

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

REC'D OCT 30 2023

Customer:
REDBUD OIL & GAS OPERATING LLC
211 W MYRTLE ST
INDEPENDENCE, KS 67301

Invoice Date: 10/18/2023
Invoice #: 0372077
Lease Name: Twin Valley Enterprises
Well #: 3 (New)
County: Montgomery, Ks
Job Number: EP10985
District: Bartlesville

Date/Description	HRS/QTY	Rate	Total
Longstring	0.000	0.000	0.00
Light Equipment Mileage	70.000	2.000	140.00
Heavy Equipment Mileage	70.000	4.000	280.00
Ton Mileage	500.000	1.500	750.00
Cement Pump Service	1.000	750.000	750.00
Cement Class A	160.000	20.000	3,200.00
GYP Seal	450.000	1.000	450.00
Pheno Seal	120.000	1.750	210.00
Bentonite Gel	800.000	0.450	360.00
KOL Seal	800.000	0.750	600.00
Salt	1,100.000	0.500	550.00
Fresh Water	8,400.000	0.020	168.00
2 7/8" Rubber Plug	1.000	40.000	40.00
Transport - 130bbl	4.000	135.000	540.00
Vacuum Truck - 80bbl	4.000	90.000	360.00

Customer: Twinval 7
AFE# / Project#: AFE 2303
Subfeature# / Description: 9209
Foreman: _____
SUPT: M. S. J.

SHIPD NOV 01 2023

Total 8,398.00

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/4% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer	Red Bud		Lease & Well #	Twin Valley Enterprises #3		Date	10/18/2023	
Service District	Bartlesville Ok		County & State	Montgomery Ks	Legals S/T/R	24 31 14		Job #
Job Type	Long String	<input checked="" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	New Well?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> No	Ticket #
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures						
946	John	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging			
134/218	Dakota	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection			
219	Kevin M	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations			
140/130	Russell	<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input type="checkbox"/> Overhead Hazards	<input type="checkbox"/> Muster Point/Medical Locations			
213	Zack	<input type="checkbox"/> Hearing Protection	<input type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below				

Comments

Product/Service Code	Description	Unit of Measure	Quantity	Net Amount
M015	Light Equipment Mileage	mi	70.00	\$140.00
M010	Heavy Equipment Mileage	mi	70.00	\$280.00
M020	Ton Mileage	tm	500.00	\$750.00
C010	Cement Pump Service	ea	1.00	\$750.00
CP010	Class A Cement	sack	160.00	\$3,200.00
CP105	Gypsum	lb	450.00	\$450.00
CP125	Pheno Seal	lb	120.00	\$210.00
CP095	Bentonite Gel	lb	800.00	\$360.00
CP110	Kol Seal	lb	800.00	\$600.00
CP140	Granulated Salt	lb	1,100.00	\$550.00
AF080	Fresh Water	gal	8,400.00	\$168.00
FE025	2 7/8" Rubber Plug	ea	1.00	\$40.00
T030	Transport - 130 bbl	hr	4.00	\$540.00
T010	Vacuum Truck - 80 bbl	hr	4.00	\$360.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?			Net:	\$8,398.00
Based on this job, how likely is it you would recommend HSI to a colleague?			Total Taxable \$	-
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>			Tax Rate:	
Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely			Sale Tax:	\$ -
			Total:	\$ 8,398.00
			HSI Representative:	John Wade

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above and Hurricane has been provided accurate well information in determining taxable services.

X Mike Sawyer CUSTOMER AUTHORIZATION SIGNATURE



CEMENT TREATMENT REPORT

Customer: Red Bud	Well: Twin Valley Enterprises #3	Ticket: EP 10985
City, State:	County: Montgomery Ks	Date: 10/18/2023
Field Rep:	S-T-R: 24 31 14	Service: Long String

Downhole Information	
Hole Size:	6 in
Hole Depth:	1290 ft
Casing Size:	in
Casing Depth:	ft
Tubing / Liner:	2 7/8 in
Depth:	1285 ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	7.4 bbls

Calculated Slurry - Lead	
Blend:	Class A + gel, OwC
Weight:	14.1 ppg
Water / Sx:	8.3 gal / sx
Yield:	1.73 ft³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	49.2 bbls
Total Sacks:	160 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
			-	-	Class A 4% gel, 3% OwC, 5# Koiseal, .4# pheno, 10% Salt 14.1ppg 1.73y 8.3 w
2:30pm					On Location
4:00 AM					JSA and rig up
	2.8	150.0	46.0	46.0	Ran water ahead of 200# gel sweep and establish circulation
	2.8	200.0	49.2	95.2	Ran cement
				95.2	Wash pump and lines and drop plug
4:45pm	1.0	500.0	7.4		Displace circulated 4bbl cement to pit
4:55 PM					Wash up and rig down

CREW		UNIT	SUMMARY		
Cementers:	John	946	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Dakota	134/218	2.2 bpm	283 psi	103 bbls
Bulk #1:	Kevin M	219			
Bulk #2:	Russell	140/130			

Air Drilling Specialist
Oil & Gas Wells

THORNTON AIR ROTARY, LLC
Office Phone: 620-879-2073

2186 US Highway 166
Caney, KS 67333

Date Started	10-16-23
Date Completed	10-18-23

Operator	A.P.I #	County	State
Red Bud Oil & Gas Operation	15-125-32544-00-00	Montgomery	Kansas

Well No.	Lease	Section	Township	Range
3	Twin Valley Enterprises	24	31	14

Type of Well	Driller	Cement	Surface	TD	Size of Hole
Oil	Billy Thornton	4	21' 1" 8 5/8	1290	6

0-3	DIRT	874-922	LIME (PAWNEE)	1214-1290	SHALE
3-91	LIME	922-924	SHALE	1290	TD
91-310	SHALE	924-926	LIME		
310-311	COAL	926-991	SHALE		
311-390	SAND / WET	991-1018	LIME (OSWEGO)		
390-414	SHALE	1018-1028	BLK SHALE(SUMMIT)		
414-417	LIME	1028-1040	LIME		
417-425	SHALE	1040-1045	BLK SHALE		
425-462	LIME	1045-1054	LIME		
462-478	LMY SHALE	1054-1062	SHALE		
478-522	LIME / DAMP	1062-1064	LIME		
522-548	SANDY SHALE	1064-1093	SHALE		
548-562	SAND	1093-1095	LIME		
562-599	SANDY SHALE	1095-1097	BLK SHALE		
582	WENT TO WATER	1097-1141	SHALE		
599-627	LIME	1141-1142	COAL		
627-654	BLACK SHALE	1142-1161	SHALE		
654-668	LIME	1161-1165	DARK SHALE/SAND - LIGHT ODOR		
668-685	BLACK SHALE	1165-1168	DARK SAND - LIGHT ODOR		
685-687	LIME	1168-1184	SHALE		
687-695	BLK LMY SHALE	1184-1186	SANDY SHALE		
695-717	SHALE	1186-1188	SAND - LIGHT ODOR		
717-724	LIME	1188-1190	SANDY SHALE		
724-736	SHALE	1190-1194	SAND		
736-740	LIME	1194-1197	BROWN SAND - LIGHT ODOR		
740-764	SHALE	1197-1199	SHALE		
764-775	LIME	1199-1202	SANDY SHALE		
775-786	SHALE	1202-1207	SAND		
786-799	SAND	1207-1213	SANDY SHALE		
799-874	SHALE	1213-1214	COAL (WEIR)		



HURRICANE SERVICES INC

REC'D NOV 15 2023

Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Customer:
 REDBUD OIL & GAS OPERATING LLC
 211 W MYRTLE ST
 INDEPENDENCE, KS 67301

Invoice Date: 11/3/2023
 Invoice #: 0372506
 Lease Name: Twin Valley Enterprises
 Well #: 3 (New)
 County:
 Job Number: EP11218
 District: East

Date/Description	HRS/QTY	Rate	Total
Frac	0.000	0.000	0.00
Heavy Eq Mileage	260.000	2.600	676.00
Light Eq Mileage	65.000	1.300	84.50
Ton Mileage	390.000	0.975	380.25
Combo Unit	1.000	1,950.000	1,950.00
Sand Truck	1.000	325.000	325.00
Acid/Chemical Delivery Charge	1.000	227.500	227.50
Acid Spot	1.000	390.000	390.00
Data Acquisition Unit	1.000	650.000	650.00
Transport - 130 bbl	15.000	135.000	2,025.00
Ball Injector	1.000	65.000	65.00
RCN Balls 1.3 SPG .78IN	13.000	1.300	16.90
12/20 Frac Sand	12,000.000	0.208	2,496.00
15% HCL	200.000	1.560	312.00
Inhibitor	1.000	32.500	32.50
SP 955 Iron control	1.000	19.500	19.50
MicroSurf 1	1.000	26.000	26.00
Clay Stabilizer-CS-702	1.000	26.000	26.00
Biocide	5.000	26.000	130.00
KCL-CS701	17.000	19.500	331.50
Hurrigel 907	103.000	26.000	2,678.00

SHIPP'D NOV 20 2023

Location: Twinval
 Well / Project: AFF 2303
 Subfeature# / Description: 9309
 Foreman: _____
 SUPT: M.L.S.

Continued



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Customer:
 REDBUD OIL & GAS OPERATING LLC
 211 W MYRTLE ST
 INDEPENDENCE, KS 67301

Invoice Date: 11/3/2023
 Invoice #: 0372506
 Lease Name: Twin Valley Enterprises
 Well #: 3 (New)
 County:
 Job Number: EP11218
 District: East

Date/Description	HRS/QTY	Rate	Total
GB-1 oxidize breaker	15.000	14.625	219.38
Liquid Enzyme Breaker	5.000	65.000	325.00
Fresh Water	16,416.000	0.013	213.40

Total 13,599.43

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SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer	Red Bud	Lease & Well #	Twin Valley Enterprises 3	Date	11/3/2023
Service District	Thayer, KS	County & State	Montgomery Co.	Legals S/T/R	Job #
Job Type	Frac	<input checked="" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	New Well? <input checked="" type="checkbox"/> YES <input type="checkbox"/> No
Equipment #	Driver	Ticket # EP11218			

Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			
948/850	Jake M.	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
524/801	JJ B.	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input checked="" type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
831	Landon W.	<input checked="" type="checkbox"/> Safety Footwear	<input checked="" type="checkbox"/> Respiratory Protection	<input type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations
820	Wes C.	<input checked="" type="checkbox"/> FRC/Protective Clothing	<input checked="" type="checkbox"/> Additional Chemical/Acid PPE	<input type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations
332	Richard M.	<input checked="" type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	
139/132	Rylle H.	Comments			
137/131	Colton B.				
188/128	Dan D.				
929	Brett B.				

Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount
m010	Heavy Equipment Mileage	mi	260.00	\$676.00
m015	Light Equipment Mileage	mi	65.00	\$84.50
m020	Ton Mileage	lm	390.00	\$380.25
f010	Combo Unit	ea	1.00	\$1,950.00
f020	Sand Truck	day	1.00	\$325.00
a030	Acid / Chemical Delivery Charge	ea	1.00	\$227.50
a055	Acid Spot	ea	1.00	\$390.00
f050	Data Acquisition Unit	ea	1.00	\$650.00
t030	Transport - 130 bbl	hr	15.00	\$2,025.00
af205	Ball Injector	ea	1.00	\$65.00
af215	Rubber Ball Sealer 7/8" - 1.3 Specific Gravity	ea	13.00	\$16.90
af020	12/20 Frac Sand	cwt	120.00	\$2,496.00
af100	15% HCL	gal	200.00	\$312.00
af120	Acid Inhibitor	gal	1.00	\$32.50
af130	Iron Control	gal	1.00	\$19.50
af155	MicroSurf 1	gal	1.00	\$26.00
af145	Permanent Clay Stabilizer	gal	1.00	\$26.00
af060	Biocide	gal	5.00	\$130.00
af055	Liquid KCL Substitute	gal	17.00	\$331.50
af045	Hurrigel 907	gal	103.00	\$2,678.00
af075	Granular Breaker	lb	15.00	\$219.38
af070	Liquid Enzyme Breaker	gal	5.00	\$325.00
af080	Fresh Water	gal	16,416.00	\$213.41

Customer Section: On the following scale how would you rate Hurricane Services, Inc.?		Net:	\$13,599.43
Total Taxable \$ -		Tax Rate:	
Based on this job, how likely is it you would recommend HSI to a colleague?		Sale Tax:	\$ -
<input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5 <input type="checkbox"/> 6 <input type="checkbox"/> 7 <input type="checkbox"/> 8 <input type="checkbox"/> 9 <input checked="" type="checkbox"/> 10		Total:	\$ 13,599.43
HSI Representative: <i>Jake Mueller</i>			

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X _____ **CUSTOMER AUTHORIZATION SIGNATURE**



STIMULATION TREATMENT REPORT

Customer: Red Bud	Well: Twin Valley Enterprises 3	Ticket: EP11218
City, State:	County: Montgomery Co. KS	Date: 11/3/2023
Field Rep:	S-T-R:	Service: Frac

Downhole Information	
Formation:	Cattlemen
Casing:	2 7/8 in
Tubing:	in
Treatment Via:	
Perforations	
Top Perf:	1162 ft
Bottom Perf:	1195 ft
Shots Per Foot:	3 spf
Total Shots:	24 shots

Capacity			
Casing / Tubing:		bbls/ft	
Displacement:		6.8 bbls	
Pressure Test			
Iron Test:		3,000 psi	
Max Pressure:		3,000 psi	
Proppant (#)			
20/40	-	12/20	12,000
16/30	-	8/12	-
Diversion			
Salt	-	Balls	13

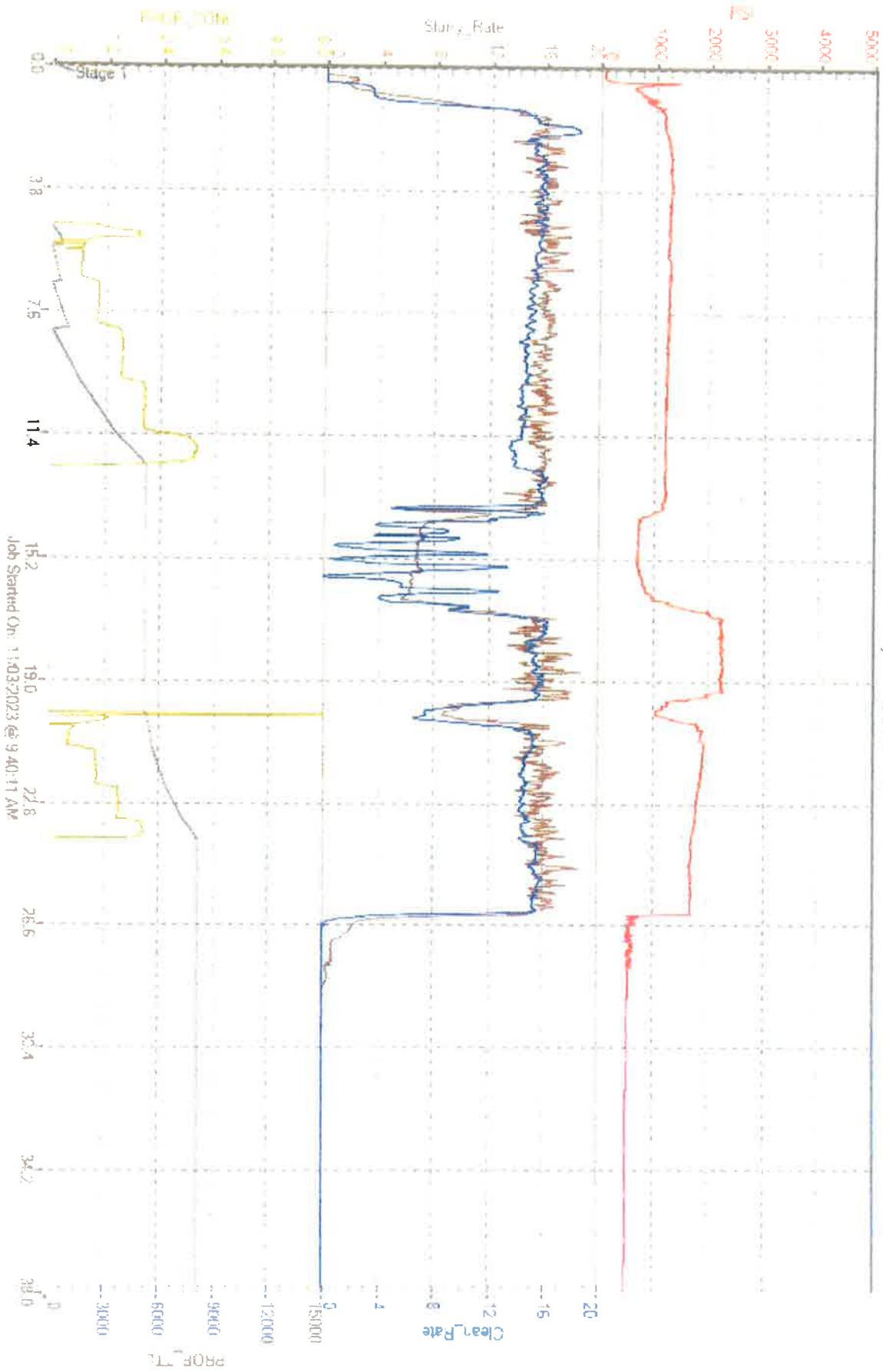
Treatment Fluid		
Product	GPT	Gal
Water		
Gel		103.0
Xlink		
KCl		17.0
Biocide		5.0
Surfactant		
Breaker		5.0
Acid		200.0

Time	Rate	PSI	PPG	Stage Pounds	Stage BBLs	Total BBLs	Remarks
					-	2.0	Spot 100 gal acid ahead
		1,440			3.0	5.0	Break down well
	16.0	1,250			70.0	75.0	Start pad
		1,280	0.50	250.0	11.9	86.9	Start 12/20 sand
		1,250	1.00	750.0	17.9	104.8	
		1,230	1.50	1,500.0	23.8	128.6	
		1,200	2.00	2,000.0	23.8	152.4	
		1,200	3.00	1,500.0	11.9	164.3	
		1,200			7.0	171.3	Flush to perfs
	7.0	720			5.0	176.3	Pump 100 gallons of acid and chase with 13 balls
		970			7.0	183.3	Flush to perfs
	16.0	2,250			70.0	253.3	Restart pad
		1,950	0.50	250.0	11.9	265.2	Restart 12/20
		1,900	1.00	750.0	17.9	283.0	
		1,850	1.50	1,500.0	23.8	306.9	
		1,800	2.00	3,500.0	41.7	348.5	
		1,700			23.0	371.5	Clean blener and flush to perfs + 15
		660			-	371.5	ISIP
		550					5 Minute shut in
		510					10 Minute shut in
		500					15 Minute shut in

	CREW	UNIT	SUMMARY		
Treater / Foreman:	Jake M.	948/850	Average Rate (bpm)	Max Rate (bpm)	Total Proppant (#)
Pump Operator:	JJ B.	524/801	13.0	16.0	12000
Sand:	Landon W.	831	Average PSI	Max Pressure (psi)	Total Load (bbls)
Water:	Wes C.	820	1271	2250	372
Acid:	Richard M.	332			

redbud

town valley #3 - cattleman - fox



Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

March 29, 2024

Tom Kaetzer
RedBud Oil & Gas Operating, LLC
16000 STUEBNER AIRLINE RD SUITE 320
SPRING, TX 77379-7396

Re: ACO-1
API 15-125-32544-00-00
TWIN VALLEY ENTERPRISES 3
NW/4 Sec.24-31S-14E
Montgomery County, Kansas

Dear Tom Kaetzer:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 10/16/2023 and the ACO-1 was received on March 28, 2024 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department