KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30911
Name: Sneath, Gene dba Lucky Iron
Address 1: 2060 17 RD
Address 2:
City: PLAINVILLE State: KS Zip: 67663 + 9022
Contact Person: Gene Sneath
Phone: (785) 7376179
Lease Name: PROBASCO
Well Number: 16-23X

API No.: 15-163-22918-00-02
Permit No: D32141.0
Reporting Year: 2023
(January 1 to December 31)

SW - NE - SE - SE Sec. 23 Twp. 6 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
760 feet from ☐ N / ☑ S Line of Section
560 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	341	0	0	0	31
February	308	0	0	0	28
March	341	0	0	0	31
April	330	0	0	0	30
May	341	0	0	0	31
June	330	0	0	0	30
July	341	0	0	0	31
August	341	0	0	0	31
September	330	0	0	0	30
October	341	0	0	0	31
November	330	0	0	0	30
December	341	0	0	0	31
TOTAL	4015		0		

Submitted Electronically