

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records |         | Casing Record (Surface, Conductor & Production) |      |               |            |
|---------------------------|---------|---|------|---------------|------------|
| Formation                 | Content | Casing  | Size | Setting Depth | Pulled Out |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



Cement, Acid, or Tools

Service Ticket

Ticket # 03222024A

Date: 3/22/2024

CHARGE TO: RUNNING FOXES PETROLEUM, INC.

ADDRESS: 1690 155th St CITY Ft Scott STATE KS ZIP 66701

LEASE & WELL NO.: NEW HORIZONS 6-26 OPERATOR Running Foxes Petroleum, Inc.

KIND OF JOB: P&A SEC. 26 TWP. 24S RNG. 22 E

API# 15-011-23857

Time Out: \_\_\_\_\_ Time On: \_\_\_\_\_ Time Off: \_\_\_\_\_ Time In: \_\_\_\_\_ Total Hrs: \_\_\_\_\_

Mileage Out: \_\_\_\_\_ Mileage In: \_\_\_\_\_ Total Miles: \_\_\_\_\_

| Quantity | Material        | Used | Serv. Charge |
|----------|-----------------|------|--------------|
| 61       | PORTLAND CEMENT |      |              |
|          |                 |      |              |
|          |                 |      |              |
|          |                 |      |              |
|          |                 |      |              |
|          |                 |      |              |
|          | PUMP CHARGE     |      |              |
|          | BULK CHARGE     |      |              |
|          | BULK TRK. MILES |      |              |
|          | PUMP TRK MILES  |      |              |
|          | WATER TRK HRS   |      |              |
|          | 2,000# VALVE    |      |              |
|          |                 |      | SALES TAX    |
|          |                 |      | TOTAL        |

T.D. 861' CSG SET AT 844' VOLUME \_\_\_\_\_  
 SIZE HOLE 4.5" Open Hole \_\_\_\_\_ VOLUME \_\_\_\_\_  
 MAX PRESS. 400 PSI PIPE SIZE \_\_\_\_\_  
 PLUG DEPTH \_\_\_\_\_ PKER DEPTH \_\_\_\_\_  
 \_\_\_\_\_ Cement Wt. \_\_\_\_\_

REMARKS: Pumped 61 sacks of Portland Cement from TD to surface.  
 \_\_\_\_\_  
 \_\_\_\_\_

| EQUIPMENT USED          |           |                    |        |
|-------------------------|-----------|--------------------|--------|
| NAME:                   | UNIT NO.# | NAME:              | UNIT # |
| <u>Jackson Rig</u>      | _____     | <u>Chuck Large</u> | _____  |
| <u>Jackson Mud Pump</u> | _____     | <u>John Aker</u>   | _____  |
|                         |           | <u>Tim Bassett</u> | _____  |