KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35735
Name: House, Dustin
Address 1: 727 ASH ST
Address 2:
City: EUDORA State: KS Zip: 66025 + 9046
Contact Person: Dustin House
Phone: (913) 748-5467
Lease Name: GILCHRIST
Well Number: BSI-GC7

API No.: 15-059-26491-00-00
Permit No: E24233.8
Reporting Year: 2023
(January 1 to December 31)

W2 - SE - NE - SE Sec. 4 Twp. 18 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
1650 feet from ☐ N / ☑ S Line of Section
502 feet from ☑ E / ☐ W Line of Section
County: Franklin

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 125 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	407				31
February	406				28
March	407				31
April	406				30
May	407				31
June	406				30
July	407				31
August	407				31
September	406				30
October	407				31
November	407				30
December	407				31
TOTAL	4880		0		

Submitted Electronically