

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

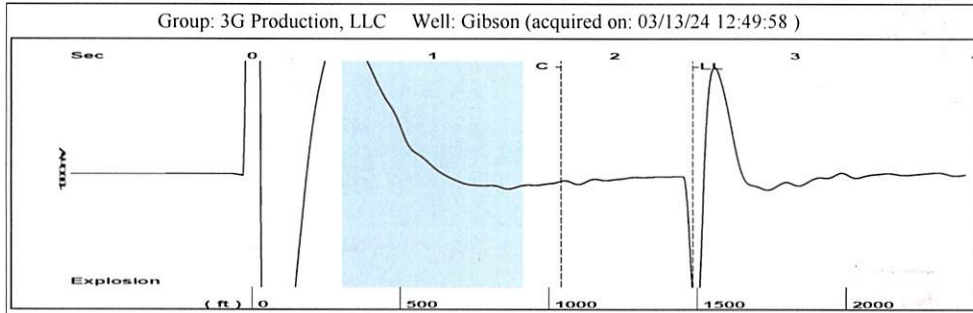
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

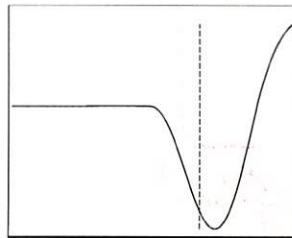
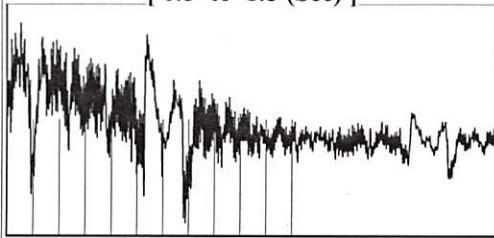
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

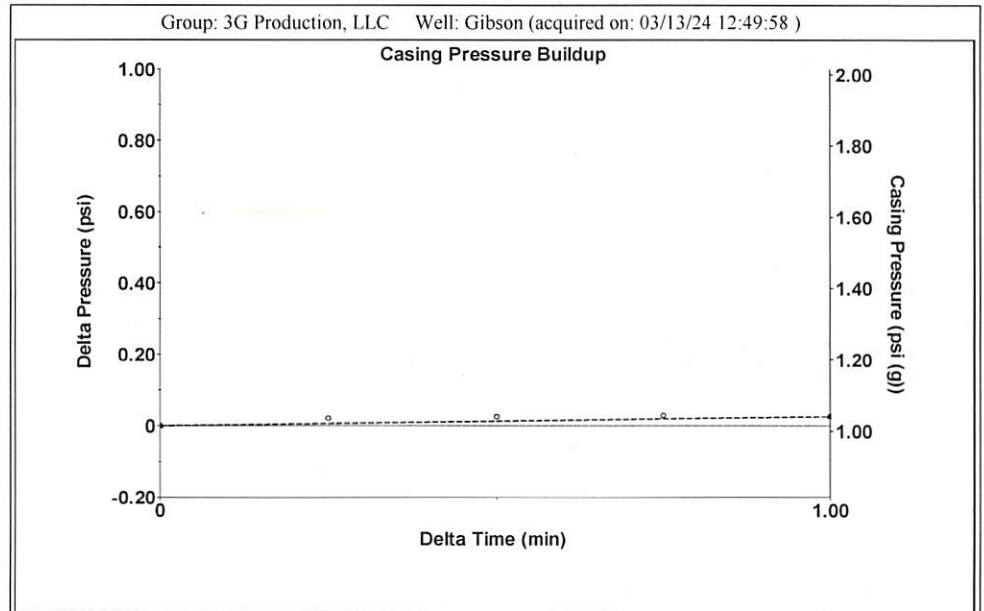


Filter Type High Pass Automatic Collar Count Yes Time 2.436 sec
 Manual Acoustic Velo 1198.49 ft/s Manual JTS/sec 18.9036 Joints 46.8462 Jts
 Depth 1485.02 ft

[0.5 to 1.5 (Sec)]



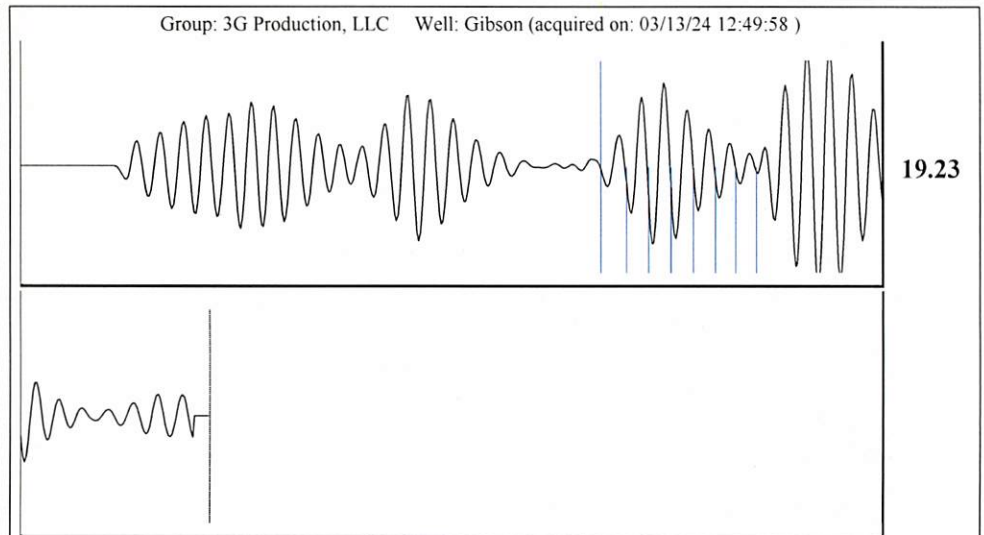
Analysis Method: Automatic



Change in Pressure 0.03 psi PT 15469
 Change in Time 1.00 min Range 0 - ? psi

Group: 3G Production, LLC Well: Gibson (acquired on: 03/13/24 12:49:58)

Production Current	Potential	Casing Pressure		Producing	
Oil -*-	-*- BBL/D	1.0 psi (g)		Annular Gas Flow	0 Mscf/D
Water -*-	-*- BBL/D	Casing Pressure Buildup		% Liquid	100 %
Gas -*-	-*- Mscf/D	0.0 psi			
IPR Method	Vogel	1.00 min			
PBHP/SBHP	-*-	Gas/Liquid Interface Pressure			
Production Efficiency	0.0	1.6 psi (g)			
Oil 40 deg.API		Liquid Level Depth			
Water 1.05 Sp.Gr.H2O		1485.02 ft			
Gas 0.76 Sp.Gr.AIR		Pump Intake Depth			
		4400.00 ft			
Acoustic Velocity	1219.23 ft/s	Formation Depth			
		4400.00 ft			
Formation Submergence			Pump Intake	1326.9 psi (g)	
Total Gaseous Liquid Column HT (TVD)	2915 ft		Producing BHP	1326.9 psi (g)	
Equivalent Gas Free Liquid HT (TVD)	2915 ft		Static BHP	- * - psi (g)	
Acoustic Test					



Acoustic Velocity 1219.23 ft/s Joints counted 7
 Joints Per Second 19.2308 jts/sec Joints to liquid level 46.8462
 Depth to liquid level 1485.02 ft Filter Width 16.9036 20.9036
 Automatic Collar Count Yes Time to 1st Collar 1.344 1.708

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

03/19/2024

Kenneth C Gates
3G Production, LLC
10387 NE SR 61
PO BOX 847
PRATT, KS 67124-0847

Re: Temporary Abandonment
API 15-047-21074-00-00
GIBSON A1
NE/4 Sec.34-25S-16W
Edwards County, Kansas

Dear Kenneth C Gates:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 04/18/2024.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1