KOLAR Document ID: 1768816

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CF-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API NO. 15-														
Name:					ption:													
Address 1:					Sec	Twp	S. R	EW										
Address 2:							= :	S Line of Section										
City: State: Zip: Contact Person: Phone:																		
										Contact Person Email:								
										Field Contact Person:)								ner:
			IR Permit #:															
				_	rage Permit #:		-In:											
	Conductor	Surface	Pro	duction	Intermediate	Liner	•	Tubing										
Size																		
Setting Depth																		
Amount of Cement																		
Top of Cement																		
Bottom of Cement																		
Casing Squeeze(s):	to w /	sacks of cer		(top) to	(bottom) W /	sacks of cen	ment. Date:											
Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Type Completion: Packer Type: Cotal Depth: Geological Date: Formation Name	to w / w / w / ws Lease?	sacks of cer No No Tools in Hole at	ment, h) Car w / _ Inch Perfor	sing Leaks: sacks Set at: Plug Back Meth ration Interval _	Yes No Depth s of cement Port (Fee od: Completion to Fee	n of casing leak(s): Collar:	w / Interval	sack of cement to Feet to Feet										
Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Type Completion: Cacker Type: Cotal Depth: Cormation Name Cotal Date: Cormation Name	to w / w / w / ws Lease?	sacks of ceres sacks	Can w / _ Inch Perfor	sing Leaks: sacks Set at: Plug Back Meth ration Interval _	Yes No Depth s of cement Port 0 Fee Completion to Fee to Fee	n of casing leak(s): Collar:	w / Interval	sack of cement to Feet to Feet										
Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Type Completion: Cacker Type: Cotal Depth: Cormation Name Cotal Date: Cormation Name	to w / w / w / ws Lease?	sacks of ceres sacks	Can w / _ Inch Perfor	sing Leaks: sacks sacks Set at: Plug Back Meth ration Interval ration Interval	Yes No Depth s of cement Port 0 Fee Completion to Fee to Fee	n of casing leak(s): Collar:	w / Interval Interval	sack of cement to Feet to Feet										
Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Junk in Type Completion: Cacker Type: Cotal Depth: Geological Date: Formation Name Cacker Type: Cacker Type: Cotal Depth: Cotal D	tow /w /	sacks of ceres sacks	Performents:	sing Leaks: sacks sacks Set at: Plug Back Meth ration Interval ration Interval	Yes No Depth s of cement Port of Port	n of casing leak(s): Collar:	w / Interval Interval	to Feet to Feet										
Do NOT Write in This Space - KCC USE ONLY	tow /w /	sacks of ceres sacks	Performents:	sing Leaks: sacks Set at: sacks Plug Back Meth ration Interval ration Interval ctronically	Yes No Depth s of cement Port of Port	n of casing leak(s): Collar:	w / Interval Interval	to Feet to Feet										

Name had been not too too and and been made and to be	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
100 100 100 100 100 100 100 100 100 100	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

03/21/2024

Grant Galyon Abercrombie Energy, LLC 10209 W. CENTRAL, STE 2 WICHITA, KS 67212-4685

Re: Temporary Abandonment API 15-175-21682-00-01 BROWN 26-1 NE/4 Sec.26-33S-31W Seward County, Kansas

Dear Grant Galyon:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/16/2024.

Your exception application expires on 11/16/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/16/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier