KOLAR Document ID: 1768051

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

### Kansas Corporation Commission Oil & Gas Conservation Division

### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			<b> </b> AP	Pl No. 1	5			
Name:								
Address 1:			_		Sec Tv	vp S. R East West		
Address 2:			_		Feet from	North / South Line of Section		
City:	State:	Zip: +	_	Feet from East / West Line				
Contact Person:			Fo	Footages Calculated from Nearest Outside Section Corner:				
Phone: ( )				NE NW SE SW				
Type of Well: (Check one)		OG D&A Cathodic	Co	,		Well #:		
ENHR Permit #:	Gas Sto	rage Permit #:						
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes	I I		•	oved on: (Date)		
Producing Formation(s): List A	II (If needed attach another	sheet)	by:			(KCC <b>District</b> Agent's Name)		
Depth to	Top: Botton	m: T.D	<sub>Pli</sub>	ıaaina (	Commenced:			
Depth to	Depth to Top: Bottom: T.D							
Depth to	Top: Botto	m:T.D		agging '	Completed.			
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water	Records		Casing Reco	rd (Surf	face, Conductor & Produc	ction)		
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
cement or other plugs were us		•	•			ds used in introducing it into the hole. If		
Plugging Contractor License #	::		Name:					
Address 1:			Address 2:					
City:			Sta	ate:		Zip:+		
Phone: ( )								
Name of Party Responsible for	r Plugging Fees:							
State of	County, _		, s	is.				
			Γ	Em	nployee of Operator or	Operator on above-described well,		
	(Print Name)			'	ipioyee of Operator of	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Form	CP4 - Well Plugging Record
Operator	Younger Energy Company
Well Name	THEIS 2-19
Doc ID	1768051

### Producing Formations

Formation	Тор	Bottom	Total Depth
Towanda	2525	2531	
Neva	2990	2996	
Falls City	3519	3523	
Pawnee	5125	5130	
Upper Chester	5434	5443	
Lower Chester	5449	5454	
Chester B	5503	5507	
St. Louis	6003	6008	
Viola	6863	6866	



## Invoice

Date of Service	Due Date
2/15/2024	3/15/2024

Invoice #	
5501	

### Bill To

Younger Energy Company 9415 E. Harry St. Suite 403 Wichita, KS 67207

		Lease	Well#	County	Truck
		Theis #2-29 19	Old	Clark	#2
Quantity	Description	on	Unit F	Price	Amount
J	Service Charge, Set BP, Dump Bailer w/booster	2 Sacks Cement, Cut 5.5 w/		3,850.00	3,850.00
		2.2024 PAY 2.29.24			
	SACIBPESOTZ,	st ( w 159			
Thank you for yo			Subtota	al	\$3,850.00
should these term	to be paid within 30 days from date of invois not be observed, interest at the rate of 1.5 such invoice. Interst, Attorney, Court, Filin	% per month will be charged	Sales T	ax (6.5%)	\$250.25
accounts turned o	over to collections.	g and other rees will be added t	Balance	o Duo	

**Balance Due** 



# Service Order No.

5501

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676 Da

Company	1	Number 1			020-00	0-3070	Date	102
	YOUNGER 1	nergo					Client Order#	\
Billing Addres	ss		City			State	Zip	
Lease & Well	Theis # 2-	-29		Field Name		1	Legal Description	n (coordinates)
County	DCV Z	State		Casing Size			Casing Weight	(**************************************
Fluid Level (s	surface)	Reading from	D :	Customer T.	D			H
Engineer	21 11	Operator	5	Operator			Excel Wireline T.	D.
Product Code	2chmerdles	1. Brow	an				Unit#	
Todate Toda		Description		Qty	Unit Pr	ice From	Depth To	\$ Amount
	Dervice	Charge						950
	0.00							100
	Det B.P	@ 5072				0	5072	2468
	Dump ba	1125x Cm	+					121.8
	11515	11 1					1	
	Cot sia i	of poopler		1			1.	18009
							. 4	
				7		1		
		100						
-	1 4					F 100		
	6					-		
-					-			
ceived the above	ve service according to the ter ad and to which we hereby ag	rms and conditions specifie	d below,					0700
tomer	The state of the s	ree.		/		SUBTOTA	64	86-
	General T	Terms and Conditions			-	DISCOUN	T - 263	6.00
	e to be paid within the terms fixed b ate of 1.5% per month will be charg will be added to accounts turned ov		ould these ter	rms not be obser orney, Court, Filir	ved,	SUBTOTA	1 385	200
Because of the by the customer	uncertain conditions existing in a w	vell which are beyond the control				TA	x 250	2.25
Should any of E	xcel Wireline instruments be lost or	r damaged in the perference of				NET TOTA	4.	0 75
the items which	cannot be recovered or for the coserstood and agreed that all depth m	t of repairing damage to items re	e Excel Wireli	ne for the value	of	. 5 111	410	0.00
and customer he	ereby certifies that the zones, as sh	not, were approved.	by the custo	mer or its employ	rees,			

(5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.

# RECEIVED FEB 2 0 2024

## Invoice



Date of Service	Due Date
2/9/2024	3/14/2024

Bill To	
Younger Energy Company 9415 E. Harry St. Suite 403 Wichita, KS 67207	

Invoice # 5463

		Lease	Well#	Cour	nty	Truck	
All the state of t		Theis #2-19	Old	Clar	k	#11	
Quantity	Description	on	Unit P	Price	,	Amount	
1	Service Charge, 5.5 CIBP, Setting Charge Sacks, 5.5 CIBP, Setting Charge, Cement Lube, 5x4 4"	e, Cement Dump Bailer w/ 2 t Dump Bailer w/ 2 Sacks, Full		6,860.00	4	6,860.00	
		2-2024 PAY 2-29-24		,			
	- Plugsing of Set (IBP e	10rt 6813' + 5384'	<sup>4</sup> 5128	8.01			
		Lee 5125'-5130'	2127.1	89			
Thank you for you			Subtota	al		\$6,860.00	
All accounts are to be paid within 30 days from date of invoice with E should these terms not be observed, interest at the rate of 1.5% per mo from the date of such invoice. Interst, Attorney, Court, Filing and other		% per month will be charged	Sales T	ax (6.5%	<b>6</b> )	\$445.90	
accounts turned or	ver to collections.	g and other fees will be added to	Balance	e Due		\$7,305.90	



### Service Order No.

5463

	45	7 Yucca Lane • Pratt, Kar	isas 6	7124 •	620-388-	5676	Date 2 - 9	7-2024	
Company	Jounger Energ	gy Company City					Client Order#	)	
Billing Addres	ss /	City			5	State	Zip	/	
Lease & Well	# Theis #2-1	19	11	eld Name		Legal Description (coordinates			
County	1 -	State		sing Size	ity 50	uth	5W-Sec 19.		
Fluid Level (s		Reading from	Customer T.D.				Casing Weight		
Engineer	1	Operator					Excel Wireline T.D.		
5.50	hmidt	T. Brown	Ор	erator			Unit#		
Product Code		Description		Qty	Unit Price	From	Depth To	\$ Amount	
	Service CH	harge.		/				950 %	
	,	<u> </u>						100	
	5'2 CIBF	>		1				1200%	
	Setting	Charge		6813	,25/14	0	6813	1708 35	
	Cement Du	mp Bailer 2 sts		6813	,20/4	0	6813	1362 100	
	5'2 CIBP	/		1				1200 100	
	Setting Ch	orge_		5384	,25/4	0	5384	1346 00	
	Cement Dun	p Bailer 2sks		5394	·20/A	0	5384	1076 30	
	- 11 11								
	Full Lube	11		1				450 80	
	5 X 4 4	/		20		5125	5/30	2900 100	
Received the abo	ove service according to the te	rms and conditions specified below							
which we have re	ead and to which we hereby ag	iree.	<i>ι</i> ,			SUBTOTA	AL 12,18	8 100	
Customer	get Near		_			DISCOU	VT -532	P. 105	
(1) All accounts as	re to be paid within the terms fixed t	Terms and Conditions by Excel Wireline invoices and should these	se terms	not be obser	ved,	SUBTOTA	L (S)	111	
and other fees	and other fees will be added to accounts turned over to collections.  2) Because of the uncertain conditions existing in a supplier of the uncertain conditions as a supplier of the uncertain conditions are supplier of the uncertain conditions as a supplier of the uncertain conditions as a supplier of the uncertain conditions as a supplier of the uncertain conditions are supplier of the uncertain conditions as a supplier of the uncertain condition								
personal or pro	personal or property damage in the performance of their services								
customer agree	Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of the items which cannot be recovered or for the cost of repairing damage to items recovered.								
and customer h	hereby certifies that the zones, as st	neasurements shall be supervised by the	customer						
the work to be	certifies that it has the full right and a done by Excel Wireline is in proper i	authority to order such work on such well,	and that of said	the well in w work.	hich			1	
-) No employee is	s authorized to alter the terms or cor	nations of this agreement.							

Acid & Cement

**POST OFFICE BOX 438** HAYSVILLE, KS 67060 (316) 524-1225

(316) 524-1027 FAX

RECEIVED FEB 2 2 2024

(620) 463-5161 FAX (620) 463-2104

BURRTON KS 6 GREAT BEND, KS (620) 793-3366 FAX (620) 793-3536

INVOICE NUMBER: C61013-IN

raye. ı

BILL TO:

YOUNGER ENERGY CO. 9415 E HARRY ST **BLDG 400 STE 403** WICHITA, KS 67207-5083 LEASE: THEIS 2-19

**Invoice** 

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE O	ORDER SPECIAL		. INSTRUCTIONS	
02/19/2024	61013		02/15/2024	THEIS 2-19		N	NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION			D/C	PRICE	EXTENSION	
100.00	MI	MILEAGE CEME	NT PUMP TRUCK		0.00	6.00	600.00	
1.00	EA	PUMP CHARGE	PLUG		0.00	700.00	700.00	
140.00	sk	60/40 POZ MIX 2	% GEL		0.00	13.85	1,939.00	
3.00	sk	2% ADDITIONAL	GEL		0.00	₹ 25.25	75.75	
12.00	sk	GEL ON THE SID	DΕ		0.00	25.25	303.00	
155.00	EA	BULK CHARGE			0.00	1.25	193.75	
345.50	МІ	BULK TRUCK - T	ON MILES		0.00	1.10	380.05	
		- J Phus	BING CEMEN	124 2-29-24 1/2-19				
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP  FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.			CLACO Sales Tax:		4,191.55 272.45	
RECEIVED BY			NET 30 DAYS		Invoice Total: 4,464.00			
							10, 40	



ORDER Nº C 61013

## 316-524-1225

			Ţ	DATE	15-Feb	20 24			
SAUTHORIZ	ED BY: YO	JNGER ENERGY							
- 40		· ·	OF CUSTOMER)						
ddress		City		State	KS				
TO TREAT WE									
S FOLLOWS	Lease THE	Well No	. <u>2-19</u> Custor	ner Order No.	-				
Sec. Twp.									
₹ange <u>19-338</u>				State	KS				
e ned hable for any in police, and no representation of the payable. It is payable, in invoicing department the undersity of the undersity of the payable in the undersity of the payable in the payable	damage that may acci- sentations have been. There will be no disco- ent in accordance with gned represents h	In hereof it is agreed that Copeland Acid is to service or treat at owners rule in connection with said service or treatment. Copeland Acid Service is elied on, as to what may be the results or effect of the servicing or treat unit allowed subsequent to such date. 6% interest will be charged after 6 latest published price schedules, maself to be duly authorized to sign this order for well owner or of the service of the ser	has made no representation, expressed ing said well. The consideration of said s 0 days. Total charges are subject to corr	or or					
HIS ORDER MUS SEFORE WORK IS			Ву						
		Well Owner or Operator		,	Agent				
CODE	QUANTITY	DESCRIPTION		COST	AN	TOUNT			
20.0002	100	Mileage P.T.		\$6.00		\$600.00			
20.0003	1	Pump Charge Plug		\$700.00		\$700.00			
20.1002	140	60/40 Poz 2% Gel		\$13.85		\$1,939.00			
20.1004	3	Add. Gel after 2% Per Sack		\$25.25		\$75.75			
20.1005	12	Gel on side per sack		\$25.25		\$303.00			
						**************************************			
20.0011	155	Bulk Charge		\$1.25		\$193.75			
20.0012	345.5	Bulk Truck Miles		\$1.10		\$380.05			
		Process License Fee on	Gallons	ψ1.10		Ψ300.03			
			TOTAL BILLING			\$4,191.55			
certify that	the above ma	erial has been accepted and used; that the abo	ve service was performed in	n a good and v	vorkmanl	ike			
manner und	er the direction	n, supervision and control of the owner,operator	or his agent, whose signate	ure appears be	elow.				
Copeland R	epresentative	GREG C.							
Station GE	3		KEITH REVIS						
Remarks			Well Owner, Operator or Agent						
- Cindino	-								

**NET 30 DAYS** 



### TREATMENT REPORT

Pacia	or cente	III isab						Acid Stage	No	
Date	2/15/2024	District GB	F.O.	. No. C61013	Type Treatment: Bkdown	Amt.			Po	ounds of Sand
	YOUNGER E									
WellNam	e & No. THEIS	2-19	and the second second second			Bbl./Gal				
	19-		Field		-	Bbl./Gal				
	CLARK	-	State KS		Flush	Bbl./Gal				
STREET, SQUARE,					2	Bbl./Gal				
Casing:	Size 5.1/	7 Tune 9 14/4		4	Treated from				No. ft.	0
Formation	3120	2 Type & Wi		Set atft.	from		ft. to	ft.	No. ft.	0
				to	from		ft. to	ft.	No. ft.	0
Formation	1:		Perf.	to	Actual Volume of	Oil / Water to Load I	Hole:			Bbl./Gal.
Formation		-	Perf.	to						
Liner: Si	zeType &	& Wt	Top atft.	Bottom at ft.	Pump Trucks.	No. Used: Std.	365 Sp		Twin	
Liner: Size Type & Wt Top at ft. Bottom at ft.  Cemented: Yes ▼ Perforated from ft. to ft.					Auxiliary Equipme	ent		360-308T		
Tubing:	Size & Wt.		Swung at	ft.	Personnel GREG					
	Perforated f	rom	ft. to		Auxiliary Tools					-
					Plugging or Sealin	g Materials: Type		60/40 BOZ	49/ 651	
Open Hole	Size	T.D.	ft. P	P.B. to ft.		в тистиз.	-			
								Gals.		lb.
Company I	Representative		KEITH RE	EVIS	Tomator		_			
TIME	PRES	SURES		1	Treater		<u> </u>	GREG C.		
a.m./p.m.	Tubing	Casing	Total Fluid Pumped			REMA	RKS			
11:30				ON LOCATION						
				ON LOCATION						
-				DUIAN 42 CEL 11						
$\rightarrow$				PUMP 12 GEL AN	ID 50 SKS (	@ 860'				
				PUMP 50 SKS @	350'					
				CIRCULATE CEMI	NT FROM	40' TO SURE	ACE TOO	K 40 SKS		
							. 102) 100	11 40 313		
1:15				JOB COMPLETE						
									-	
				THANK YOU!!!						
				THAT TOO!!!						
$\rightarrow$										
-										
-				A						
-										
								-		
_										
			1							