

Confidentiality Requested:

Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

**Form must be Typed**

**Form must be Signed**

**All blanks must be Filled**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD  
 Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top _____ Bottom _____
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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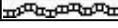
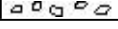

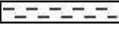

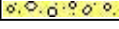






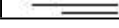


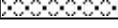
### Comments

The Rolfs #2 well was drilled by Discovery Drilling Inc. Rig #2 (Tool Pusher: Travis Schmidt).

Drill time was recorded, and rock samples were collected and evaluated from 2,400' - 3195'. Oil shows were encountered in several Lansing zones & Arbuckle (see below). Structurally, the Lansing top was picked flat to the comparison well, located 75' west (Violet Rolfs #1 - 1980). Structure remained consistent throughout the Lansing-Kansas City and the Arbuckle was picked 2' high to the V. Rolfs #1.

After comprehensive evaluation of all oil shows, electric logs, and structural position, it was decided that 5-1/2" production casing be set to further evaluate the Rolfs #2 on November 12, 2023.

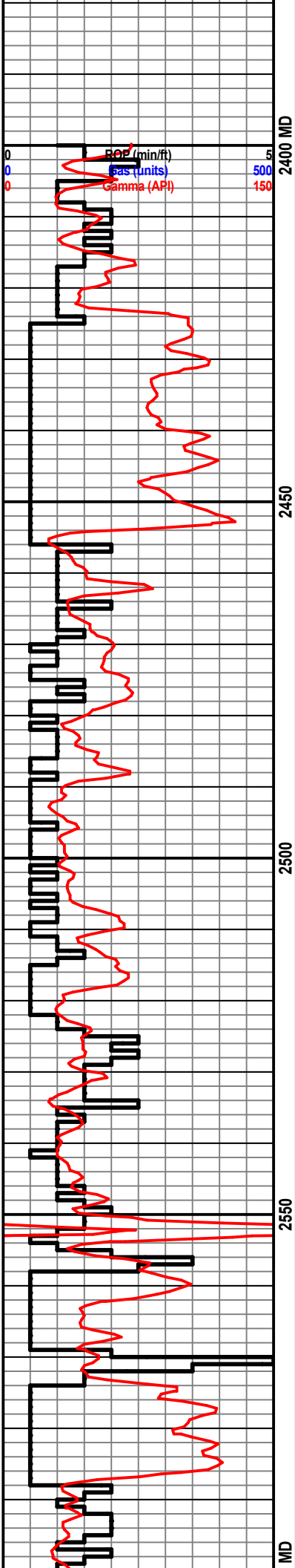
### ROCK TYPES

 Anhy  Bent  Brec  Cht	 Clyst  Coal  Congl  Dol	 Gyp  Igne  Lmst  Meta	 Mrlst  Salt  Shale  Shcol	 Shgy  Sltst  Ss  Till
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### OTHER SYMBOLS

<b>POROSITY</b> <input type="checkbox"/> Earthy <input type="checkbox"/> Fenest <input type="checkbox"/> Fracture <input type="checkbox"/> Inter <input type="checkbox"/> Moldic <input type="checkbox"/> Organic <input type="checkbox"/> Pinpoint	<input checked="" type="checkbox"/> Vuggy  <b>SORTING</b> <input type="checkbox"/> Well <input type="checkbox"/> Moderate <input type="checkbox"/> Poor	<b>ROUNDING</b> <input type="checkbox"/> Rounded <input type="checkbox"/> Subrnd <input type="checkbox"/> Subang <input type="checkbox"/> Angular  <b>OIL SHOW</b> <input checked="" type="checkbox"/> Even	<input type="checkbox"/> Spotted <input type="checkbox"/> Ques <input type="checkbox"/> Dead  <b>INTERVAL</b> <input type="checkbox"/> Core <input type="checkbox"/> Dst	<b>EVENT</b> <input type="checkbox"/> Rft <input type="checkbox"/> Sidewall
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Curve Track 1 ROP (min/ft) ——— Gas (units) - - - - - Gamma (API) ———	MD	Lithology	Oil Shows	Geological Descriptions	DST/Mud/Survey																								
0 ROP (min/ft) 5 0 Gas (units) 500 0 Gamma (API) 150	23			<p><i>The open-hole logging was performed by Mr. Casey Patterson with Gemini Wireline, LLC (Hays, KS). Logs included: Compensated Density Neutron, Dual Induction, and Microresistivity.</i></p> <p><i>Formation tops and datums from the open-hole logs include the following:</i></p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Formation</th> <th>E-Log</th> <th>Datum</th> </tr> </thead> <tbody> <tr><td>Topeka</td><td>2454</td><td>-665</td></tr> <tr><td>Heebner</td><td>2717</td><td>-928</td></tr> <tr><td>Toronto</td><td>2740</td><td>-951</td></tr> <tr><td>Lansing</td><td>2864</td><td>-1075</td></tr> <tr><td>B/KC</td><td>3138</td><td>-1349</td></tr> <tr><td>Arbuckle</td><td>NA</td><td></td></tr> <tr><td>LTD</td><td>3193</td><td>-1404</td></tr> </tbody> </table>	Formation	E-Log	Datum	Topeka	2454	-665	Heebner	2717	-928	Toronto	2740	-951	Lansing	2864	-1075	B/KC	3138	-1349	Arbuckle	NA		LTD	3193	-1404	<p><b>Mud Engineer:</b> Brandon Mendez</p> <p><b>*No Drill Stem Tests</b></p>
Formation	E-Log	Datum																											
Topeka	2454	-665																											
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B/KC	3138	-1349																											
Arbuckle	NA																												
LTD	3193	-1404																											
<b>DAILY ACTIVITY:</b> 11/8/2023: MIRU, Spud @ 8:00am 11/9/2023: 900', Drilling 11/10/2023: 2,328', Drilling 11/11/2023: 3,150', CTCH to Bit Trip 11/12/2023: 3,195', Completed	2350																												



Ls: tan-gry-buff, fn-sub xln, mostly DNS

Sh: lt gry

Sh: ala

**Topeka 2456' (-667)**

Ls: tan-gry, fn-sub xln, mostly DNS

Ls: tan-gry-buff, fn xln, mostly DNS

Ls: off wh-tan-gry, fn xln, poor-fair int xln porosity, mostly barren

Wt: 8.6  
Vis: 46

Ls: tan-lt gry, fn xln, mostly DNS, scat chalk

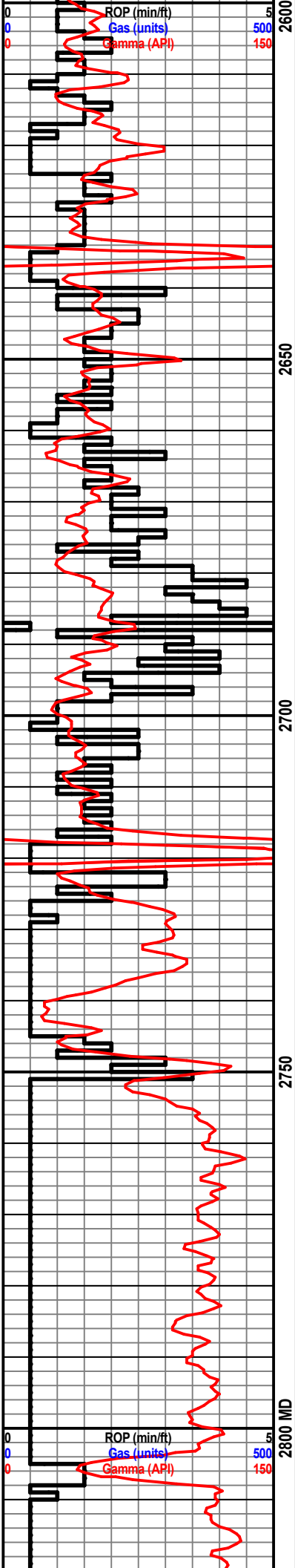
Ls: tan-lt gry, fn-sub xln, DNS, scat chert

Sh: drk gry-blk

Ls: tan-gry, fn-sub xln, mostly DNS

Sh: lt-drk gry

Ls: off wh-tan-gry, fn xln, scat int xln porosity, mostly barren, scat chalk



Ls: tan-buff, fn-sub xln, scat-poor int xln porosity, scat chalk

Sh: drk gry-blk

Ls: off wh-tan, fn xln, poor-fair int xln porosity, barren

Ls: tan-gry, fn xln, mostly DNS

Ls: tan-lt gry, fn-sub xln, DNS, scat foss, scat chalk

Sh: lt-drk gry

Ls: off wh-tan-lt gry, fn xln, scat fair int xln porosity, barren, scat foss

**Heebner 2719' (-930)**

Sh: blk, carb, fissile

Sh: lt-drk gry

**Toronto 2742' (-953)**

Ls: off wh-tan, fn xln, poor int xln porosity, barren

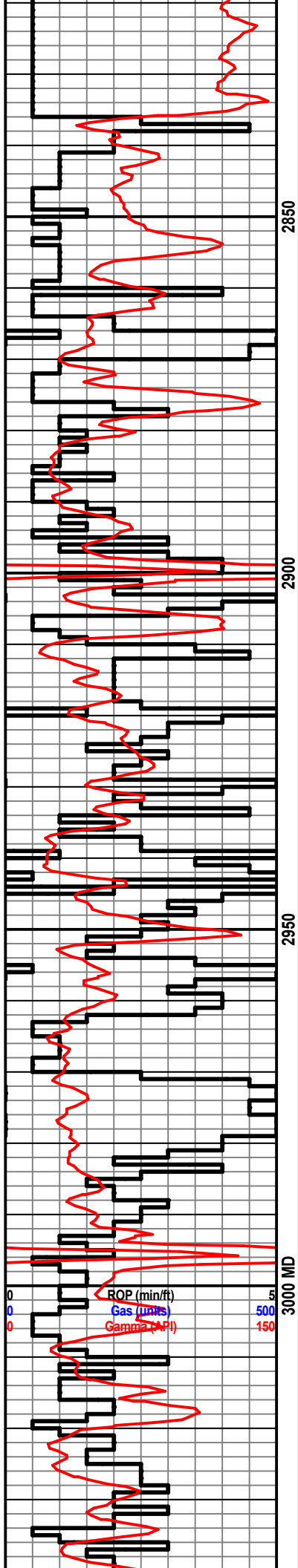
Sh: lt gry-bm

Sh: lt gry

Sh: ala

Sh: lt-drk gry

Wt: 9  
Vis: 56



Sh: lt gry

Sh: ala

**Brown Lime 2836' (-1047)**

Ls: off wh-tan, fn xln, poor int xln, mostly DNS, NSFO

Sh: lt-drk gry

**Lansing 2862' (-1073)**

Ls: tan-gry, fn xln, no visible porosity, barren

Sh: lt-drk gry

Ls: off wh-tan, fn xln, ool, fair- few rx good oom porosity, scat vry lt oil strn in porosity, NSFO

Sh: lt-drk gry

Ls: off wh-tan, fn xln, fair int xln porosity, scat dead oil strn w NSFO, no odor

Sh: lt gry

Ls: off wh-tan, fn xln, fair-good int foss porosity, mostly barren, scat chalk

Sh: drk gry

Ls: off wh-tan, fn xln, foss, scat poor int xln porosity, barren, scat chert

Ls: off wh-tan, fn xln, ool, fair-good oom porosity, sl oil strn in porosity, NSFO, no odor

Ls: off wh-tan, fn xln, poor int xln porosity, barren

Ls: off wh-tan, fn xln, mostly barren

Sh: drk gry-blk

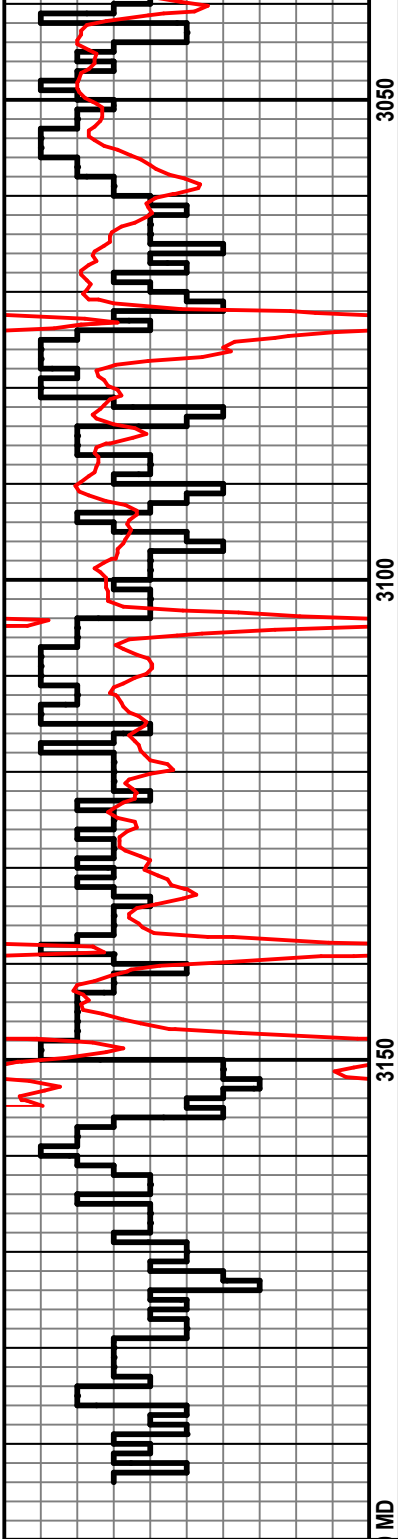
Ls: off wh-tan, fn xln, scat foss, poor int foss porosity, barren

Sh: lt-drk gry

Ls: off wh-tan, fn xln, scat foss, poor int xln porosity, barren

Sh: lt-drk gry





① Ls: off wh-tan, fn xln, foss, fair-good int xln & int foss porosity, scat fair oil stn, few rxs with good oil sat, SFO, fair odor

Sh: lt-drk gry

① Ls: off wh-tan, fn xln, poor-fair int xln and fair pp vuggy porosity, fair oil sat, SSFO, fair odor

Sh: drk gry-blk

Ls: off wh-tan, fn xln, scat int xln porosity, scat foss, NSFO

Sh: drk gry-blk

Ls: off wh-tan, fn xln, scat int xln porosity, most rx DNS, NSFO, chert-off wh, scat foss

Ls: tan-gry, fn xln, fair int xln & scat pp vuggy porosity, NSFO

**B/KC 3141' (-1352)**

Ls: tan-gry, fn-sub xln, DNS, scat chert

Sh: lt-drk gry, scat bm

Ls: tan-gry, fn xln, mostly DNS, scat sh: lt-drk gry, chert: off wh

Sh: lt-drk gry-gm, waxy

**Arbuckle 3191' (-1402)**

① Dolo: off wh-tan, fn-md rhmb xln, fair-good int xln (suc), fair oil sat/good oil sat in few rxs, FSFO, SFO in cup, good odor



416 Main Street  
 P.O. Box 225  
 Victoria, KS 67671  
 Office (785) 639-3949  
 24 Hour Service Line (785) 639-7269

Q3

# Invoice

Date	Invoice #
11/8/2023	1116

Please Pay from this Invoice.  
 Remit Payment to:  
 416 Main Street PO BOX 225  
 Victoria, KS 67671  
 Billing Questions: Call Tianna at  
 (785) 639-3949  
 Email: frankoilfield@yahoo.com

KCC License Number  
 35469

<b>Bill To</b>
Patterson Energy, LLC PO Box 400 Hays, KS 67601-0400

County/State	Lease/Well#	Terms	Job Type
Ellsworth County, KS	Rolfs #2	Net 30	Surface

Description	Quantity	Rate	Amount
Pump Charge	1	950.00	950.00
Mileage	55	6.50	357.50
9.8 tons at 55 miles	539	1.50	808.50
80/20 3%CC 2% Gel	200	20.90	4,180.00
Discount		-314.80	-314.80

*Thank-  
you!*

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.	<b>Subtotal</b>	\$5,981.20
<i>We appreciate your business and look forward to serving you again!</i>	<b>Sales Tax (7.5%)</b>	\$297.83
	<b>Balance Due</b>	\$6,279.03

# FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269  
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 1116  
 LOCATION Victoria  
 FOREMAN Tom Williams

## FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-08-23	34886	Ruffs #2	14	17	9	Ellsworth
CUSTOMER <u>Patterson Energy</u>			TRUCK #			
MAILING ADDRESS			DRIVER		TRUCK #	
CITY			DRIVER		TRUCK #	
STATE			DRIVER		TRUCK #	
ZIP CODE			DRIVER		TRUCK #	

JOB TYPE Surf HOLE SIZE 34 HOLE DEPTH 341' CASING SIZE & WEIGHT 8 5/8" 23#  
 CASING DEPTH 341' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting + set up on D.S. cover #2 Circulate mod  
Mix 2005x 90/20 3+2 d.s placed 20.5 Bbl shut in 3:45 pm  
CEMENT d:d circulate

*Thanks Tom & Chris*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PL002	1	PUMP CHARGE	\$950.00	\$950.00
MO01	58	MILEAGE	\$6.50	\$367.50
MO02	2.8 tons	For M: 1/24x Delivery	\$908.50	\$908.50
CB007	2005x	90/20 3+2	\$20.90	\$4190.00
			sub total	\$6,296.00
			less 5% disc.	\$314.80
			sub total	\$5,981.20
			SALES TAX	297.83
			ESTIMATED TOTAL	6279.03

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE 11/08/23

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



416 Main Street  
 P.O. Box 225  
 Victoria, KS 67671  
 Office (785) 639-3949  
 24 Hour Service Line (785) 639-7269

DS

# Invoice

Date	Invoice #
11/12/2023	1119

Please Pay from this Invoice.  
 Remit Payment to:  
 416 Main Street PO BOX 225  
 Victoria, KS 67671  
 Billing Questions Call Tianna at  
 (785) 639-3949  
 Email: franksoilfield@yahoo.com

KCC License Number  
 35469

<b>Bill To</b>
Patterson Energy, LLC PO Box 400 Hays, KS 67601-0400

County/State	Lease/Well#	Terms	Job Type
Ellsworth County, KS	Rolfs #2	Net 30	Long String

Description	Quantity	Rate	Amount
Pump Charge	1	950.00	950.00
Mileage	55	6.50	357.50
10.67 tons at 55 miles	586.85	1.50	880.28
Class A 10% salt, 5 Kolseal	150	27.00	4,050.00T
60/40 4% gel 1/4# floseal	50	17.35	867.50T
5-1/2" Guide Shoe AFU	1	600.00	600.00T
5-1/2" Flex Latchdown Plug & Assembly	1	695.00	695.00T
5-1/2" Basket	2	385.00	770.00T
5 1/2 Stop Ring	2	35.00	70.00T
5-1/2" Turbalizer	6	108.00	648.00T
Mud Flush	500	1.00	500.00T
KCL	1	30.00	30.00T
Discount		-520.91	-520.91

*Thank you!*

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.	<b>Subtotal</b>	\$9,897.37
<i>We appreciate your business and look forward to serving you again!</i>	<b>Sales Tax (7.5%)</b>	\$586.42
	<b>Balance Due</b>	\$10,483.79

# FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269  
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 1119  
 LOCATION Hoxie  
 FOREMAN Sub T

## FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-12-23		Ruffs #2	14	17	9	Gilchrist
CUSTOMER Patterson Energy LLC			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS			103 Chris K			
CITY STATE ZIP CODE			261 Sub T			

JOB TYPE Logging HOLE SIZE 7 7/8" HOLE DEPTH 3195' CASING SIZE & WEIGHT 5 1/2" 15.5"  
 CASING DEPTH 3194' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up on Discovery #4. Run 5 1/2" casing. Circulate hole. Thin mud pump on offshoot + KCL. Plug with 30 sacks, mass hole w/ 20 sacks. Mix 150 sacks common 10% salt. 5" gilsonite. Wash up line. Displace plug w/ H<sub>2</sub>O. Load plug release to track-hold.

*Pauls Jack & crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
P0001	1	PUMP CHARGE	\$950.00	\$950.00
M001	55	MILEAGE	\$6.50	\$357.50
M002	10.67 hrs	Ten mile Delivery	\$88.28	\$880.28
CR031	150 sacks	Common 10% salt. 5" gilsonite	\$27.00	\$4050.00
CR010	50 sacks	10/40 4% gel 1/4" Flu-sil	\$17.35	\$867.50
FG033	1	5 1/2" AFLU quire shoe	\$400.00	\$400.00
FG052	1	5 1/2" latch down plug ass.	\$1675.00	\$1675.00
W022	2	5 1/2" basket	\$385.00	\$770.00
FE102	2	5 1/2" stop ring	\$35.00	\$70.00
FG004	6	5 1/2" turbines	\$108.00	\$648.00
CP013	50 gal.	mudfish	\$1.00	\$50.00
CP014	1 gal	KCL	\$30.00	\$30.00
			sub total	\$10,418.28
			less 5% disc	\$520.91
			sub total	\$9,897.37
			SALES TAX	586.42
			ESTIMATED TOTAL	10483.79

AUTHORIZATION *[Signature]* TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.