

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

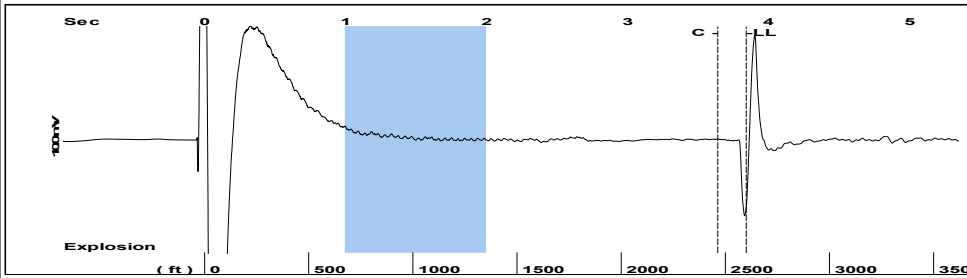
Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

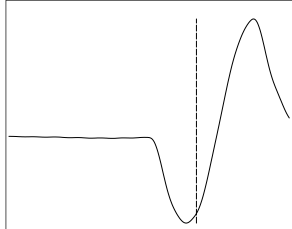
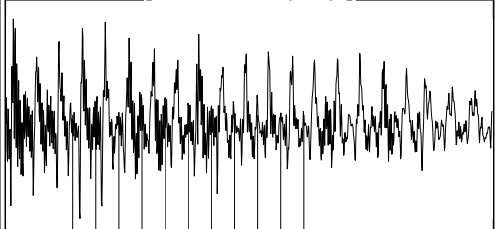
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: MyWells Well: Donna Marie #2-16 (acquired on: 03/26/24 14:40:52)



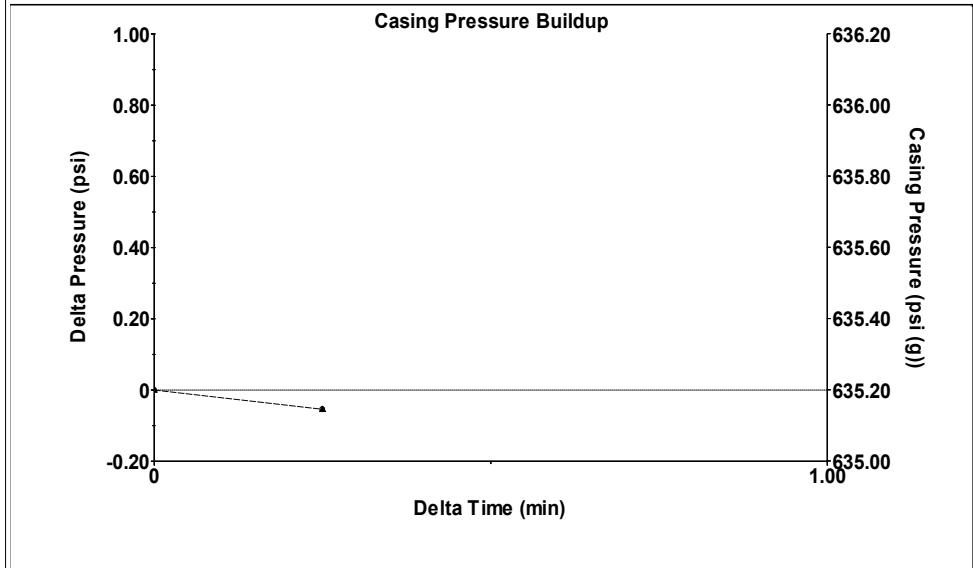
Filter Type High Pass Automatic Collar Count Yes Time 3.842 sec
 Manual Acoustic Veloc 1334.74 ft/s Manual JTS/sec 21.0526 Joints 82.0229 Jts
 Depth 2600.13 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Donna Marie #2-16 (acquired on: 03/26/24 14:40:52)

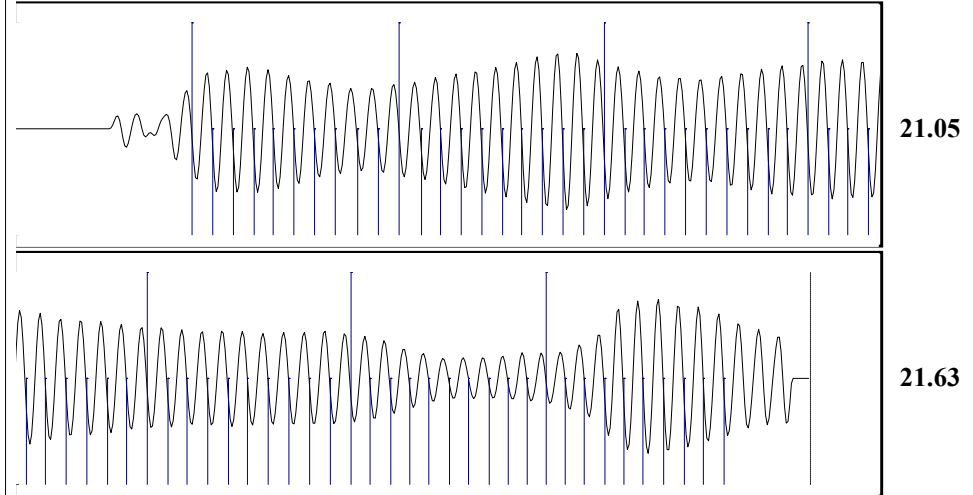


Change in Pressure -0.05 psi PT 8064
 Change in Time 0.25 min Range 0 - ? psi

Group: MyWells Well: Donna Marie #2-16 (acquired on: 03/26/24 14:40:52)

<p>Production Current Potential</p> <p>Oil - * - * - BBL/D</p> <p>Water - * - * - BBL/D</p> <p>Gas - * - * - Mscf/D</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP - * -</p> <p>Production Efficiency 0.0</p> <p>Oil 40 deg.API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 0.60 Sp.Gr.AIR</p> <p>Acoustic Velocity 1353.53 ft/s</p> <p>Acoustic Test</p>	<p>Casing Pressure 635.2 psi (g)</p> <p>Casing Pressure Buildup -0.054 psi</p> <p>Gas/Liquid Interface Pressure 674.4 psi (g)</p> <p>Liquid Level Depth 2600.13 ft</p> <p>Pump Intake Depth 4918.00 ft</p> <p>Formation Depth 4805.00 ft</p>	<p>Static Oil Column Height MD 0 ft</p> <p>Water Column Height MD 2205 ft</p> <p>Static BHP 1676.8 psi (g)</p>
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Group: MyWells Well: Donna Marie #2-16 (acquired on: 03/26/24 14:40:52)



Acoustic Velocity 1353.53 ft/s Joints counted 69
 Joints Per Second 21.349 jts/sec Joints to liquid level 82.0229
 Depth to liquid level 2600.13 ft Filter Width 19.0526 23.0526
 Automatic Collar Count Yes Time to 1st Collar 0.408 3.64

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

03/28/2024

Michael J Reilly
Grand Mesa Operating Company
1700 N WATERFRONT PKWY BLDG 600
WICHITA, KS 67206-5514

Re: Temporary Abandonment
API 15-033-21465-00-00
DONNA MARIE 2-16
SW/4 Sec.16-33S-16W
Comanche County, Kansas

Dear Michael J Reilly:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/28/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/28/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"