### KOLAR Document ID: 1768673

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Operator Name:       License Number:         Operator Address:       Price Number:         Contact Person:       Price Number:         Lease Name & Well No:       Price Number:         Type of Pit:       Pit is         Setting Pit       Datility Pit         Workvore Pit       Burn Pit         If Easing Attern and Well No:       Pet to catter North / Gouth Line of Section         Workvore Pit       Pit attern and the constructed:	Submit in Duplicate				
Contact Person:       Phone Number:         Lease Name & Well No:       Pit Location (QOQO):         Type of Pit:       Pit is:         © Emergency Pit       Burn Pit         © Integration Pit       Drilling Pit         @ Workover Pit       Haul-Off Pit         @ Choride conconstration:       Feet from   North /  South Line of Section         @ Workover Pit       Haul-Off Pit         @ Choride conconstration:       County         @ Choride conconstration:       County         @ Choride conconstration:       County         @ Choride conconstration:       Mark Issend Pits         @ Choride conconstration:       N/A: Steel Pits         Depth from ground level to deepest point:       (else)         @ Choride conconstration:       N/A: Steel Pits         Depth for marging All worker well       Mark Issend Pits         @ Depth for marging All worker well       N/A: Steel Pits	Operator Name:			License Number:	
Lease Name & Well No:       Pit Location (QQQQ):         Type of Pit:       Pit is:	Operator Address:				
Type of Pit:       Pit is:	Contact Person:			Phone Number:	
Energency Pit Burn Pit   Setting Pit Diffing Pit   Workover Pit Haul-Off Pit   If WP Supply API No. or Yteer Dailed? If Existing, date constructed:   Pit capacity:	Lease Name & Well No.:			Pit Location (QQQQ):	
Setting Pt Dilling Pt   Workover Pt Hauk-Off Pt   (I'WP Supply AP No. or Your Dulled) Pt capacity:   Is the pit located in a Sensitive Ground Water Area? Ves   (bbs) County   Is the pit located in a Sensitive Ground Water Area? Ves   (bbs) (for Emargency Pts and Statting Pts only)   Is the pit located in a Sensitive Ground Water Area? Ves   (bbs) (for Emargency Pts and Statting Pts only)   Is the pit located in a Sensitive Ground Water Area? No   Pt dimensions (all but working pits): Length (feel)   Using bottom below ground level? Artificial Line?   Mew is the pit lined if a plastic liner is not used? (feel)   Pt dimensions (all but working pits): Length (feel)   Using and Burn Ptis ONLY: Depth from ground level to deepest point:   (feet Depth of water well   (feet Depth of water well   (feet Depth of water well   (broducing Formation: Number of working pits to be utilized in dilling/workover:   Number of producing wells on lease: Number of working pits to be utilized:   Barrels of fluid produced daily: Abandonment procedure:   Does the slope from the tank battery allow all spilled fluids to flow working pits to be utilized:   Abandonment procedure: Drill pits must be closed within 385 days of spud date.	Type of Pit:	Pit is:		- 	
Workover Pit Haul-Off Pit   (If WP Supply API No. or Wear Duilled) Pit capacity:	Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West	
If WP Supply API No. or Men Differ) Pit capacity:	Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
		Pit capacity:		Feet from East / West Line of Section	
Is the bottom below ground level?       Artificial Liner?       How is the pit lined if a plastic liner is not used?         I' Yes       No       I' Yes       No         Pit dimensions (all but working pits):		(bbls)		County	
\refs No   Pt dimensions (all but working pits):Length (feet)	Is the pit located in a Sensitive Ground Water Area?		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Pit dimensions (all but working pits):				How is the pit lined if a plastic liner is not used?	
Depth from ground level to deepest point:					
If the pit is lined give a brief description of the liner material, thickness and installation procedure.       Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.         Distance to nearest water well within one-mile of pit:       Depth to shallowest fresh water feet. Source of information:        feet Depth of water wellfeet       Depth to shallowest fresh water feet. Source of information:        feet Depth of water wellfeet       Drilling, Workover and Haul-Off Pits ONLY:         Producing Formation:       Type of material utilized in drilling/workover:         Number of producing wells on lease:       Number of working pits to be utilized:         Barrels of fluid produced daily:       Abandonment procedure:         Does the slope from the tak battery allow all spilled fluids to flow into the pit?       Yes No         Drill pits must be closed within 365 days of spud date.       Drill pits must be closed within 365 days of spud date.         Submitted Electronically       Liner Steel Pit REAC REAS	Pit dimensions (all but working pits):Length (feet)		et)	Width (feet)N/A: Steel Pits	
material, thickness and installation procedure. liner integrity, including any special monitoring.     Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet.   Source of information:	Depth from ground level to deepest point: (feet) No Pit				
Source of information:  feet   Depth of water well  feet   measured   well owner   electric log   KDWR      Drilling, Workover and Haul-Off Pits ONLY:   Type of material utilized in drilling/workover:   Number of producing wells on lease:   Number of produced daily:   Does the slope from the tank battery allow all spilled fluids to   flow into the pit?   Yes   No      KCC OFFICE USE ONLY   Liner   Steel Pit   RFAC					
Emergency, Settling and Burn Pits ONLY:   Producing Formation:   Number of producing wells on lease:   Barrels of fluid produced daily:   Does the slope from the tank battery allow all spilled fluids to flow into the pit?   Yes   No     Submitted Electronically   KCC OFFICE USE ONLY   Liner     Steel Pit	Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information:		
Producing Formation: Type of material utilized in drilling/workover:   Number of producing wells on lease: Number of working pits to be utilized:   Barrels of fluid produced daily: Abandonment procedure:   Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes   No Drill pits must be closed within 365 days of spud date.	feet Depth of water wellfeet		measured	well owner electric log KDWR	
Number of producing wells on lease:   Barrels of fluid produced daily:   Does the slope from the tank battery allow all spilled fluids to   flow into the pit?   Yes   No     Drill pits must be closed within 365 days of spud date.     Submitted Electronically     KCC OFFICE USE ONLY     Liner   Steel Pit	Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Barrels of fluid produced daily:   Does the slope from the tank battery allow all spilled fluids to   flow into the pit?   Yes   No   Drill pits must be closed within 365 days of spud date.   Dirill pits must be closed within 365 days of spud date.   KCC OFFICE USE ONLY   Liner   Steel Pit   RFAS	Producing Formation:		Type of material utilized in drilling/workover:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit?   Yes   No   Drill pits must be closed within 365 days of spud date.   Submitted Electronically   KCC OFFICE USE ONLY   Liner   Steel Pit   RFAS	Number of producing wells on lease:				
flow into the pit? Yes   Drill pits must be closed within 365 days of spud date.   Submitted Electronically   KCC OFFICE USE ONLY   Liner Steel Pit   RFAS			Abandonment procedure:		
Submitted Electronically         KCC OFFICE USE ONLY         Liner       Steel Pit         RFAC			Drill pits must be closed within 365 days of spud date.		
Liner Steel Pit RFAC RFAS					
Date Received: Permit Number: Permit Date: Lease Inspection: Yes No					
	Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No	

# PERMIT EXPIRES : 07/24/2024

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

March 26, 2024

Mindy Wooten Trek AEC, LLC 200 W DOUGLAS, SUITE 101 WICHITA, KS 67202-3001

Re: Workover Pit Application HINDMAN 2 Sec.36-06S-20W Rooks County, Kansas

Dear Mindy Wooten:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

#### NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 261-6250 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (785) 261-6250.



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor