KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5249
Name: Osborn Heirs Company, LTD
Address 1: PO BOX 17968
Address 2:
City: SAN ANTONIO State: TX Zip: 78217 + 0968
Contact Person: Mary Castoreno
Phone: (210) 826-0700
Lease Name: KINZEL
Well Number: 3

API No.: 15-009-20500-00-02
Permit No: D21284.0
Reporting Year: 2023
(January 1 to December 31)

____ - NW - SE - SE Sec. 2 Twp. 18 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
1010 feet from ☐ N / ☑ S Line of Section
1107 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3193				31
February	2571				28
March	2538				31
April	2842				30
May	3038				30
June	2940				30
July	3038				31
August	3038				31
September	2940				30
October	3038				31
November	2940				30
December	3038				31
TOTAL	35154		0		

Submitted Electronically