KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 33153
Name: Krier, Roger dba Krier Oil Operation
Address 1: PO BOX 763
Address 2:
City: GREAT BEND State: KS Zip: 67530 + 0763
Contact Person: Roger Krier
Phone: ( 620 ) 793-2121
Lease Name: O PETERMAN
Well Number: 8

API No.: 15-009-15347-00-00
Permit No: D02975.0
Reporting Year: 2023
*(January 1 to December 31)*

W2 - SE - NW - SE Sec. 15 Twp. 17 S. R. 11 ☐ E ☑ W
*(Q/Q/Q/Q)*
1674 feet from ☐ N / ☑ S Line of Section
1876 feet from ☑ E / ☐ W Line of Section
County: Barton

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 10000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 39370 | 0 | 0 | | 31 |
| February | 35560 | 0 | 0 | | 28 |
| March | 39370 | 0 | 0 | | 31 |
| April | 38100 | 0 | 0 | | 30 |
| May | 39370 | 0 | 0 | | 31 |
| June | 38100 | 0 | 0 | | 30 |
| July | 39370 | 0 | 0 | | 31 |
| August | 38100 | 0 | 0 | | 30 |
| September | 38100 | 0 | 0 | | 3 |
| October | 39370 | 0 | 0 | | 31 |
| November | 38100 | 0 | 0 | | 30 |
| December | 39370 | 0 | 0 | | 31 |
| ***TOTAL*** | 462280 | | 0 | | |

Submitted Electronically