KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30911
Name: Sneath, Gene dba Lucky Iron
Address 1: 2060 17 RD
Address 2:
City: PLAINVILLE State: KS Zip: 67663 + 9022
Contact Person: Gene Sneath
Phone: (785) 7376179
Lease Name: OSWALD
Well Number: 3

API No.: 15-163-08645-00-00
Permit No: D12552.0
Reporting Year: 2023
(January 1 to December 31)

____ - NE - SE - SE Sec. 10 Twp. 9 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
825 feet from ☐ N / ☑ S Line of Section
410 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 50 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	0	0	0	0
February	1275	0	0	0	15
March	0	0	0	0	0
April	2125	0	0	0	25
May	0	0	0	0	0
June	0	0	0	0	0
July	0	0	0	0	0
August	1785	0	0	0	21
September	2550	0	0	0	30
October	2635	0	0	0	31
November	2550	0	0	0	30
December	170	0	0	0	2
TOTAL	13090		0		

Submitted Electronically