

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# \_\_\_\_\_
Name: \_\_\_\_\_
Address 1: \_\_\_\_\_
Address 2: \_\_\_\_\_
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_
Contact Person: \_\_\_\_\_
Phone:( \_\_\_\_\_ ) \_\_\_\_\_
Contact Person Email: \_\_\_\_\_
Field Contact Person: \_\_\_\_\_
Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_
Spot Description: \_\_\_\_\_
- - - - - Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ E W
\_\_\_\_\_ feet from N / S Line of Section
\_\_\_\_\_ feet from E / W Line of Section
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_
Datum: NAD27 NAD83 WGS84
County: \_\_\_\_\_ Elevation: \_\_\_\_\_ GL KB
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_
Well Type: (check one) Oil Gas OG WSW Other: \_\_\_\_\_
SWD Permit #: \_\_\_\_\_ ENHR Permit #: \_\_\_\_\_
Gas Storage Permit #: \_\_\_\_\_
Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_
Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at \_\_\_\_\_ Tools in Hole at \_\_\_\_\_ Casing Leaks: Yes No Depth of casing leak(s): \_\_\_\_\_
Type Completion: ALT. I ALT. II Depth of: DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement
Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet
Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

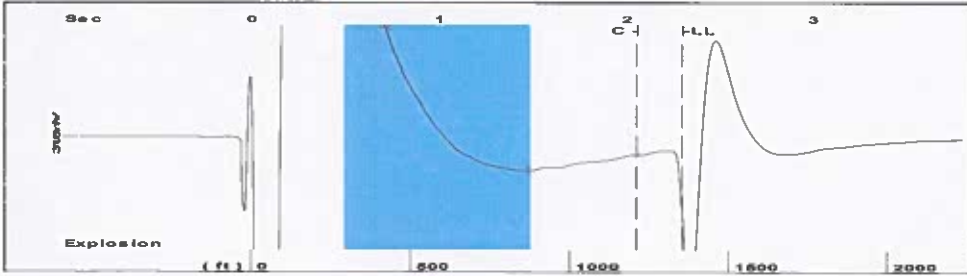
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: \_\_\_\_\_ Results: \_\_\_\_\_ Date Plugged: \_\_\_\_\_ Date Repaired: \_\_\_\_\_ Date Put Back in Service: \_\_\_\_\_
Review Completed by: \_\_\_\_\_ Comments: \_\_\_\_\_
TA Approved: Yes Denied Date: \_\_\_\_\_

Mail to the Appropriate KCC Conservation Office:

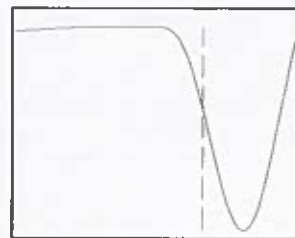
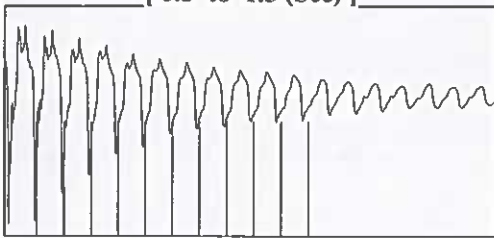
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: TA'D WELLS Well: EDWARD 1-31 (acquired on: 03/13/24 09:23:19)



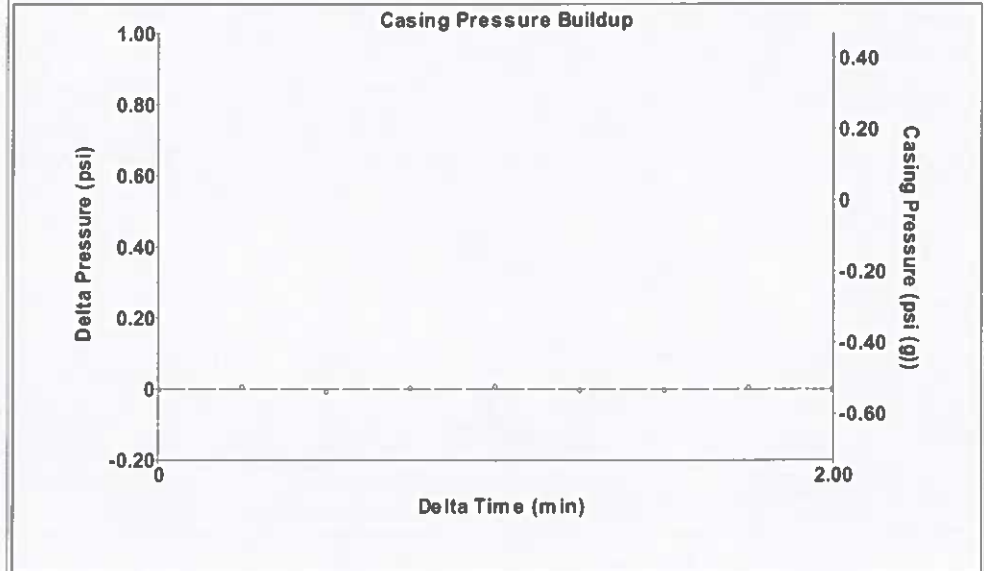
Filter Type High Pass Automatic Collar Count Yes Time 2.304 sec  
 Manual Acoustic Velo 1148.55 ft/s Manual JTS/sec 18.1159 Joints 42.7146 Jts  
 Depth 1354.05 ft

[ 0.5 to 1.5 (Sec) ]



Analysis Method: Automatic

Group: TA'D WELLS Well: EDWARD 1-31 (acquired on: 03/13/24 09:23:19)



Change in Pressure -0.00 psi PT10411  
 Change in Time 2.00 min Range 0 - ? psi

Group: TA'D WELLS Well: EDWARD 1-31 (acquired on: 03/13/24 09:23:19)

Production  
 Current Potential  
 Oil - \* - \* - BBL/D  
 Water - \* - \* - BBL/D  
 Gas - \* - \* - Mscf/D

IPR Method Vogel  
 PBHP/SBHP - \* -  
 Production Efficiency 0.0

Oil 40 deg.API  
 Water 1.05 Sp.Gr.H2O  
 Gas 0.80 Sp.Gr.AIR

Acoustic Velocity 1175.39 ft/s

Casing Pressure -0.5 psi (g)  
 Casing Pressure Buildup -0.001 psi  
 2.00 min  
 Gas/Liquid Interface Pressure 0.0 psi (g)

Liquid Level Depth 1354.05 ft  
 Pump Intake Depth 4908.00 ft  
 Formation Depth 5028.00 ft



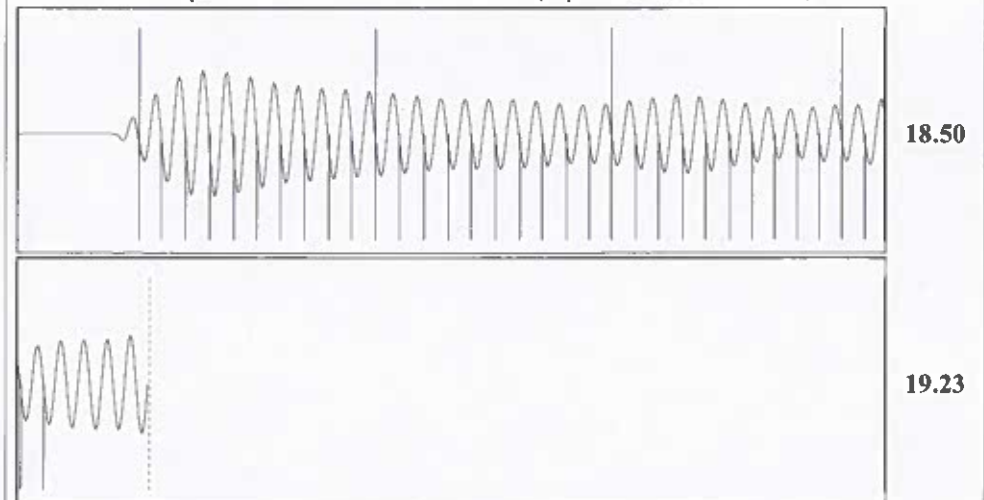
Producing  
 Annular Gas Flow 0 Mscf/D  
 % Liquid 100 %

Pump Intake 1160.4 psi (g)  
 Producing BHP 1214.9 psi (g)  
 Static BHP - \* - psi (g)

Formation Submergence  
 Total Gaseous Liquid Column HT (TVD) 3554 ft  
 Equivalent Gas Free Liquid HT (TVD) 3554 ft

Acoustic Test

Group: TA'D WELLS Well: EDWARD 1-31 (acquired on: 03/13/24 09:23:19)



Acoustic Velocity 1175.39 ft/s Joints counted 33  
 Joints Per Second 18.5393 jts/sec Joints to liquid level 42.7146  
 Depth to liquid level 1354.05 ft Filter Width 16.1159 20.1159  
 Automatic Collar Count Yes Time to 1st Collar 0.28 2.06

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

03/26/2024

Katherine McClurkan  
Merit Energy Company, LLC  
13727 Noel Road, Suite 1200  
Dallas, TX 75240

Re: Temporary Abandonment  
API 15-129-21753-00-00  
Edwards 1-31  
SW/4 Sec.31-32S-42W  
Morton County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/30/3034.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/30/3034.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"