KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35938
Name: KEM Energy, Inc
Address 1: 515A S FRY RD SUITE 406
Address 2:
City: KATY State: TX Zip: 77450 + 2214
Contact Person: Andrew Guo
Phone: (832) 421-8985
Lease Name: MEYER
Well Number: K-21

API No.: 15-133-25840-00-01
Permit No: E32704.3
Reporting Year: 2023
(January 1 to December 31)

____ - SE - SW - SW Sec. 34 Twp. 27 S. R. 19 ☑ E ☐ W
(Q/Q/Q/Q)
428 feet from ☐ N / ☑ S Line of Section
4008 feet from ☑ E / ☐ W Line of Section
County: Neosho

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 550 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	155	300			31
February	140	300			28
March	155	300			31
April	75	300			15
May	90	300			18
June	125	300			25
July	155	300			31
August	75	300			15
September	75	300			15
October	75	300			15
November	25	300			5
December	25	300			5
TOTAL	1170		0		

Submitted Electronically