

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



<b>Customer</b>	Vess Oil Corporation	<b>Lease &amp; Well #</b>	Koepsel #5	<b>Date</b>	3/18/2024
<b>Service District</b>	Eureka	<b>County &amp; State</b>	Riley, Ks	<b>Legals S/T/R</b>	
<b>Job Type</b>	PTA <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD	<b>New Well?</b>	<input type="checkbox"/> YES <input type="checkbox"/> No	<b>Job #</b>	
<b>Equipment #</b>		<b>Driver</b>		<b>Ticket #</b>	EP12758

Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			
1004	Kevin M	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
1201	Alan M	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
1212	Dan B	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input checked="" type="checkbox"/> Specific Job Sequence/Expectations
126	Steve M	<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations
		<input type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	

Comments	
PTA Old Well	

Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount
C013	Cement Pump Service	ea	1.00	\$1,250.00
M010	Heavy Equipment Mileage	mi	110.00	\$440.00
M015	Light Equipment Mileage	mi	110.00	\$220.00
CP010	Class A Cement	sack	160.00	\$3,200.00
CP100	Calcium Chloride 2 1/2%	lb	375.00	\$281.25
CP095	Bentonite Gel 2%	lb	300.00	\$135.00
CP165	Cottonseed Hulls ( mix in bottom plug )	lb	45.00	\$45.00
CP095	Bentonite Gel ( Gel spacer )	lb	500.00	\$200.00
M020	Ton Mileage	tm	865.00	\$1,297.50
T010	Vacuum Truck - 80 bbl	hr	8.00	\$720.00
Af080	Fresh Water	gal	3,350.00	\$67.00
R061	Service Supervisor	day	1.00	\$275.00

<b>Customer Section: On the following scale how would you rate Hurricane Services Inc.?</b>			<b>Net:</b>	\$8,130.75
Based on this job, how likely is it you would recommend HSI to a colleague? <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5 <input type="checkbox"/> 6 <input type="checkbox"/> 7 <input type="checkbox"/> 8 <input type="checkbox"/> 9 <input type="checkbox"/> 10			<b>Total Taxable</b>	\$ -
			<b>Tax Rate:</b>	
			<b>Sale Tax:</b>	\$ -
			<b>Total:</b>	\$ 8,130.75
			<b>HSI Representative:</b>	<i>Thank You Kevin McCoy</i>

**TERMS:** Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

Shane CUSTOMER AUTHORIZATION SIGNATURE



CEMENT TREATMENT REPORT					
Customer:	Vess Oil Corporation	Well:	Koepsel #5	Ticket:	EP12758
City, State:	Wichita, Ks 67206	County:	Riley, Ks	Date:	3/18/2024
Field Rep:	Shane	S-T-R:		Service:	PTA

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	7 7/8 in	Blend:	Class A Cement	Blend:	
Hole Depth:	1782 ft	Weight:	14.8 ppg	Weight:	ppg
Casing Size:	5 1/2 in	Water / Sx:	6.5 gal / sx	Water / Sx:	gal / sx
Casing Depth:	1760 ft	Yield:	1.35 ft <sup>3</sup> / sx	Yield:	ft <sup>3</sup> / sx
Tubing / Liner:	in	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	ft	Depth:	ft
Tool / Packer:		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	bbls	Total Slurry:	0.0 bbls	Total Slurry:	0.0 bbls
		Total Sacks:	160 sx	Total Sacks:	0 sx

TIME	RATE	PSI	BBLs	STAGE	TOTAL BBLs	REMARKS
			-		-	Safety Meeting:
					-	5 1/2" casing set @ 1760', Open hole from 1760'- 1782'
					-	Ran 2 3/8" tubing spot cement plugs as following
					-	Spot 50sx cement w/ hulls @ 1737'
					-	Pull 23jts of tubing
					-	Wait 1Hr, ran wire line tag cement @ 1486'
					-	Gel spacer from 1236'- 300'
					-	5 1/2 casing perforated @ 300'
					-	Set tubing @ ~ 315'
					-	Rig up to 2 3/8" tubing
					-	Circulate cement to surface from 300' inside & outside of 5 1/2 casing
						TOOH w/ tubing
						Top off well w/ cement, well standing full of cement
						Top plug = 110sx ( All plugs were set w/ Class A Cement w/ 2 1/2% CaCl, 2% gel )
						Job Complete, Rig down

CREW		UNIT		SUMMARY		
Cementer:	Kevin M		1004	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Alan M		1201	0.0 bpm	- psi	- bbls
Bulk #1:	Dan B		1212			
Bulk #2:	Steve M		126			