

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
SWD Permit #: _____ ENHR Permit #: _____
Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

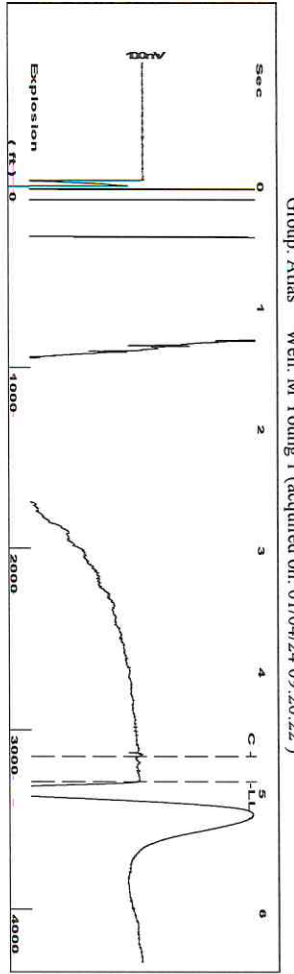
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

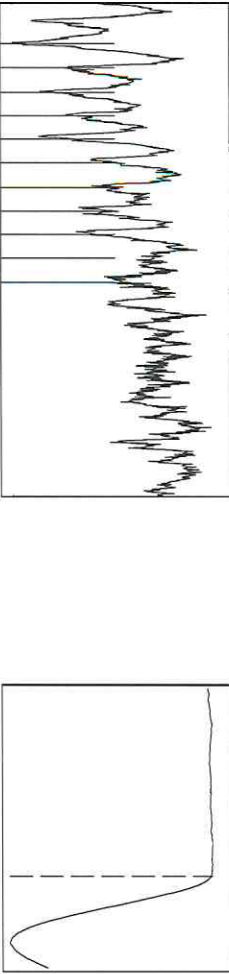
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Atlas Well: M Young I (acquired on: 01/04/24 09:20:22)



Filter Type High Pass Automatic Collar Count Yes Time 4.906 sec
 Manual Acoustic Velo 1315.35 Manual JTS/sec 20.7469 Joints 103.772
 Depth 3289.58 ft

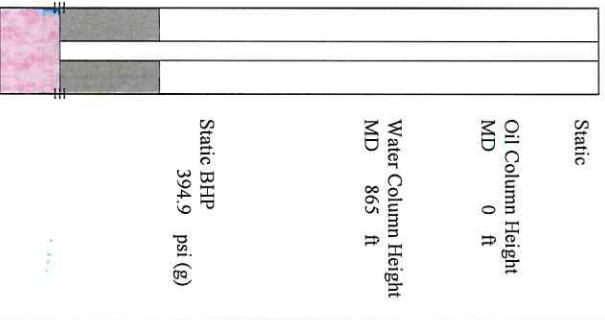
[2.5 to 3.5 (Sec)]



Analysis Method: Automatic

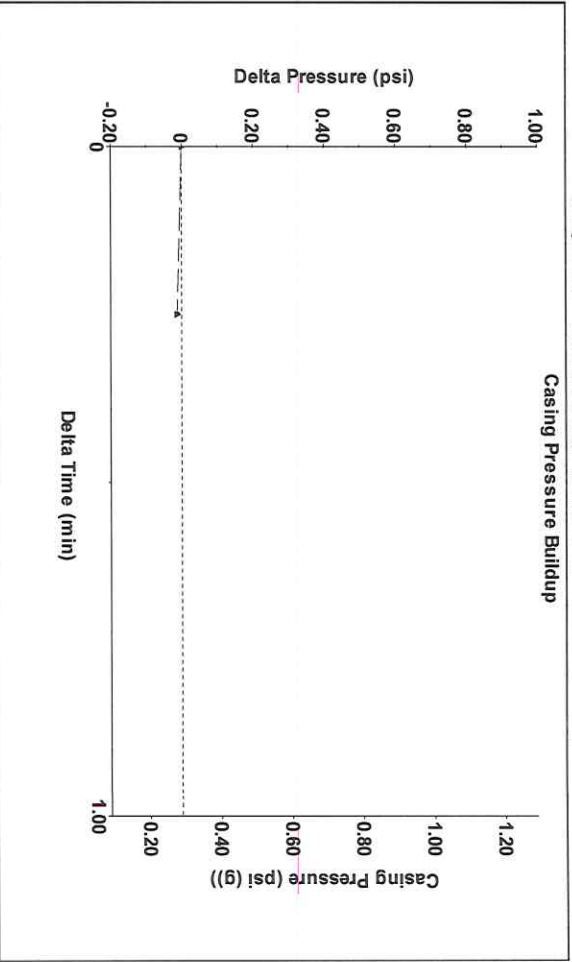
Group: Atlas Well: M Young I (acquired on: 01/04/24 09:20:22)

Production	Potential	Casing Pressure	Static
Oil -*- BBL/D	Oil -*- BBL/D	0.3 psi (g)	Water Column Height
Water -*- BBL/D	Water -*- BBL/D	Casing Pressure Buildup	MD 865 ft
Gas -*- Masc/D	Gas -*- Masc/D	-0.013 psi	Oil Column Height
		0.25 min	MD 0 ft
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	-*-	1.4 psi (g)	
Production Efficiency	0.0		
Oil 40 deg API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		3289.58 ft	
Gas 0.67 Sp.Gr.AIR		Pump Intake Depth	
		4160.00 ft	
Acoustic Velocity	1341.04 ft/s	Formation Depth	
		4160.00 ft	



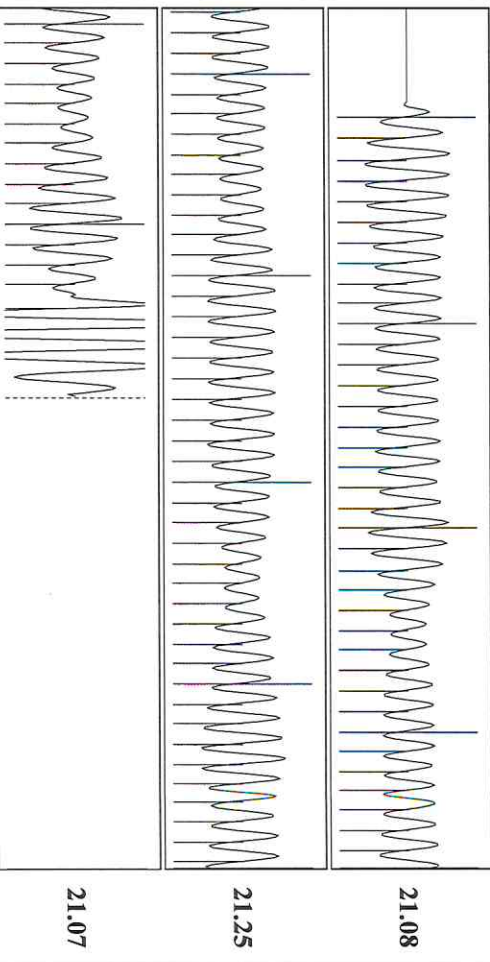
Acoustic Test

Group: Atlas Well: M Young I (acquired on: 01/04/24 09:20:22)



Change in Pressure -0.01 psi PT4212
 Change in Time 0.25 min Range 0 - ? psi

Group: Atlas Well: M Young I (acquired on: 01/04/24 09:20:22)



Acoustic Velocity 1341.04 ft/s Joints counted 94
 Joints Per Second 21.1521 JTS/sec Joints to liquid level 103.772
 Depth to liquid level 3289.58 ft Filter Width 18.7469
 Automatic Collar Count Yes Time to 1st Collar 0.252

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

03/21/2024

Zafar Ullah
Atlas Operating LLC
1900 St. James Place
Suite 800
HOUSTON, TX 77056

Re: Temporary Abandonment
API 15-095-00255-00-00
M. YOUNG 1
NW/4 Sec.12-30S-08W
Kingman County, Kansas

Dear Zafar Ullah:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/21/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/21/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Jeff Klock, District Supervisor"