

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Contact Person Email: \_\_\_\_\_

Field Contact Person: \_\_\_\_\_

Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ E ☐ W\_\_\_\_\_ feet from ☐ N / ☐ S Line of Section\_\_\_\_\_ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: \_\_\_\_\_ Elevation: \_\_\_\_\_ ☐ GL ☐ KB

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: \_\_\_\_\_☐ SWD Permit #: \_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_\_☐ Gas Storage Permit #: \_\_\_\_\_

Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at \_\_\_\_\_ ☐ Tools in Hole at \_\_\_\_\_ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): \_\_\_\_\_Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement ☐ Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:****Formation Name**

Formation Top Formation Base

Completion Information

1. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet

2. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This  
Space - KCC USE ONLY**

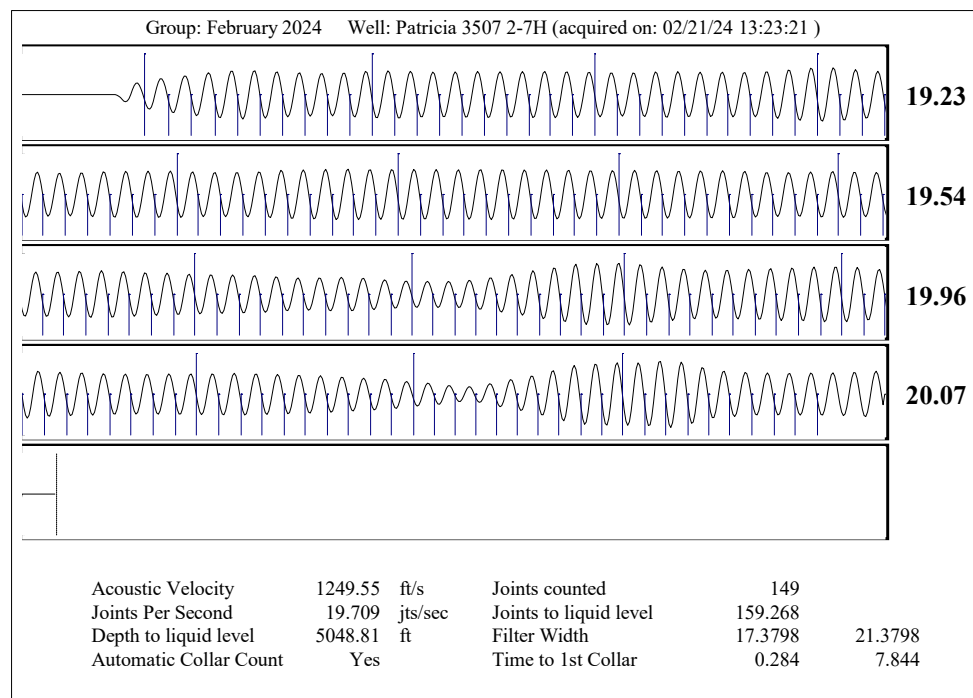
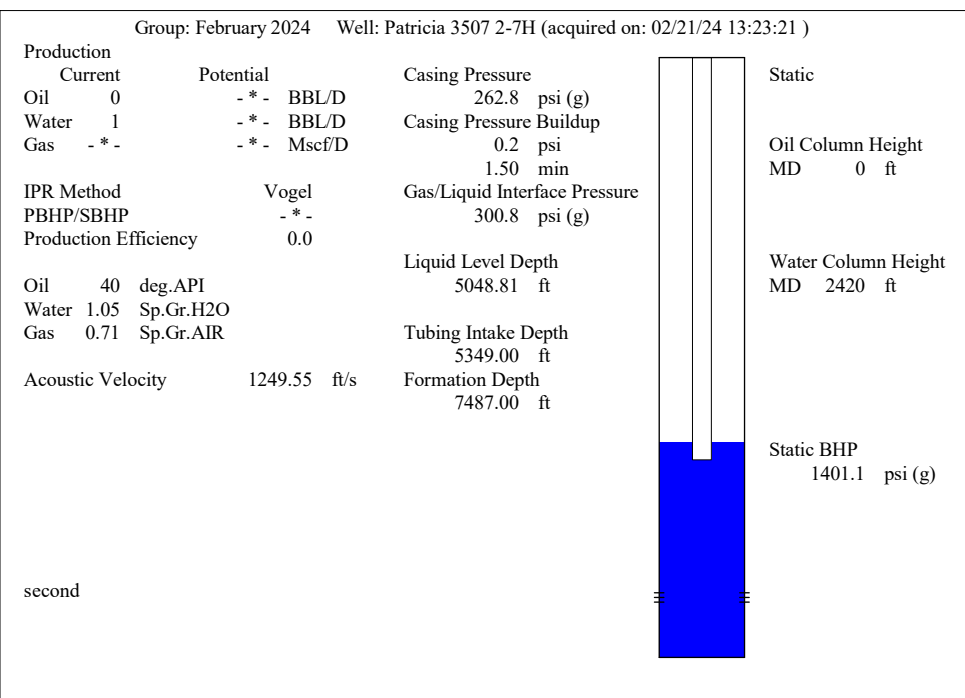
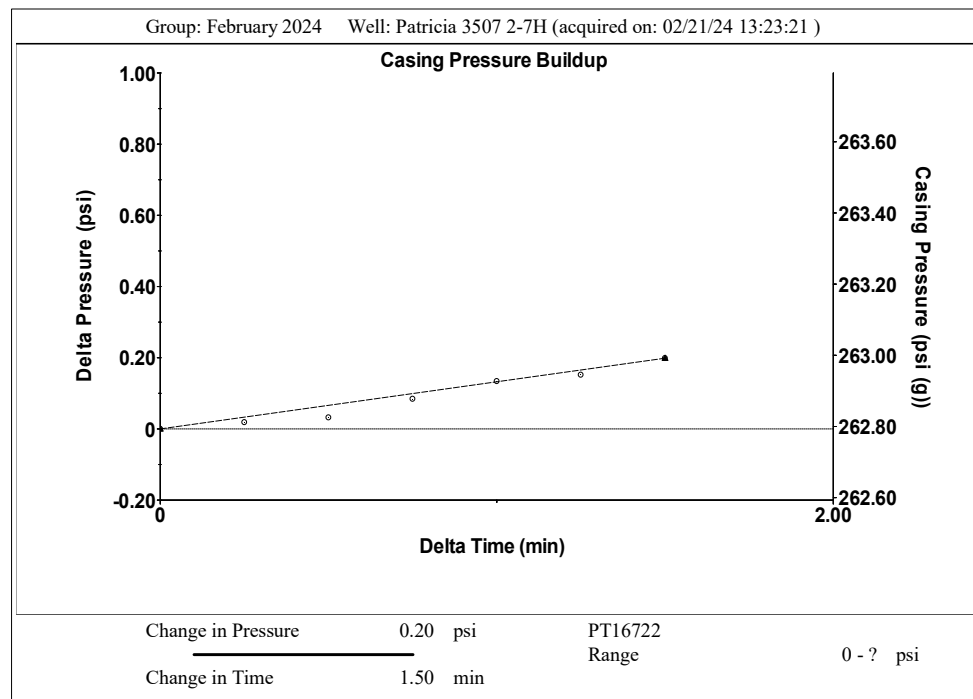
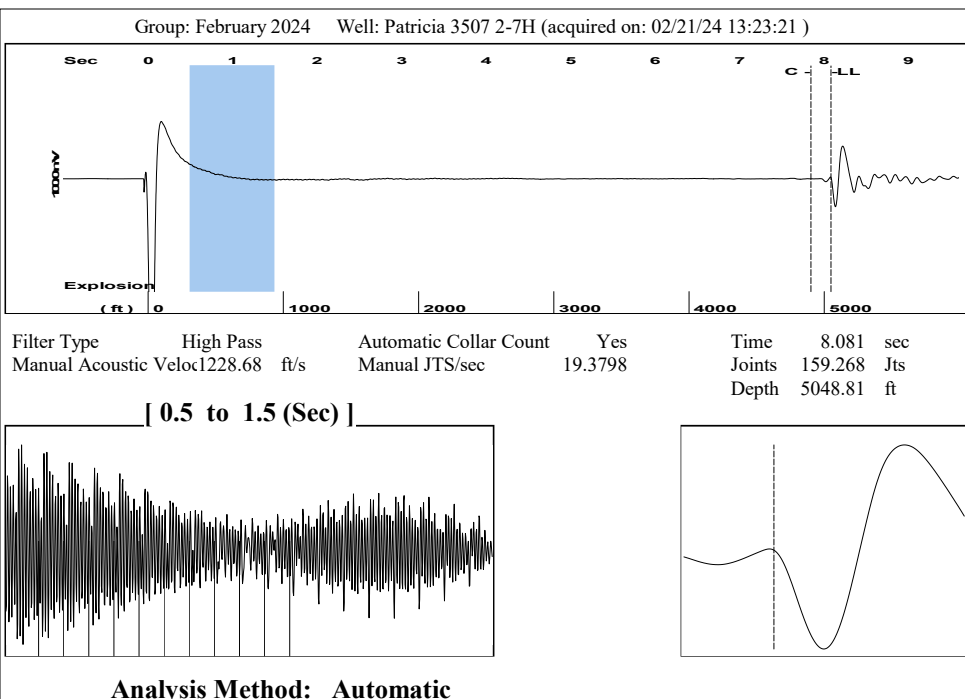
Date Tested: \_\_\_\_\_ Results: \_\_\_\_\_ Date Plugged: \_\_\_\_\_ Date Repaired: \_\_\_\_\_ Date Put Back in Service: \_\_\_\_\_

Review Completed by: \_\_\_\_\_ Comments: \_\_\_\_\_

TA Approved: ☐ Yes ☐ Denied Date: \_\_\_\_\_**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

<div>General</div> <div><div>Well ID125505</div><div>WellPatricia 3507 2-7H</div><div>CompanySandridge</div><div>Operator- *-</div><div>Lease NamePatricia 3507 2-7H</div><div>Elevation1237.00ft</div><div>Production MethodOther</div><div>Dataset Description</div></div> <div>Comment</div>						
<div>Surface Unit</div> <div><div>Manufacturer- *-</div><div>Unit ClassConventional</div><div>Unit API Number- *-</div><div>Measured Stroke Length100.000in</div><div>RotationCW</div><div>Counter Balance Effect (Weights Level)- *-Klb</div><div>Weight Of Counter Weights2000lb</div></div> <div>Prime Mover</div> <div><div>Motor TypeElectric</div><div>Rated HP- *-HP</div><div>Run Time24hr/day</div><div>MFG/Comment- *-</div></div> <div>Electric Motor Parameters</div> <div><div>Rated Full Load AMPS- *-</div><div>Rated Full Load RPM- *-</div><div>Synchronous RPM1200</div><div>Voltage- *-</div><div>Hertz60</div><div>Phase3</div><div>Power Consumption5</div><div>Power Demand8\$ /KW</div></div>						
<div><div>Tubulars</div><div><div>Tubing OD2.875in</div><div>Casing OD7.000in</div><div>Average Joint Length31.700ft</div><div>Anchor Depth- *-ft</div><div>Kelly Bushing18.00ft</div></div><div>Rod String</div><div><div>Rod Type- *-</div><div>Rod Length- *-ft</div><div>Rod Diameter- *-in</div><div>Rod Weight0.0lb</div></div><div><div>Total Rod Length0</div><div>Total Rod Weight0.00</div><div><div>Damp Up0.05</div><div>Damp Down0.05</div></div></div></div>						
<div><div>Pump</div><div><div>Plunger Diameter- *-in</div><div>Pump Intake Depth5349.00ft</div><div>**Total Rod Length &lt; Pump Depth</div></div><div>Polished Rod</div><div><div>Polished Rod Diameter- *-in</div></div></div>						
<div>Conditions</div> <div><div>Pressure</div><div><div>Static BHP1401.1psi (g)</div><div>Static BHP MethodAcoustic</div><div>Static BHP Date07/10/2019</div><div>Producing BHP1195.7psi (g)</div><div>Producing BHP MethodAcoustic</div><div>Producing BHP Date02/21/2024</div><div>Formation Depth7487.00ft</div></div><div>Surface Producing Pressures</div><div><div>Tubing Pressure100.0psi (g)</div><div>Casing Pressure262.8psi (g)</div></div><div>Casing Pressure Buildup</div><div><div>Change in Pressure0.2psi</div><div>Over Change in Time1.50min</div></div></div> <div><div>Production</div><div><div>Oil Production0BBL/D</div><div>Water Production1BBL/D</div><div>Gas Production- *-Mscf/D</div><div>Production Date05/08/2017</div></div><div>Temperatures</div><div><div>Surface Temperature70deg F</div><div>Bottomhole Temperature150deg F</div></div><div>Fluid Properties</div><div><div>Oil API40deg API</div><div>Water Specific Gravity1.05Sp.Gr.H2O</div></div></div>						



Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

03/20/2024

KRISTY JOHNSON  
SandRidge Exploration and Production LLC  
1 E SHERIDAN AVE STE 500  
OKLAHOMA CITY, OK 73104-2494

Re: Temporary Abandonment  
API 15-077-21954-02-00  
PATRICIA 3507 2-7H ST1  
NW/4 Sec.07-35S-07W  
Harper County, Kansas

Dear KRISTY JOHNSON:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/20/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/20/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Jeff Klock, District Supervisor"