

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form**Form must be Signed****All blanks must be Filled**

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West_____ Feet from ☐ North / ☐ South Line of Section_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

**CEMENT TREATMENT REPORT**

Customer:	GRAND MESA OPERATING	Well:	TOMMY 1-33	Ticket:	WP 5197
City, State:	RUSHCENTER,KS	County:	RUSH,KS	Date:	3/7/2024
Field Rep:	JESUS	S-T-R:	SEC.33-18S-17W	Service:	P&A

Downhole Information					Calculated Slurry - Lead					Calculated Slurry - Tail				
Hole Size:	4 1/2 in				Blend:	H-PLUG				Blend:				
Hole Depth:	3408 ft				Weight:	13.8 ppg				Weight:	ppg			
Casing Size:	7 7/8 in				Water / Sx:	6.9 gal / sx				Water / Sx:	gal / sx			
Casing Depth:	3408 ft				Yield:	1.42 ft ³ / sx				Yield:	ft ³ / sx			
Tubing / Liner:	in				Annular Bbls / Ft.:	0.0406 bbs / ft.				Annular Bbls / Ft.:	bbs / ft.			
Depth:	ft				Depth:	3408 ft				Depth:	ft			
Tool / Packer:	NO				Annular Volume:	138.4 bbls				Annular Volume:	0 bbls			
Tool Depth:	ft				Excess:					Excess:				
Displacement:	bbls				Total Slurry:	63.2 bbls				Total Slurry:	0.0 bbls			
					Total Sacks:	250 sx				Total Sacks:	0 sx			

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
8:45 AM			-	-	ARRIVE ON LOCATION
8:47 AM				-	RIG UP SAFETY MEETING
10:30 AM	4.0	300.0	5.0	5.0	PUMP 5BBL FW SPACER
10:33 AM	5.0	350.0	12.6	17.6	PUMP CMT @13.8PPG @3408 50SKS
10:39 AM			45.0	62.6	RIG DIPLACE WITH MUD
10:42 AM				62.6	DONE PLUG 1
				62.6	
12:49 PM	5.0	130.0	5.0	67.6	5BBL FW SPACER
12:51 PM	5.0	220.0	12.6	80.2	PUMP CMT @13.8PPG @1180FT 50SKS
12:56 PM	5.0	60.0	10.5	90.7	PUMP DISPLACEMENT@8.34
1:00 PM				90.7	DONE PLUG2
1:51 PM	5.0	90.0	5.0		5BBL FW SPACER
1:52 PM	5.0	120.0	20.2		PUMP CMT @13.8PPG@420FT 80SKS
1:59 PM	5.0	40.0	2.7		PUMP DISPLACEMENT @8.34
2:02 PM					DONE PLUG 3
2:40 PM	5.0				PUMP CMT@13.8 @60FT 20SKS 8 5/8 WOODEN PLUG
2:44 PM					PLUG DONE 4
2:45 PM					RAT HOLE 30SKS
2:52 PM					MOUSEHOLE 20SKS
3:00 PM					DONE
3:02 PM					WASH UP CMT PUMP
3:15 PM					RIG DOWN
3:30 PM					DEPART LOCATION

CREW			UNIT	SUMMARY		
Cementor:	ROGER GASTON		945	Average Rate	Average Pressure	Total Fluid
Pump Operator:	JOHN POLLEY		208	4.9 bpm	164 psi	119 bbls
Bulk #1:	MICHEAL B		205			
Bulk #2:	ROBBIE NOAH		205			