

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CASING MECHANICAL INTEGRITY TEST**

Form U-7  
August 2019

Disposal:  Enhanced Recovery:  KCC District No.: \_\_\_\_\_  
 Operator License No.: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_ Phone: (\_\_\_\_) \_\_\_\_\_

API No.: \_\_\_\_\_ Permit No.: \_\_\_\_\_  
 \_\_\_ - \_\_\_ - \_\_\_ - \_\_\_ Sec. \_\_\_ Twp. \_\_\_ S. R. \_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Lease: \_\_\_\_\_ Well No.: \_\_\_\_\_  
 County: \_\_\_\_\_

Well Construction Details:  New well  Existing well with changes to construction  Existing well with no changes to construction

Maximum Authorized Injection Pressure: \_\_\_\_\_ psi Maximum Injection Rate: \_\_\_\_\_ bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>	<i>Tubing</i>
Size: _____	_____	_____	_____	_____	_____	Size: _____
Set at: _____	_____	_____	_____	_____	_____	Set at: _____
Sacks of Cement: _____	_____	_____	_____	_____	_____	Type: _____
Cement Top: _____	_____	_____	_____	_____	_____	
Cement Bottom: _____	_____	_____	_____	_____	_____	

Packer Type: \_\_\_\_\_ Set at: \_\_\_\_\_

DV Tool  Port Collar Depth of: \_\_\_\_\_ feet with \_\_\_\_\_ sacks of cement TD (and plug back): \_\_\_\_\_ feet depth

**Zone of Injection** Formation: \_\_\_\_\_ Top Feet: \_\_\_\_\_ Bottom Feet: \_\_\_\_\_ Perf. or Open Hole: \_\_\_\_\_

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space?  Yes  No

**If Dual Completion** - Injection is:  Above Production  Below Production

**FIELD DATA**

GPS Location: Datum:  NAD27  NAD83  WGS84 Lat: \_\_\_\_\_ Long: \_\_\_\_\_ Date Acquired: \_\_\_\_\_

MIT Type: \_\_\_\_\_ MIT Reason: \_\_\_\_\_

Time in Minute(s): \_\_\_\_\_

Pressures: Set up 1 \_\_\_\_\_

Set up 2 \_\_\_\_\_

Set up 3 \_\_\_\_\_

Tested:  Casing  or Casing - Tubing Annulus System Pressure during test: \_\_\_\_\_ Bbls. to load annulus: \_\_\_\_\_

Test Date: \_\_\_\_\_ Using: \_\_\_\_\_ Company's Equipment

The zone tested for this well is between \_\_\_\_\_ feet and \_\_\_\_\_ feet.

The test results were verified by operator's representative:

Name: \_\_\_\_\_ Title: \_\_\_\_\_ Phone: (\_\_\_\_) \_\_\_\_\_

<p><b>KCC Office Use Only</b></p> <p>The results were:</p> <p><input type="checkbox"/> Satisfactory</p> <p><input type="checkbox"/> Not Satisfactory</p> <p>Next MIT: _____</p>	<p>State Agent: _____ Title: _____ Witness: <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Remarks: _____</p>
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**NOTICE: To schedule this MIT please call the KCC District 3 office at (620) 902-6450 prior to submitting this form.**

Required     Questionable     Invalid

Scheduled Test Date:  Scheduled Test Time:   Pretest Failed Date:

Operator representative scheduled to be on site to verify test results:

Name: H-H well service Title: Pumper Phone: 785 350-6869

Using what company's equipment? Bolton well service

Equipment company contact name: Terrance Bolton Phone: 913 285-0179 Phone extension:

**Well Construction Details**

New well     Existing well with changes to construction     Existing well with no changes to construction

Well Type  Disposal     Enhanced Recovery

Maximum Authorized Injection Pressure: 400 psi

Maximum Injection Rate: 20 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size	<input type="text"/>	<u>7</u>	<input type="text"/>	<u>2.875</u>	<input type="text"/>	Size: <input type="text"/>
Set at	<input type="text"/>	<u>21</u>	<input type="text"/>	<u>756</u>	<input type="text"/>	Set at: <input type="text"/>
Sacks of Cement (* if unknown)	<input type="text"/>	<u>5</u>	<input type="text"/>	<u>107</u>	<input type="text"/>	Type: <u>portland</u>
Cement Top	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	
Cement Bottom	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	

**Decimal Conversion Chart**

Packer Type:  Set at:  Total depth: 759 feet Plug back:  feet

DV Tool  w/  sacks of cement OR Port Collar  w/  sacks of cement  
(depth) (depth)

Perf. or Open Hole?  Perf     Open     Both

**Injection Zone(s)**

Formation Name	Top	Bottom
Select an Option	<u>687</u>	<u>698</u>
Select an Option	<input type="text"/>	<input type="text"/>

Is there a chemical sealant or a mechanical casing patch in the annular space?  Yes     No

Is this well a dual completion?  Yes     No Injection is:  Above production     Below production

The zone to be tested for this well is between 687 and 698 feet.