

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: Enhanced Recovery: KCC District No.: _____
 Operator License No.: _____ Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____ Phone: (____) _____

API No.: _____ Permit No.: _____
 ___ - ___ - ___ - ___ Sec. ___ Twp. ___ S. R. ___ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Lease: _____ Well No.: _____
 County: _____

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction

Maximum Authorized Injection Pressure: _____ psi Maximum Injection Rate: _____ bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>	
Size: _____	_____	_____	_____	_____	_____	Size: _____
Set at: _____	_____	_____	_____	_____	_____	Set at: _____
Sacks of Cement: _____	_____	_____	_____	_____	_____	Type: _____
Cement Top: _____	_____	_____	_____	_____	_____	
Cement Bottom: _____	_____	_____	_____	_____	_____	

Packer Type: _____ Set at: _____

DV Tool Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): _____ feet depth

Zone of Injection Formation: _____ Top Feet: _____ Bottom Feet: _____ Perf. or Open Hole: _____

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No

If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: _____ Long: _____ Date Acquired: _____

MIT Type: _____ MIT Reason: _____

Time in Minute(s): _____

Pressures: Set up 1 _____

Set up 2 _____

Set up 3 _____

Tested: Casing or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: _____ Using: _____ Company's Equipment

The zone tested for this well is between _____ feet and _____ feet.

The test results were verified by operator's representative:

Name: _____ Title: _____ Phone: (____) _____

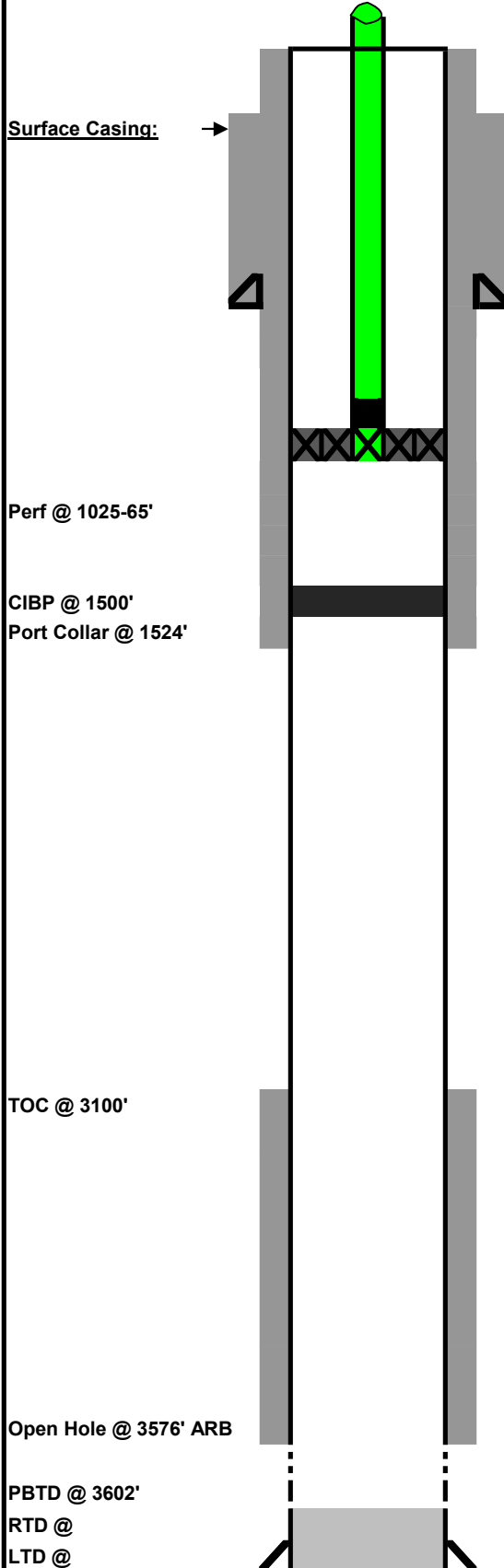
KCC Office Use Only	State Agent: _____ Title: _____ Witness: <input type="checkbox"/> Yes <input type="checkbox"/> No
The results were:	Remarks: _____
<input type="checkbox"/> Satisfactory	
<input type="checkbox"/> Not Satisfactory	
Next MIT: _____	



Wellbore Schematic

KB
DF
GL

Date:	1/17/2022
Well Name:	Van Doran B #1 (Baumgartner #1)
Legal:	SE/4 20-9-18W
County/State:	Rooks Co, Kansas



Tubulars	Size	Weight	Grade	Set @	SX CMT	TOC
Surface:	8 5/8			175	140	
Production:	5 1/2			3577	100	
DV Tool	5 1/2			1524	450	surf
Tubing:	2 3/8		FG	985		

Production Casing:	
<i>Total Length</i>	

Cement 1	
Cement 2	
Cement 3	

Rod String:	Length	# of	Grade
Polished Rod			
Ponies			
Taper 1			
Taper 2			
Taper 3			
Taper 4			
Taper 5			
Ponies			
Pump			
<i>Total Length</i>			

Production Tubing:	Length	Grade
KB Correction	0.00	
	0.00	
33 Jts - 2 3/8" FG TBG	983.00	
	0.00	
5 1/2" x 2 3/8" TENSION PKR	2.00	
	0.00	
	0.00	
<i>Total Length</i>		985.00

Drilled & Completed Oct 1959. Plugged & Abandoned June 1976. Washed Down & Converted to SWD Sept 1980.