KOLAR Document ID: 1768375

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R East West
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	Multiple Stage Cementing Collar Used? Yes No
Cathodic Other (Core, Expl., etc.):	
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: w/ sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content:ppm Fluid volume:bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of haid disposal in hadica offsite.
GSW Permit #:	Operator Name:
_	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY								
Confidentiality Requested								
Date:								
Confidential Release Date:								
Wireline Log Received Drill Stem Tests Received								
Geologist Report / Mud Logs Received								
UIC Distribution								
ALT I II Approved by: Date:								

KOLAR Document ID: 1768375

Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	E	ast West	County:				
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		B	CASING eport all strings set-c		New Used	ion, etc.		
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD			
Purpose:		epth T Bottom	ype of Cement	# Sacks Used		Type and F	Percent Additives	
Perforate Protect Casi Plug Back T								
Plug Off Zor								
Did you perform a Does the volume Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT
,	,			B.11 B1				
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:				
TODING RECORD:	. 3126.	Set	n.	i donei Al.				

Form	ACO1 - Well Completion
Operator	TDR Construction, Inc.
Well Name	MCCOY 2A
Doc ID	1768375

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	9	7	12	20	Portland	3	50/50 POZ
Production	5.625	2.875	6.5	815	Class A		50/50 POZ 2% Bentonite



					<u> </u>					
Customer	TDR Construction	1	Lease & Well #	McCoy 2A				Date	10	/16/2023
Service District	Garnett		County & State	FR, KS	Legals S/T/R	32-	15-21	Job#		
Job Type	Longstring	☑ PROD	□ INJ	□ SWD	New Well?	☑ YES	□ No	Ticket#	Е	P10960
Equipment #	Driver			Job Safety	Analysis - A Discus	sion of Hazard	s & Safety Pr	ocedures		
931	Casey Kennedy	☑ Hard hat		☑ Gloves		□ Lockout/Ta	gout	☐ Warning Signs	& Flagging	
239	Devin Katzer	☑ H2S Monitor		☑ Eye Protection	ı	□ Required P	ermits	☐ Fall Protection		
246	Doug Gipson	☑ Safety Footwea	ar	☐ Respiratory Pr	otection	☑ Slip/Trip/Fa	ıll Hazards	☑ Specific Job Se	quence/Expe	ctations
124	Keith Detwiler	☑ FRC/Protective	Clothing	☐ Additional Ch	emica l /Acid PPE	□ Overhead H	Hazards	☑ Muster Point/I	Medical Locat	ions
		☑ Hearing Protect	tion	☑ Fire Extinguish	ner	☐ Additional	concerns or iss	sues noted below		
					Con	nments				
		_								
		1								
Product/ Service Code		Desc	ription		Unit of Measure	Quantity				Net Amount
C010	Cement Pump Serv		приоп		ea	1.0	0			\$750.00
0010	Cement 1 dinp Cen	VICE			Ca	1.0		1		ψ130.00
M010	Heavy Equipment N	Mileage			mi	37.0	0			\$148.00
M015	Light Equipment Mi				mi	37.0				\$74.00
M025	Ton Mileage - Minir				each	1.0				\$300.00
	, con name age									700000
T010	Vacuum Truck - 80	bbl			hr	2.0	0			\$200.00
CP049	EconoBond				sack	92.0	0			\$1,840.00
CP095	Bentonite Gel				lb	300.0	0			\$135.00
FE025	2 7/8" Rubber Plug				ea	1.0	0			\$40.00
AF080	Fresh Water				gal	3,360.0	0			\$67.20
								1		
	omor Seetien Out	ho following	our would are	Hurricana Orași	20 100 2			1		
Cust	omer Section: On the	ne tollowing scale i	low would you rate	Humcane Service	es inc.?	Tetal T	. .	T 7 /	Net:	\$3,554.20
Ba	ased on this job, ho	ow likely is it you	would recommen	d HSI to a collead	ue?	Total Taxabl		Tax Rate:	Sale Tax:	s -
					,	used on new w	ells to be sa l es t	ax exempt.	Sale Tax.	-
						well information	above to make	e customer provided a determination if		
	Unlikely 1 2	3 4 5	6 7 8	9 10	Extremely Likely	services and/or	products are ta	x exempt.	Total:	\$ 3,554.20
						HSI Repre	sentative:	Case	ry Ken	rnedy
due accounts shall pa affect the collection, C previously applied in a date of issue. Pricing services. Any discoun recommendations ma purposes and HSI ma customer guarantees	ny interest on the balan Customer hereby agree arriving at net invoice p does not include feder it is based on 30 days i de concerning the resu kes no guarantee of fu	ce past due at the ra es to pay all fees direc- orice. Upon revocation al, state, or local taxe, net payment terms or ults fom the use of ar atture production perfo- e of all customer own	te of 1 ½% per month othy or indirectly incurn, the full invoice prices, or royalties and stocks. DISCLAIMER of y product or service, mance. Customer ruled equipment and pi	h or the maximum al red for such collectic e without discount is ated price adjustment and NOTICE: Technica The information presents and warraroperty while HSI is a collection.	rms of sale for approver owable by applicable st in. In the event that Cus immediately due and s ats. Actual charges may al data is presented in g sented is a best estimat ints that well and all as on location performing st taxable services.	ate or federal law stomer's account ubject to collection wary depending ood faith, but no te of the actual re sociated equipme	vs. In the event in with HSI become on. Prices quoted upon time, equip warranty is state esults that may be ent in acceptable	t is necessary to empty and the state of the	loy an agency as the right to real the right to real the right to real the right to right the right the right to right the right the right to right the righ	and/or attorney to evoke any discounts or 30 days from the ed to perform these ty for advice or comparison I. Likewise, the

CUSTOMER AUTHORIZATION SIGNATURE



CEMENT	TRE	ATMEN	IT REP	ORT						
Cust	tomer:	TDR Co	nstruct	ion	Well:		McCoy 2	A	Ticket:	EP10960
City,	State:	Louisbu	ırg, KS		County:		FR, KS		Date:	10/16/2023
Fiel	d Rep:	Lance T	own		S-T-R:		32-15-2 ⁻	1	Service:	Longstring
Dow	nholo I	nformatio								
					Calculated SI					ulated Slurry - Tail
Hole I	e Size: Denth:				Blend: Weight:	13.52	obond		Blend: Weight:	ppg
Casing		2 7/8			Water / Sx:		gal / sk		Water / Sx:	gal / sk
Casing I		815.8			Yield:		ft ³ / sk		Yield:	ft ³ / sk
Tubing /			in		Annular Bbls / Ft.:	1.50	bbs / ft.		Annular Bbls / Ft.:	bbs / ft.
	Depth:		ft		Depth:		ft		Depth:	ft
Tool / Pa		baf			Annular Volume:	0.0	bbls		Annular Volume:	0 bbls
	Depth:				Excess:	0.0	DDIS		Excess:	O DDIS
Displace			bbls		Total Slurry:	25.56	hhle		Total Slurry:	0.0 bbls
		-1.54	STAGE	TOTAL	Total Sacks:		sks		Total Sacks:	0 sks
TIME	RATE	PSI	BBLs	BBLs	REMARKS					
1:45 PM			-	=	on location, held safety	meeting				
	4.0				established circulation					
	4.0			-	mixed and pumped 300	# Bentonite	Gel followed by 4	bbls fre	sh water	
	4.0			-	mixed and pumped 92 s	ks Econob	ond cement, ceme	nt to sur	rface	
	4.0			-	flushed pumped clean					
	1.0				pumped 2 7/8" rubber p	lug to baffl	e w/ 4.54 bbls fres	h water		
	1.0			•	pressured to 800 PSI, sl	hut in annu	lus, well held pres	sure		
					released pressure to se	t float valve	e, shut in casing			
	4.0			-	washed up equipment					
				-						
2:45 PM				-	left location					
				-						
				-						
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		CREW		-	UNIT				SUMMAR'	Y
Co	nonton		ey Kenned	dv	931		Average Be	ıto.		Total Fluid
Cer Pump Op	nenter:		n Katzer	чу	239		Average Ra 3.1 bpm		Average Pressure - psi	- bbls
amp op	Bulk:		g Gipson		239		3.1 bpm	· [- þai	- พทเจ
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ftv: 15-2021/01/25 mplv: 425-2023/10/06

og Book

ゼ-ど Well No.

Franklin (County)

(State)

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33

(Township)

(Section)

⊘ ((Range)

For TOR Construction (Well Owner)

Services, Inc. 1207 N. 1st East Louisburg, KS 66053 913-710-5400

McGG Farm: Franklin County KS State; Well No. 2-A

Elevation 1036 ft.

Commenced Spuding Cct. 9 2023

Finished Drilling Cct. 10 2083

Finished Drilling Cct. 10 2083

Finished Drilling Cct. 10 2083

Finished Driller's Name Capan Ward

Driller's Name Capan Ward

Driller's Name Capan Ward

Tool Dresser's Name Nether Scaman

Tool Dresser's Name

Tool Dresser's Name

TOP Construction

Soction (Township) (Range)

Distance from E line, 3865 ft.

Socks cement

CASING AND TUBING RECORD

10" Pulled	8" Pulled	6%" Pulled	4" Pulled	2" Pulled
	-	\$ 30°		
10" Set	8" Set	7,8%" Set	4" Set	2" Set
•		1		

CASING AND TUBING MEASUREMENTS

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Feet								·			Š			3			-	-		
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	Formation	5071 /Clay	Shak !	ريسرا	Shale	つべつ	Shule	(1)m	Shale	(m)	Shale	Cime	Shall	Cime	Shalt	しずら	Shale	مسا	Shate	(im	Shale	して、から	Shale	(Jm	Shall	Lime	Shall	いなり	-2-
	Thickness of Strata	64-9	100	S	て	21		Ø	9	0	38	6/	2	Ço	SAME SAME		y	N	F	tivamedy.	15	g-	***************************************	ナ	13	5	1	V	

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Lim	All all	Shirt	Cime	Shake	Sand	Sariy Shale	Shall	S	Shall		Sand	Jung S	Jw/7	Shale	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	2mg	しずん	Shak	Lime	Shak	ر. المحرار	Shall	Sand	Sand	Sarah Bhale	Shak		-4-
	Inickness of Strafa	3	5	20	U	0/	Q	6 h	35	И	Q	び	18	14	7	70	<i>h</i>	*	Q	13	6	1	01	2	61	2		

TDR Construction, Inc. (913) 710-5400

Commenced Spudding: 10/09/23

Lease Owner: TDR Construction, Inc.

WELL LOG

Thickness of Strata	Formation	Total Depth				
0-48	Soil/Clay	48				
23	Shale	71				
5	Lime	76				
2	Shale	78				
17	Lime	95				
7	Shale	102				
10	Lime	112				
6	Shale	118				
19	Lime	137				
38	Shale	175				
19	Lime	194				
76	Shale	270				
22	Lime	292				
22	Shale	314				
1	Lime	315				
2	Shale	317				
5	Lime	322				
45	Shale	367				
1	Lime	368				
15	Shale	383				
9	Lime	392				
1	Shale	393				
14	Lime	407				
13	Shale	420				
19	Lime	439				
3	Shale	442				
5	Lime	447				
4	Shale	451				
5	Lime, Hertha	456				
28	Shale	484				
2	Sand	486				
10	Sandy Shale	496				
10	Shale	506				
45	Sandy Shale	551				
33	Shale	584				
2	Lime	586				
2	Sand	588				
64	Shale	652				
18	Lime	670				

TDR Construction, Inc. (913) 710-5400

Commenced Spudding: 10/09/23

Lease Owner: TDR Construction, Inc.

14 Shale 688 4 Lime 688 5 Shale 693 4 Lime 697 4 Shale 701 10 Lime 711 13 Shale 724 3 Lime 727 7 Shale 734 10 Sand, Broken Ok Oil Show 744 7 Sand, Broken, Little Oil Show 751 19 Sandy Shale 770 70 Shale 840			
5 Shale 693 4 Lime 697 4 Shale 701 10 Lime 711 13 Shale 724 3 Lime 727 7 Shale 734 10 Sand, Broken Ok Oil Show 744 7 Sand, Broken, Little Oil Show 751 19 Sandy Shale 770	14	Shale	684
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7 Sand, Broken, Little Oil Show 751 19 Sandy Shale 770			
19 Sandy Shale 770			
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Franklin County, KS Well:2-A

TDR Construction, Inc. (913) 710-5400

Commenced Spudding: 10/09/23

Lease Owner: TDR Construction, Inc.

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