PPG) 14.88 WATER: Lead: 195 gals/sk: 20 Tail: 145 gals/sk: 6.5 Total (bbls): 115.3 Pump Trucks Used: 04, DP03 **Bulk Equipment:** 134, 660-38 Disp. Fluid Type: Water Amt. (Bbls.) 46.1 Weight (PPG): 8.3 COMPANY REPRESENTATIVE: Brad **CEMENTER:** Daniel Beck TIME PRESSURES PSI **FLUID PUMPED DATA** AM/PM Casing REMARKS **Tubing ANNULUS** TOTAL RATE 22:45 ON LOCATION & SAFETY MEETING 6:45 RIG TO CIRCULATE 7:10 PLUG RAT W/ 25SX LEAD 7:28 PRESSURE TEST TO 2500PSI 7:30 400 96.8slurry 6.1 PUMP 170SX LEAD @ 10.7# 7:44 180 35.6slurry 1.4 PUMP 145SX TAIL @ 14.8# 7:59 SHUTDOWN / DROP PLUG / WP 8:07 150 10 6.0 DISPLACE 300 20 5.8 500 30 5.2 8:14 700 40 5.5 SLOW RATE TO 2.08PM @ 600PSI 8:17 700 46.1 2.0 LAND PLUG / PRESSURE UP TO 1500PSI 8:20 RELEASE BACK --- FLOAT HELD JOB COMPLETE Company: M3 Helium Corp Well Name: Nilson 2-22 Type Job: LONG STRING AFE #: Date: 11/5/2023 CEMENTING JOB LOG QUASAR ENERGY SERVICES, INC. | 185-2