

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_
Name: \_\_\_\_\_
Address 1: \_\_\_\_\_
Address 2: \_\_\_\_\_
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_
Contact Person: \_\_\_\_\_
Phone:( \_\_\_\_\_ ) \_\_\_\_\_
Contact Person Email: \_\_\_\_\_
Field Contact Person: \_\_\_\_\_
Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_
Spot Description: \_\_\_\_\_
- - - - - Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W
\_\_\_\_\_ feet from  N /  S Line of Section
\_\_\_\_\_ feet from  E /  W Line of Section
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_
Datum:  NAD27  NAD83  WGS84
County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_
Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_
 Gas Storage Permit #: \_\_\_\_\_
Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_
Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_
Do you have a valid Oil & Gas Lease?  Yes  No
Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_
Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement
Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet
Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

Geological Data:

Formation Name Formation Top Formation Base Completion Information
1. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet
2. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: \_\_\_\_\_ Results: \_\_\_\_\_ Date Plugged: \_\_\_\_\_ Date Repaired: \_\_\_\_\_ Date Put Back in Service: \_\_\_\_\_
Review Completed by: \_\_\_\_\_ Comments: \_\_\_\_\_
TA Approved:  Yes  Denied Date: \_\_\_\_\_

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Name/Address and Phone Number. Rows list KCC District Office #1 through #4 with their respective addresses and phone numbers.

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETE

WELL ..... *Panola #15* .....  
 CRASING PRESSURE .....  
 ΔP .....  
 ΔT .....  
 PRODUCTION RATE .....

JOINTS TO LIQUID..... *5125 (42)* .....  
 DISTANCE TO LIQUID..... *2,149.33'* .....  
 PBHP .....  
 SBHP .....  
 PRD RATE EFF, % .....  
 MRX PRODUCTION .....

03/19/2024 13:44:27  
 QUIET WELL  
 UPPER COLLARS R: 9.1  
 P-P 0.060 mV  
 LIQUID LEVEL R: 5.9  
 P-P 0.706 mV

OMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-

WELL ..... *Panola #3* .....  
 CRASING PRESSURE .....  
 ΔP .....  
 ΔT .....  
 PRODUCTION RATE .....

JOINTS TO LIQUID.....  
 DISTANCE TO LIQUID.....  
 PBHP .....  
 SBHP .....  
 PRD RATE EFF, % .....  
 MAX PRODUCTION .....

03/19/2024 13:49:43  
 QUIET WELL  
 UPPER COLLARS R: 10.0  
 P-P 0.020 mV  
 LIQUID LEVEL R: 7.2  
 P-P 0.197 mV

*RRP Overall*

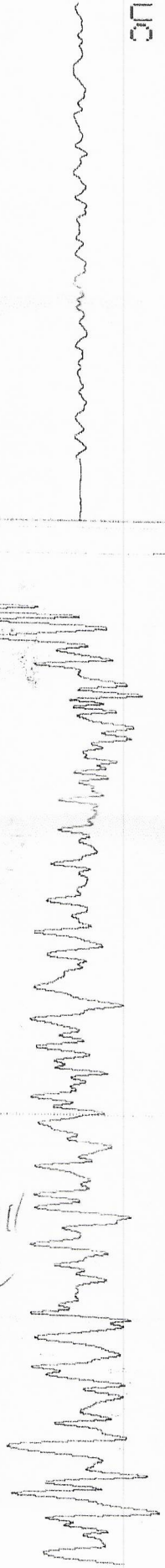
COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-

NEPATE  
ULSE

UIC



DLT'S



4334

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETE

NEPATE  
ULSE

UIC



DLT'S



4334

ECHOMETER COMPANY PHONE 940-767-4334



2

3

R 5.9 3.2

R 5.9 3.2

ECHOMETER

R 5.9 2

COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

10. ECHOMETER COMPANY PHONE-940-767-

18 1/2

2

3

4

1.2 1.3

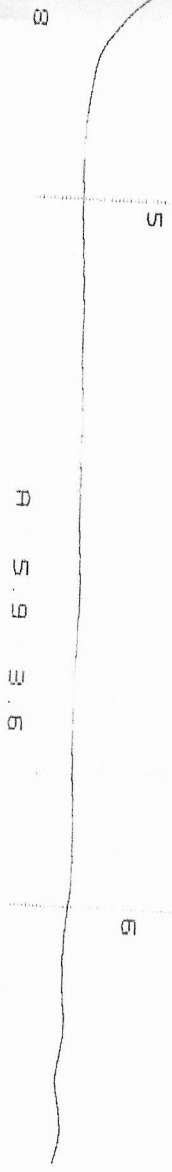
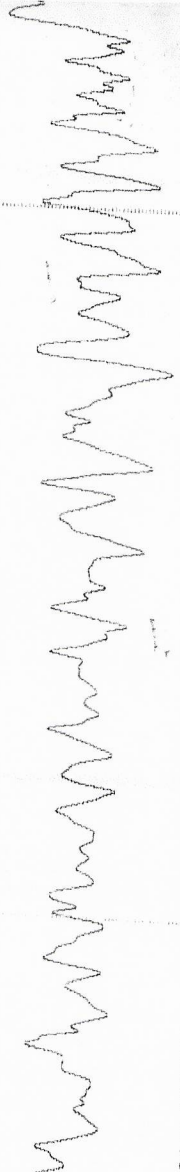
R 7.2 1.9

R 7.2 3.0

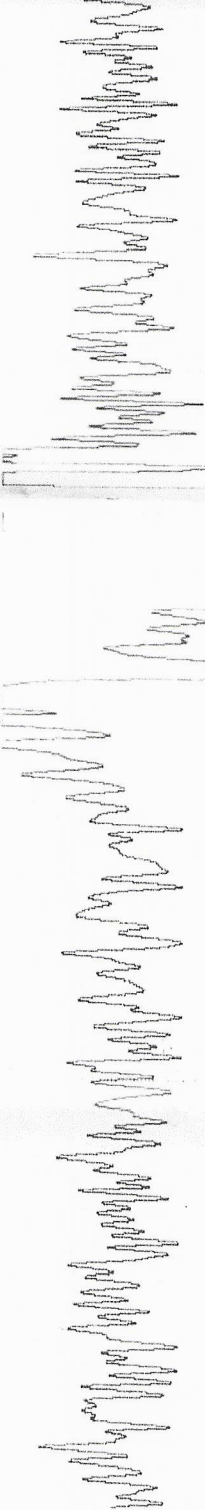
R



COMPANY PHONE-940-767-4334 9.1 ECHOMETER COMPANY PHONE-940-767-4334



9.2 ECHOMETER COMPANY PHONE-940-767-4334 ECHOMETER COMPANY PHONE-940-767-433



7.2 4.5 11 3.8 9 7.2

03/22/2024

RICKEY POPP  
Popp Operating, Inc.  
191 NE 150 RD  
PO BOX 187  
HOISINGTON, KS 67544-0187

Re: Temporary Abandonment  
API 15-009-24748-00-00  
PANNING 7  
SE/4 Sec.11-20S-11W  
Barton County, Kansas

Dear RICKEY POPP:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/22/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/22/2025.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"