

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Satchell Creek Petroleum, LLC
Well Name	BELLERIVE A 2-29
Doc ID	1769146

All Electric Logs Run

DIL
DUCP
MEL
DICP

*Checklist out of GTO Learning
make driver for solution cost from fracture testing*

ANKS Oilfield Service
 24 Hour Phone (785) 639-7269
 Email: franksoilfield@yahoo.com
 14 Main Street Victoria, KS 67671
 Office Phone (785) 639-3949

TICKET NUMBER **1088**
 LOCATION *Horse*
 FOREMAN *Jack*

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-2-23	35710	Belleview A2-29	29		25	CH
CUSTOMER	MAILING ADDRESS	CITY	STATE	ZIP CODE	TRUCK #	DRIVER
	Siddell Co. Oklahoma LLC		KS	77605	103	ST
JOB TYPE	CASING DEPTH	SLURRY WEIGHT	DISPLACEMENT	DISPLACEMENT PSI	CASING SIZE & WEIGHT	OTHER
PTA						
REMARKS	Safety meeting & set up on fracture. Plugged as ordered.					

- 1) 50 sec @ 725'
- 2) 140 sec @ 1300'
- 3) 50 sec @ 275'
- 4) 10 sec @ 40' + 24' 30 sec

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PTA	1	PUMP CHARGE	\$1500.00	\$1500.00
MILEAGE	38 miles	MILEAGE	\$6.50	\$247.00
TRAILER	240 SL	1000 48' x 6' 4" trailer	\$17.50	\$4164.00
TRAILER	10.68 TRK	TRK	\$108.76	\$1168.76
TRAILER	1	8" x 8" wacker plug	\$165.00	\$165.00
		subtotal		\$4184.76
		less 5% disc.		\$3974.24
		26 total		\$12350.92
		SALES TAX		308.44
		ESTIMATED TOTAL		6658.96

AUTHORIZATION Todd E. Maul TITLE Toolpusher DATE _____
 I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

GEOLOGICAL REPORT

Sydney Smith Petroleum Geologist

COMPANY & WELL Satchell Creek Petroleum LLC.
LOCATION NE SE NW NE 745 South, 1327 West, from NE corner
 SEC 29 TWP 10S RGE 25W
 COUNTY *Graham* STATE *Kansas*

FORMATION TOPS & STRUCTURAL POSITION

FORMATION	SAMPLE TOPS	SUBSEA ELEC LOGS	SUBSEA DATUM	REFERENCE WELL
King Hill	3712'	3698'	-1190'	A
Lecompton	3753'	3753'	-1231'	B
Queen Hill	3810'	3810'	-1298'	
Heebner	3810'	3818'	-1298'	
Toronto		3845'	-1323'	
Lansing		3972'	-1450'	
Muncie Creek		4034'	-1512'	
Stark Sh.				

ELEVATIONS

CONTRACTOR: *Feature Drilling LLC.* Rig # 2
 SPUD: *Oct. 03, 2023* 16:00
 RTD: *4100'* COMF
 MUD UP AT: *3100'* LTD
 MUD TYPE: *Chemical/Gel* O.L. 2523
 SAMPLERS SAVER: *3400'* All measurements from K.B. 2530
 DRILLING TIME: *3400'* TO TD
 SAMPLERS EXAMINED: *3400'* TO TD
 GEOLOGICAL SUPERVISION: *3400'* TO TD
 WELL SITE GEOLOGIST: *Sydney Smith Sean Deenihan*

ROCK TYPES

LITHOLOGY

- Anhy
- Bent
- Brec
- Cht
- Clyst
- Coal
- Congl
- Dol
- Gyp
- Igne
- Lmst
- Meta
- Mrlst
- Salt
- Shale
- Shcol
- Shgy
- Silst
- Ss
- Till
- Siltstn
- Shale
- Sandylms
- Lms
- Gry sh
- Dtd
- Dol
- Carb sh
- pipesymbol
- unknown lith
- Red shale

MINERAL

- Sity
- Sand
- Dol
- Chlorite
- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Brecfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol

STRINGER

- Red shale
- Sh
- Sandylms
- Lms
- Gryslt
- Grysh
- Dol
- Clystn
- Carbsh
- Anhy
- Arg
- Bent
- Coal
- Dol
- Gyp
- Ls
- Mrst

TEXTURE

- Boundst
- Chalky
- Earhly
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackst

OIL SHOW

- Gas show
- Good
- Fair
- Poor
- Dead

INTERVAL

- Dst
- Core
- Dst
- Straddle test tail pipe

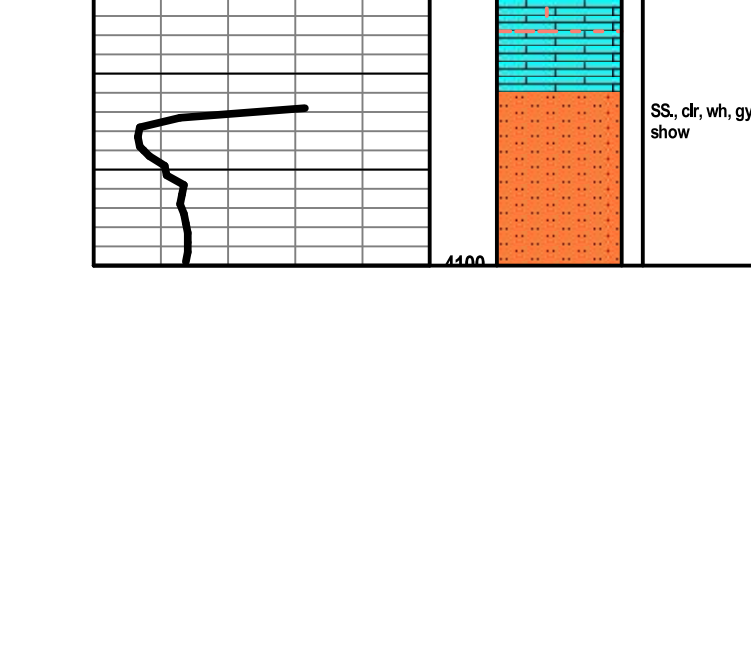
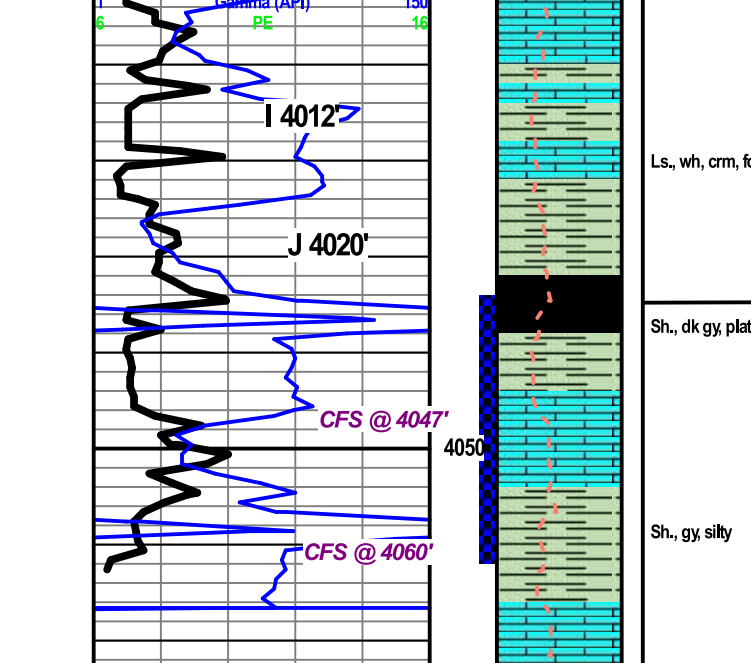
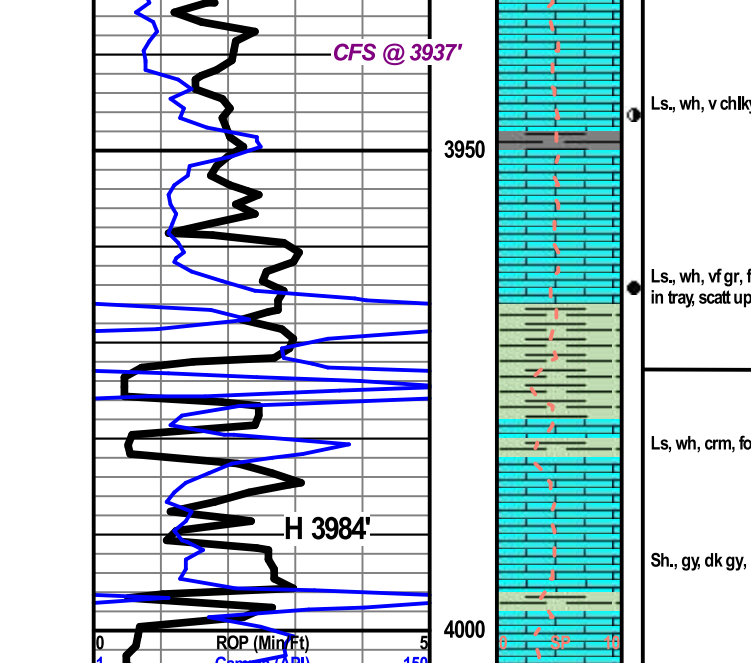
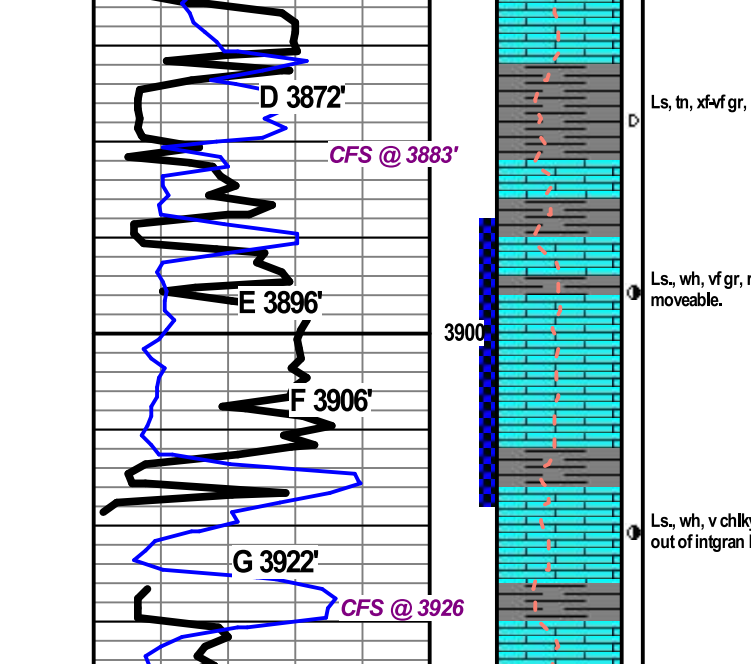
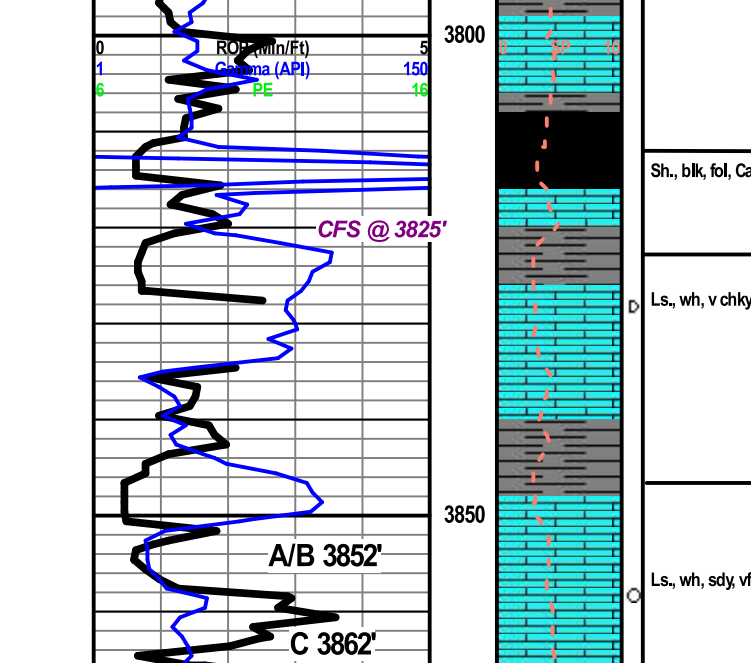
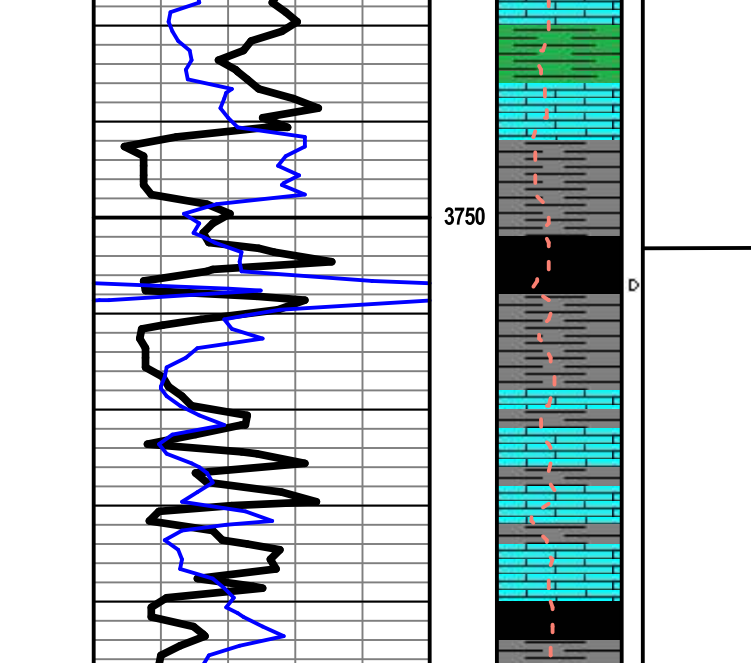
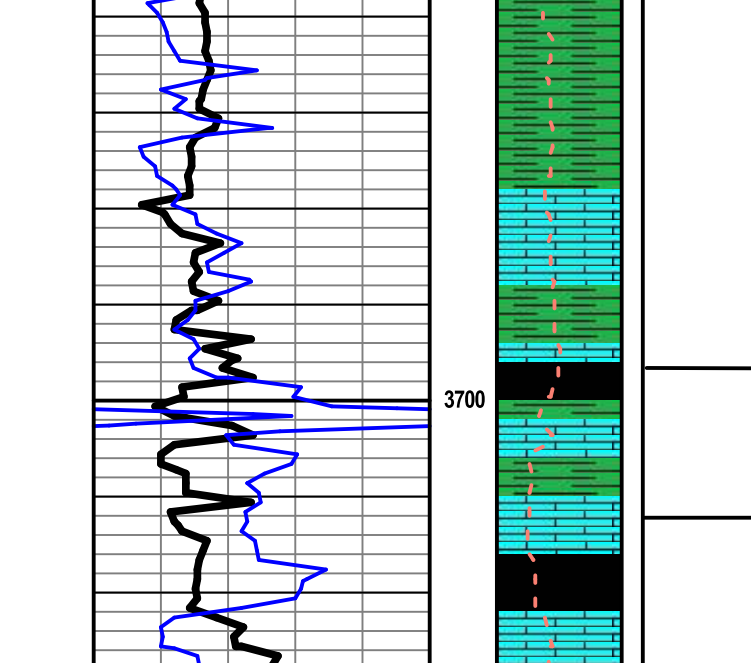
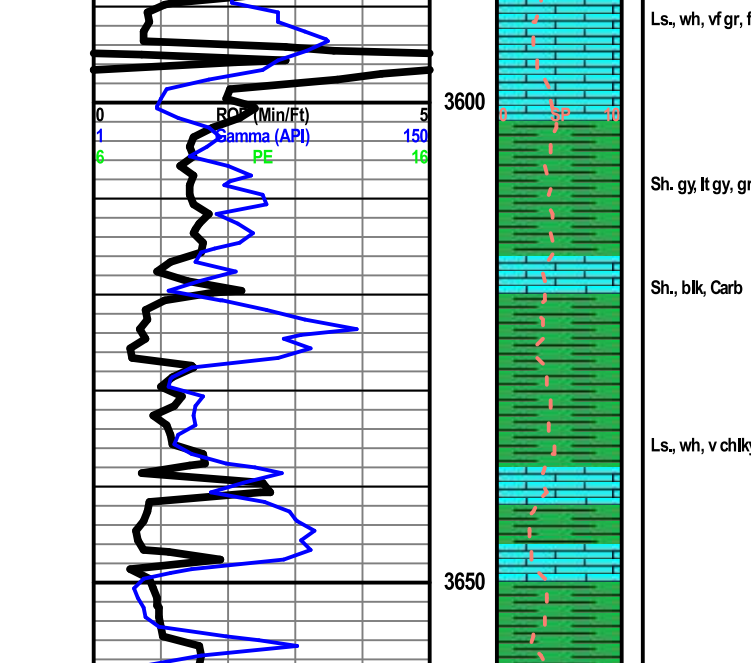
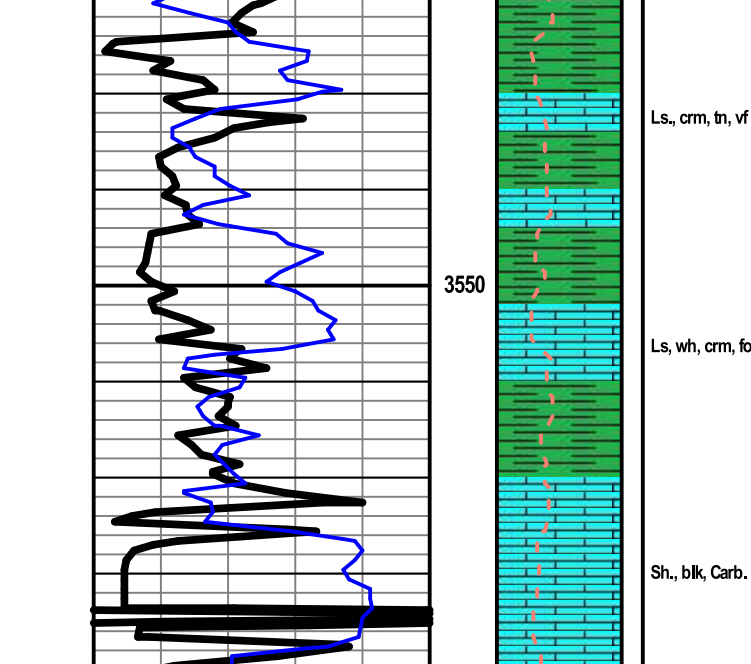
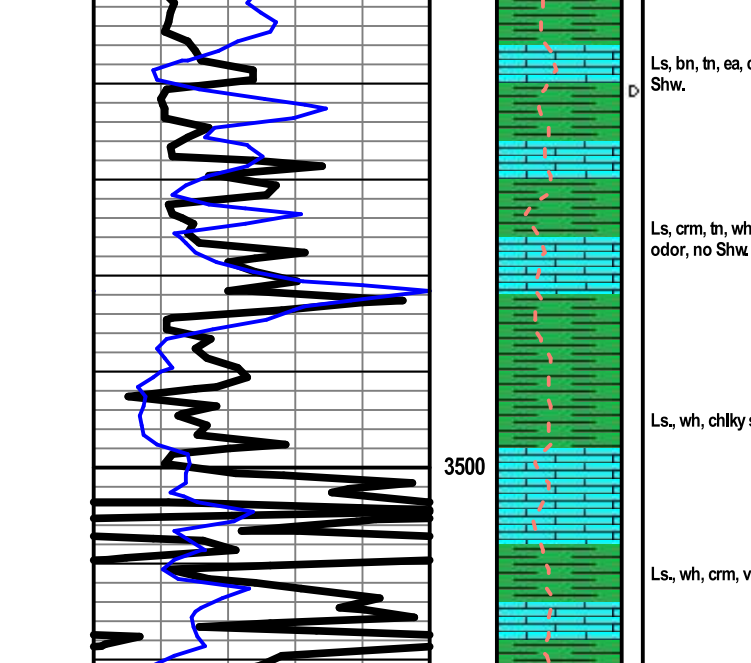
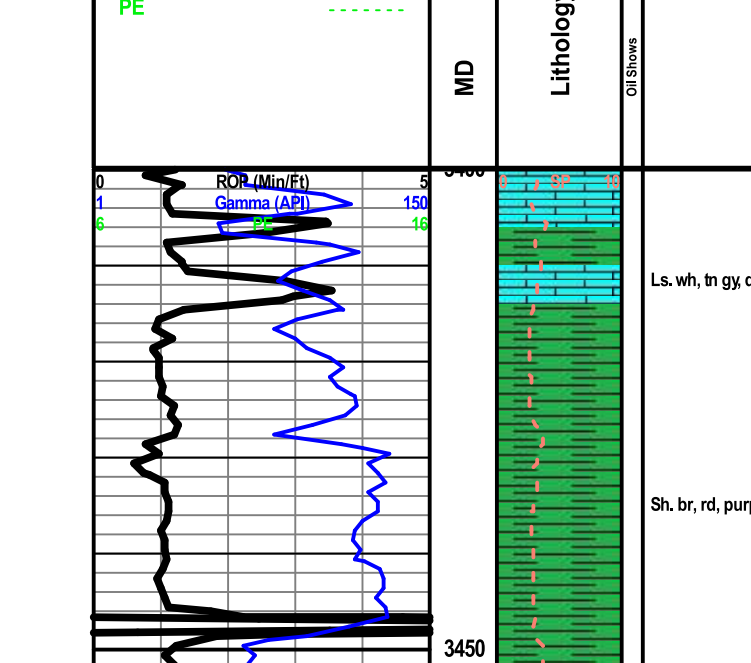
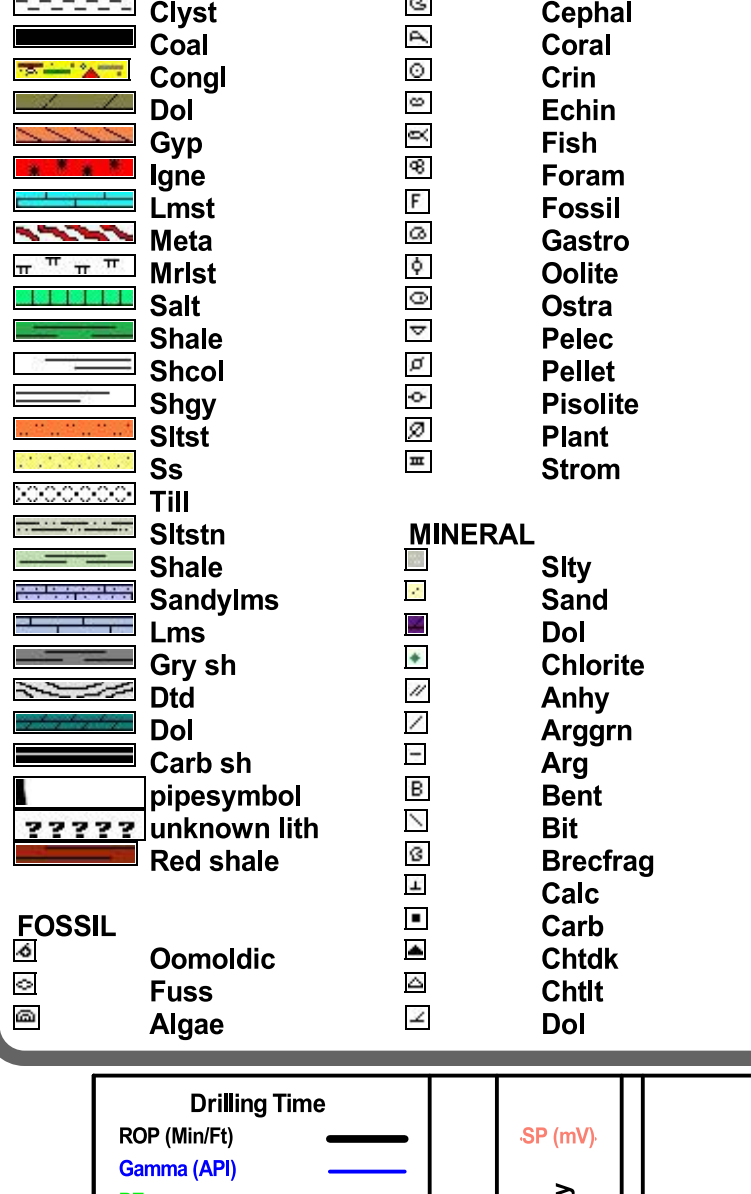
EVENT

- Rft
- Sidewall
- Dst
- Open hole
- Perforations

FORMATION TOPS & STRUCTURAL POSITION

FORMATION	SAMPLE TOPS	SUBSEA ELEC LOGS	SUBSEA DATUM	REFERENCE WELL
King Hill	3712'	3698'	-1190'	A
Lecompton	3753'	3753'	-1231'	B
Queen Hill	3810'	3810'	-1298'	
Heebner	3810'	3818'	-1298'	
Toronto		3845'	-1323'	
Lansing		3972'	-1450'	
Muncie Creek		4034'	-1512'	
Stark Sh.				

REMARKS
 Two DST's were ran and it was determined sufficient to run pipe.



DST # 1 3888'-3916'
 LKC D
 IFP: 2081
 ISIP: 26
 FFP: 1963
 FSP: 191
 Recovery: 2' Mud (oil spots in tool.)

DST # 2 4034'-4060'
 LKC J
 IFP: 10
 ISIP: 15
 FFP: 20
 FSP: 30
 Recovery: 1' Mud (oil spots in tool.)



DRILL STEM TEST REPORT

Prepared For: **Satchell Creek Petroleum LLC**

3032 N. Cortina Street
Wichita, KS 67205

ATTN: Sean Deenihan

Bellerive #A 2-29

29-10S-25W Graham, KS

Start Date: 2023.10.08 @ 20:13:00

End Date: 2023.10.09 @ 03:07:45

Job Ticket #: 71199 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2023.10.16 @ 12:13:46



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Satchell Creek Petroleum LLC

29-10S-25W Graham, KS

3032 N. Cortina Street
Wichita, KS 67205

Bellerive #A 2-29

Job Ticket: 71199

DST#: 1

ATTN: Sean Deenihan

Test Start: 2023.10.08 @ 20:13:00

GENERAL INFORMATION:

Formation: **LKC D**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:45:00

Time Test Ended: 03:07:45

Test Type: Conventional Bottom Hole (Initial)

Tester: Dustin Day

Unit No: 70

Interval: 3888.00 ft (KB) To 3916.00 ft (KB) (TVD)

Reference Elevations: 2530.00 ft (KB)

Total Depth: 3916.00 ft (KB) (TVD)

2523.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition:

KB to GR/CF: 7.00 ft

Serial #: 6625 Inside

Press@RunDepth: 14.79 psig @ 3889.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2023.10.08

End Date:

2023.10.09

Last Calib.: 2023.10.09

Start Time: 20:13:05

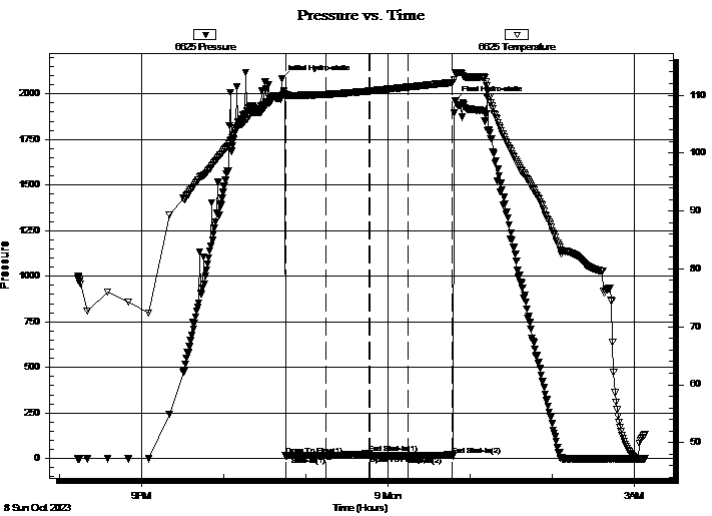
End Time:

03:07:44

Time On Btm: 2023.10.08 @ 22:42:15

Time Off Btm: 2023.10.09 @ 00:49:00

TEST COMMENT: IF-30- WSB
SI1-30- No return
FF-30- No blow
SI2-30- No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2080.79	109.89	Initial Hydro-static
3	15.31	110.04	Open To Flow (1)
33	14.42	110.14	Shut-In(1)
64	26.48	110.72	End Shut-In(1)
65	15.12	110.73	Open To Flow (2)
93	14.79	111.40	Shut-In(2)
125	19.05	112.20	End Shut-In(2)
127	1962.97	113.81	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	mud 100%(oil spots in tool)	0.03

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Satchell Creek Petroleum LLC

29-10S-25W Graham, KS

3032 N. Cortina Street
Wichita, KS 67205

Bellerive #A 2-29

Job Ticket: 71199

DST#: 1

ATTN: Sean Deenihan

Test Start: 2023.10.08 @ 20:13:00

Tool Information

Drill Pipe:	Length: 3876.00 ft	Diameter: 3.80 inches	Volume: 54.37 bbl	Tool Weight:	2400.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.75 inches	Volume: - bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	48000.00 lb
			<u>Total Volume:</u>	Tool Chased	2.00 ft
			- bbl	String Weight: Initial	45000.00 lb
Drill Pipe Above KB:	14.00 ft			Final	45000.00 lb
Depth to Top Packer:	3888.00 ft				
Depth to Bottom Packer:	ft				
Interval between Packers:	28.00 ft				
Tool Length:	54.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3863.00	
shut In Tool	5.00			3868.00	
hydraulic tool	5.00			3873.00	
EM Tool	3.00			3876.00	
safety Joint	3.00			3879.00	
Packer	5.00			3884.00	26.00 Bottom Of Top Packer
Packer	4.00			3888.00	
Stubb	1.00			3889.00	
Recorder	0.00	6625	Inside	3889.00	
Recorder	0.00	8524	Outside	3889.00	
perforations	23.00			3912.00	
Bullnose	4.00			3916.00	28.00 Bottom Packers & Anchor

Total Tool Length: 54.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Satchell Creek Petroleum LLC

29-10S-25W Graham, KS

3032 N. Cortina Street
Wichita, KS 67205

Bellerive #A 2-29

Job Ticket: 71199

DST#: 1

ATTN: Sean Deenihan

Test Start: 2023.10.08 @ 20:13:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 4.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	mud 100%(oil spots in tool)	0.028

Total Length: 2.00 ft Total Volume: 0.028 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 5# LCM

Serial #: 6625

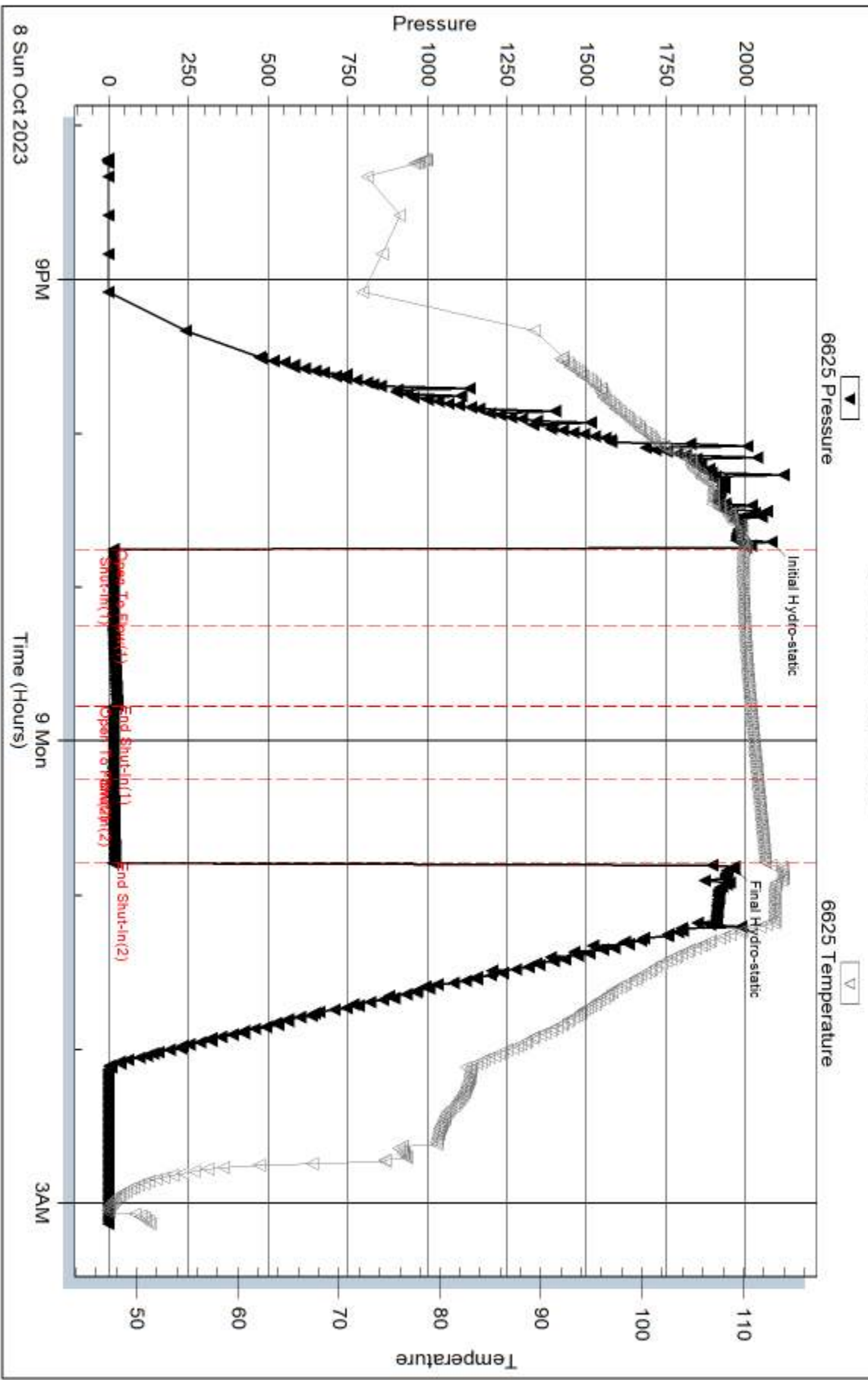
Inside

Satchell Creek Petroleum LLC

Bellevue #A 2-29

DST Test Number: 1

Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 71199

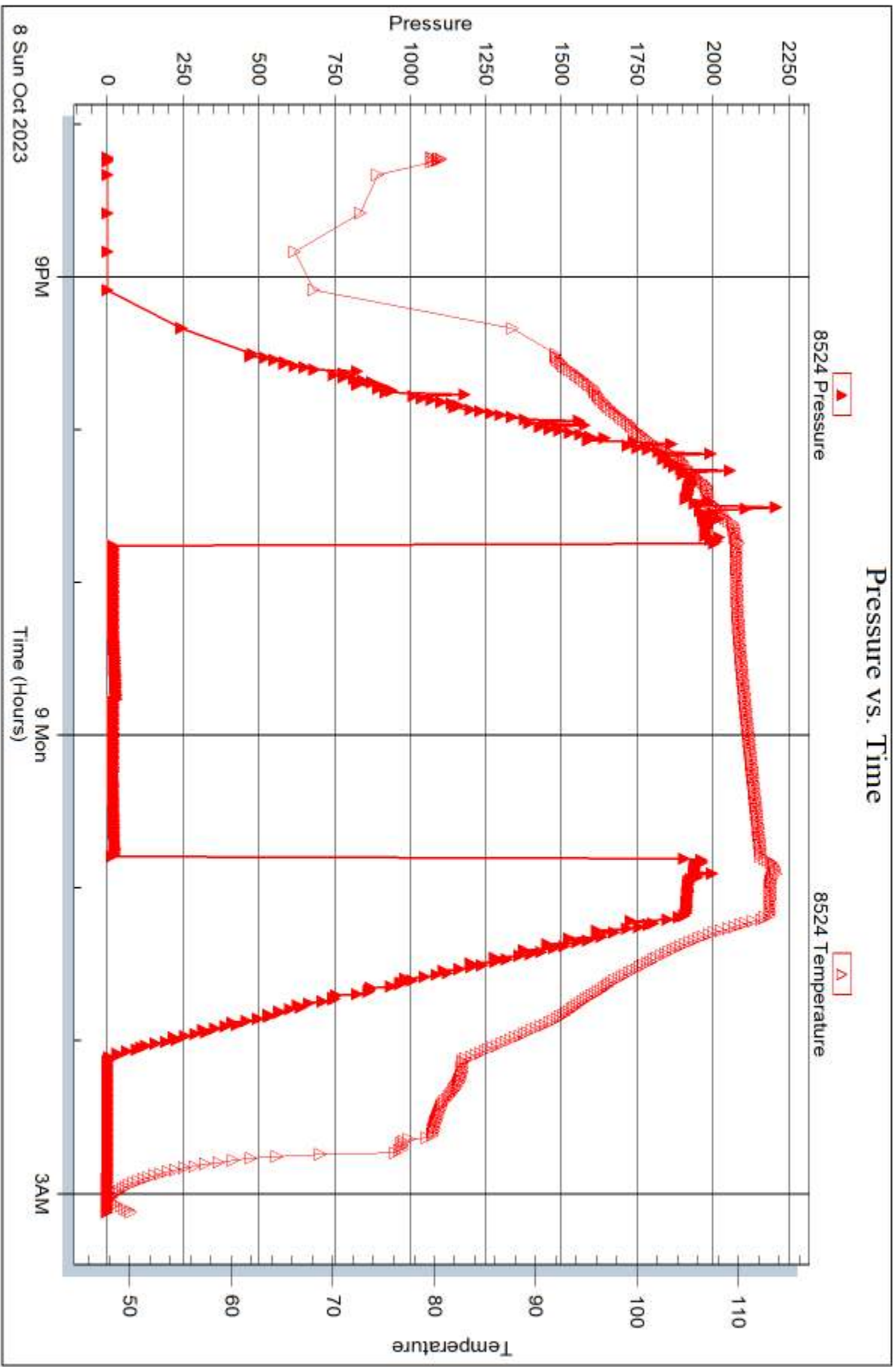
Printed: 2023.10.16 @ 12:13:46

Serial #: 8524

Outside Satchell Creek Petroleum LLC

Bellevue #A 2-29

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Satchell Creek Petroleum LLC**

3032 N. Cortina Street
Wichita, KS 67205

ATTN: Sean Deenihan

Bellerive #A 2-29

29-10S-25W Graham, KS

Start Date: 2023.10.09 @ 17:47:00

End Date: 2023.10.09 @ 22:31:00

Job Ticket #: 71200 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2023.10.16 @ 12:13:20



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Satchell Creek Petroleum LLC

29-10S-25W Graham, KS

3032 N. Cortina Street
Wichita, KS 67205

Bellerive #A 2-29

Job Ticket: 71200

DST#: 2

ATTN: Sean Deenihan

Test Start: 2023.10.09 @ 17:47:00

GENERAL INFORMATION:

Formation: **LKC J**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:33:30

Time Test Ended: 22:31:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Dustin Day

Unit No: 70

Interval: 4034.00 ft (KB) To 4060.00 ft (KB) (TVD)

Reference Elevations: 2530.00 ft (KB)

Total Depth: 4060.00 ft (KB) (TVD)

2523.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition:

KB to GR/CF: 7.00 ft

Serial #: 6625 Inside

Press@RunDepth: 14.30 psig @ 4035.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2023.10.09 End Date: 2023.10.09

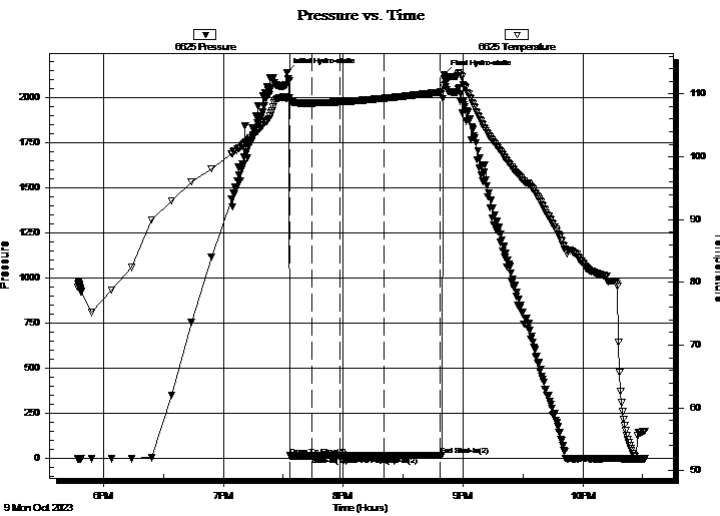
Last Calib.: 2023.10.09

Start Time: 17:47:05 End Time: 22:30:59

Time On Btm: 2023.10.09 @ 19:32:00

Time Off Btm: 2023.10.09 @ 20:50:30

TEST COMMENT: IF-10- WSB
SI1-15- No return
FF-20- No blow
SI2-30- No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2141.07	109.35	Initial Hydro-static
2	14.35	108.90	Open To Flow (1)
13	15.10	108.55	Shut-In(1)
27	18.36	108.73	End Shut-In(1)
27	14.22	108.73	Open To Flow (2)
49	14.30	109.30	Shut-In(2)
77	19.46	110.29	End Shut-In(2)
79	2127.08	112.46	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	mud 100% (oil spots in tool)	0.01

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Satchell Creek Petroleum LLC

29-10S-25W Graham, KS

3032 N. Cortina Street
Wichita, KS 67205

Bellerive #A 2-29

Job Ticket: 71200

DST#: 2

ATTN: Sean Deenihan

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Tester: Dustin Day

Unit No: 70

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Total Depth: 4060.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition:

Reference Elevations: 2530.00 ft (KB)

2523.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 8524 Outside

Press@RunDepth: psig @ 4035.00 ft (KB)

Start Date: 2023.10.09

End Date:

2023.10.09

Capacity: 8000.00 psig

Last Calib.:

2023.10.09

Start Time:

17:47:05

End Time:

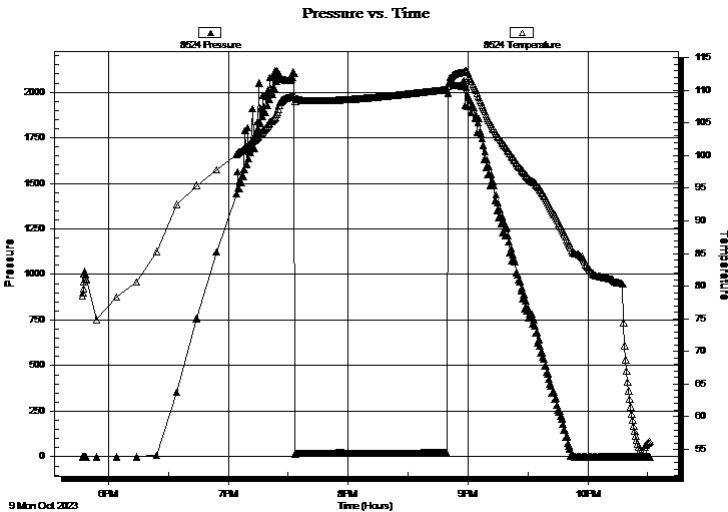
22:31:14

Time On Btm:

Time Off Btm:

TEST COMMENT: IF-10- WSB
SI1-15- No return
FF-20- No blow
SI2-30- No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
1.00	mud 100% (oil spots in tool)	0.01

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Satchell Creek Petroleum LLC

29-10S-25W Graham, KS

3032 N. Cortina Street
Wichita, KS 67205

Bellerive #A 2-29

Job Ticket: 71200

DST#: 2

ATTN: Sean Deenihan

Test Start: 2023.10.09 @ 17:47:00

Tool Information

Drill Pipe:	Length: 4033.00 ft	Diameter: 3.80 inches	Volume: 56.57 bbl	Tool Weight:	2400.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.75 inches	Volume: - bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	50000.00 lb
			<u>Total Volume:</u>	Tool Chased	ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial	46000.00 lb
Depth to Top Packer:	4034.00 ft			Final	46000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	26.00 ft				
Tool Length:	52.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4009.00	
shut In Tool	5.00			4014.00	
hydraulic tool	5.00			4019.00	
EM Tool	3.00			4022.00	
safety Joint	3.00			4025.00	
Packer	5.00			4030.00	26.00 Bottom Of Top Packer
Packer	4.00			4034.00	
Stubb	1.00			4035.00	
Recorder	0.00	6625	Inside	4035.00	
Recorder	0.00	8524	Outside	4035.00	
perforations	21.00			4056.00	
Bullnose	4.00			4060.00	26.00 Bottom Packers & Anchor

Total Tool Length: 52.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Satchell Creek Petroleum LLC

29-10S-25W Graham, KS

3032 N. Cortina Street
Wichita, KS 67205

Bellerive #A 2-29

Job Ticket: 71200

DST#: 2

ATTN: Sean Deenihan

Test Start: 2023.10.09 @ 17:47:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	mud 100% (oil spots in tool)	0.014

Total Length: 1.00 ft Total Volume: 0.014 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 5# LCM

Serial #: 6625

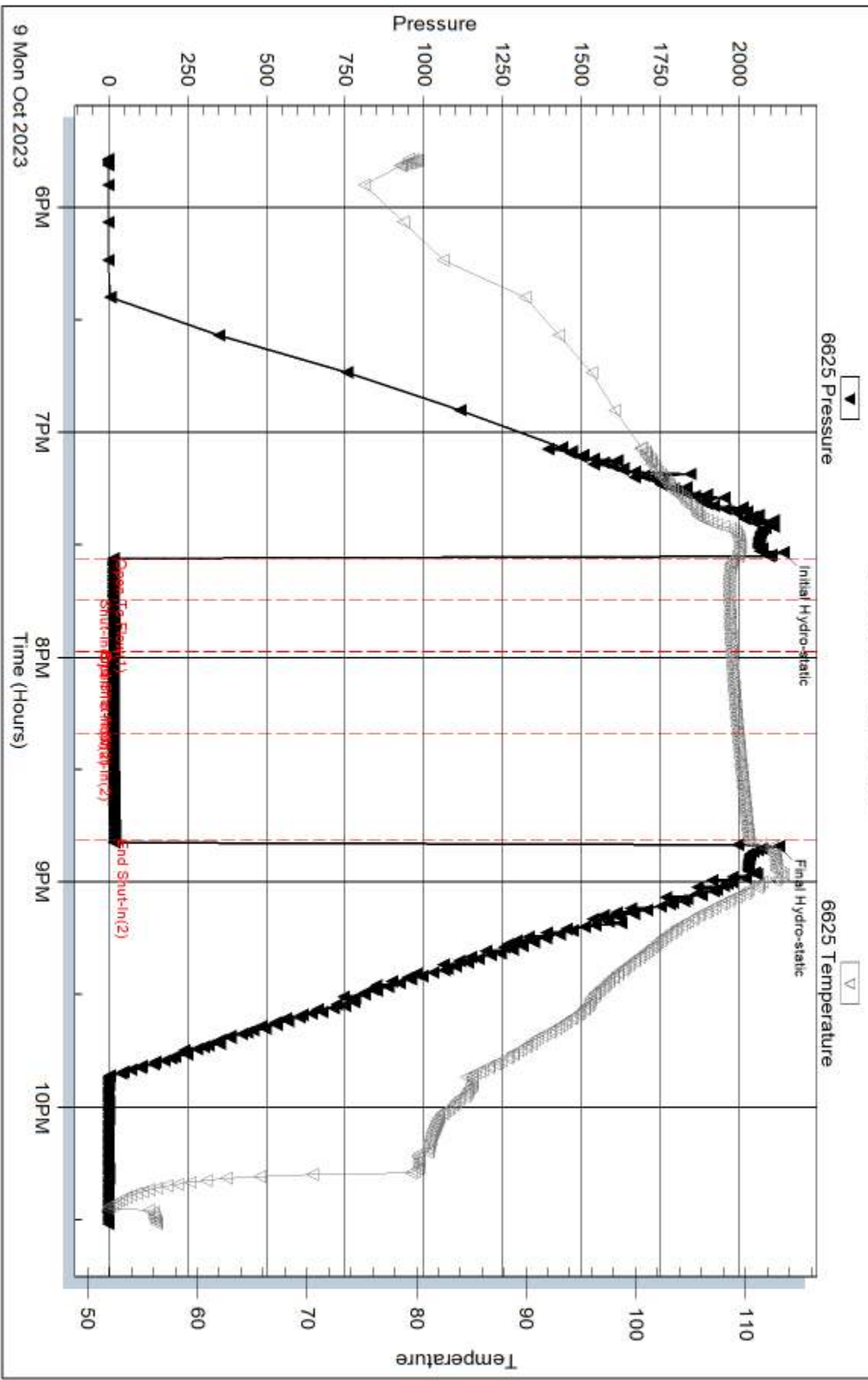
Inside

Satchell Creek Petroleum LLC

Bellevue #A 2-29

DST Test Number: 2

Pressure vs. Time

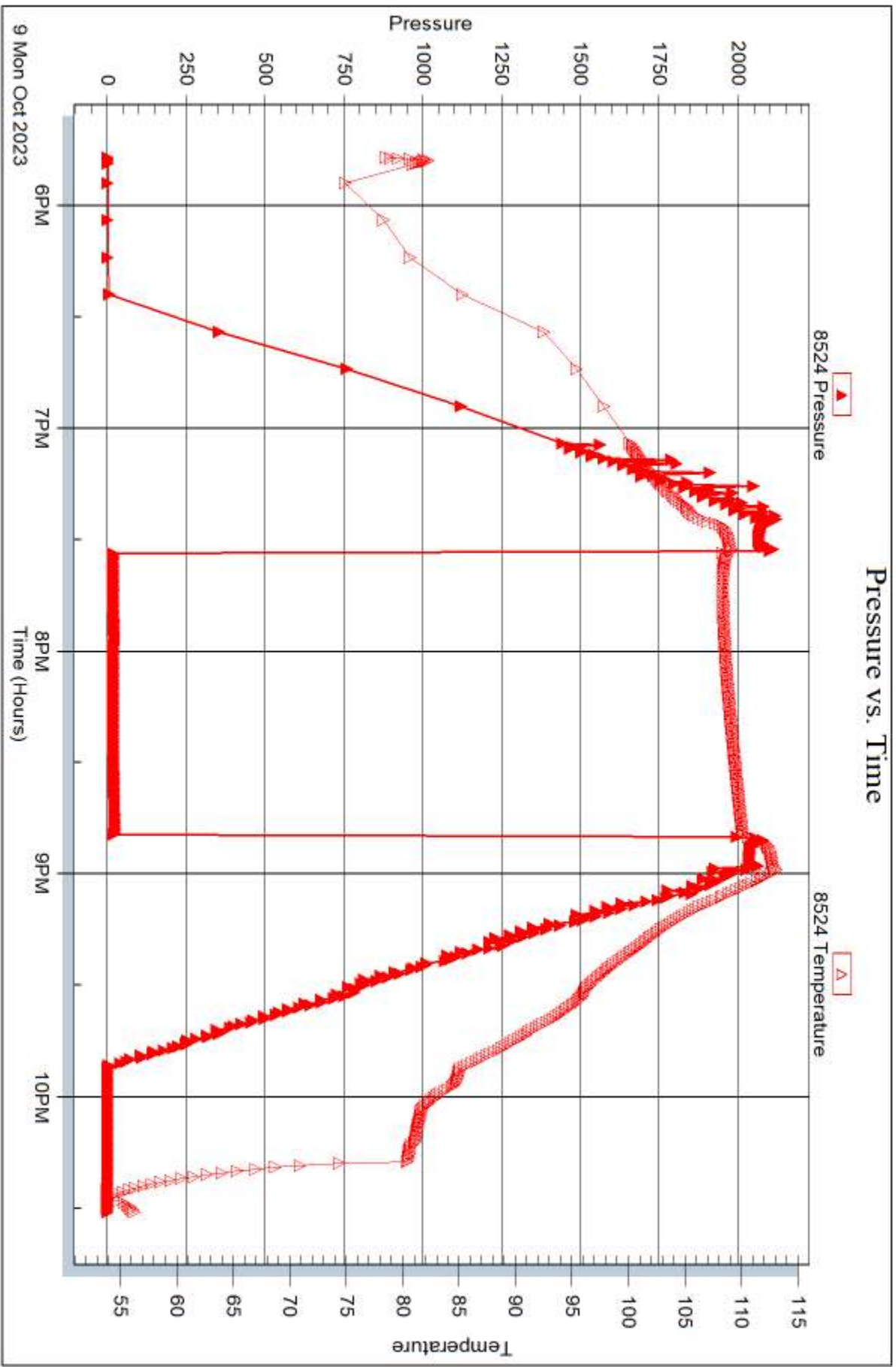


Serial #: 8524

Outside Satchell Creek Petroleum LLC

Bellevue #A 2-29

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Satchell Creek Petroleum LLC**

3032 N. Cortina Street
Wichita, KS 67205

ATTN: Sean Deenihan

Bellerive #A 2-29

29-10S-25W Graham, KS

Start Date: 2023.10.11 @ 18:00:00

End Date: 2023.10.12 @ 03:02:15

Job Ticket #: 70051 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2023.10.16 @ 12:12:50



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Satchell Creek Petroleum LLC

29-10S-25W Graham, KS

3032 N. Cortina Street
Wichita, KS 67205

Bellerive #A 2-29

Job Ticket: 70051

DST#: 3

ATTN: Sean Deenihan

Test Start: 2023.10.11 @ 18:00:00

GENERAL INFORMATION:

Formation: **LKC C-F**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:47:15

Time Test Ended: 03:02:15

Test Type: Conventional Straddle (Reset)

Tester: Dustin Day

Unit No: 70

Interval: 3870.00 ft (KB) To 3940.00 ft (KB) (TVD)

Reference Elevations: 2530.00 ft (KB)

Total Depth: 4100.00 ft (KB) (TVD)

2523.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition:

KB to GR/CF: 7.00 ft

Serial #: 6625

Inside

Press@RunDepth: 80.68 psig @ 3871.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2023.10.11

End Date:

2023.10.12

Last Calib.: 2023.10.12

Start Time: 18:00:05

End Time:

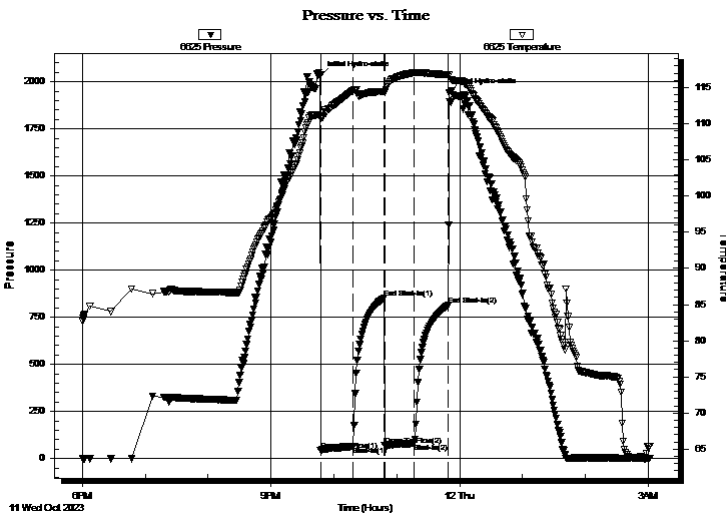
03:02:15

Time On Btm: 2023.10.11 @ 21:47:00

Time Off Btm: 2023.10.11 @ 23:50:15

TEST COMMENT: IF-30- Built to 5.80"
SI1-30- No return
FF-30- Built to 2.75"
SI2-30- No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2031.53	111.14	Initial Hydro-static
1	44.66	110.78	Open To Flow (1)
32	63.81	114.57	Shut-In(1)
61	852.83	114.42	End Shut-In(1)
62	68.65	114.33	Open To Flow (2)
90	80.68	117.08	Shut-In(2)
123	813.28	116.78	End Shut-In(2)
124	1941.81	116.75	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
70.00	VSWCM 97% water 3% mud	0.98
25.00	mud 100%	0.35

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Satchell Creek Petroleum LLC

29-10S-25W Graham, KS

3032 N. Cortina Street
Wichita, KS 67205

Bellerive #A 2-29

Job Ticket: 70051

DST#: 3

ATTN: Sean Deenihan

Test Start: 2023.10.11 @ 18:00:00

GENERAL INFORMATION:

Formation: **LKC C-F**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:47:15

Time Test Ended: 03:02:15

Interval: 3870.00 ft (KB) To 3940.00 ft (KB) (TVD)

Total Depth: 4100.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition:

Test Type: Conventional Straddle (Reset)

Tester: Dustin Day

Unit No: 70

Reference Elevations: 2530.00 ft (KB)

2523.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 8524 Outside

Press@RunDepth: psig @ 3871.00 ft (KB)

Start Date: 2023.10.11

End Date: 2023.10.12

Start Time: 18:00:05

End Time: 03:02:15

Capacity: 8000.00 psig

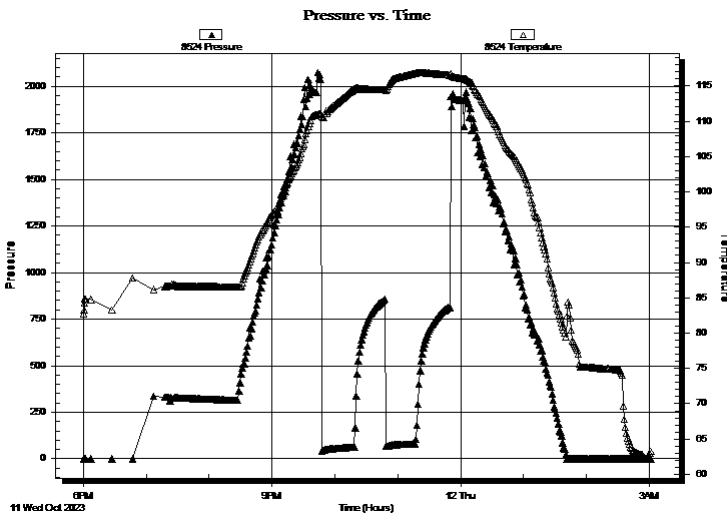
Last Calib.: 2023.10.12

Time On Btm:

Time Off Btm:

TEST COMMENT: IF-30- Built to 5.80"
SI1-30- No return
FF-30- Built to 2.75"
SI2-30- No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
70.00	VSWCM 97% water 3% mud	0.98
25.00	mud 100%	0.35

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Satchell Creek Petroleum LLC

29-10S-25W Graham, KS

3032 N. Cortina Street
Wichita, KS 67205

Bellerive #A 2-29

Job Ticket: 70051

DST#: 3

ATTN: Sean Deenihan

Test Start: 2023.10.11 @ 18:00:00

GENERAL INFORMATION:

Formation: **LKC C-F**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:47:15

Time Test Ended: 03:02:15

Test Type: Conventional Straddle (Reset)

Tester: Dustin Day

Unit No: 70

Interval: 3870.00 ft (KB) To 3940.00 ft (KB) (TVD)

Reference Elevations: 2530.00 ft (KB)

Total Depth: 4100.00 ft (KB) (TVD)

2523.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition:

KB to GR/CF: 7.00 ft

Serial #: 6651 Below (Straddle)

Press@RunDepth: psig @ 3946.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2023.10.11

End Date:

2023.10.12

Last Calib.:

2023.10.12

Start Time: 18:00:05

End Time:

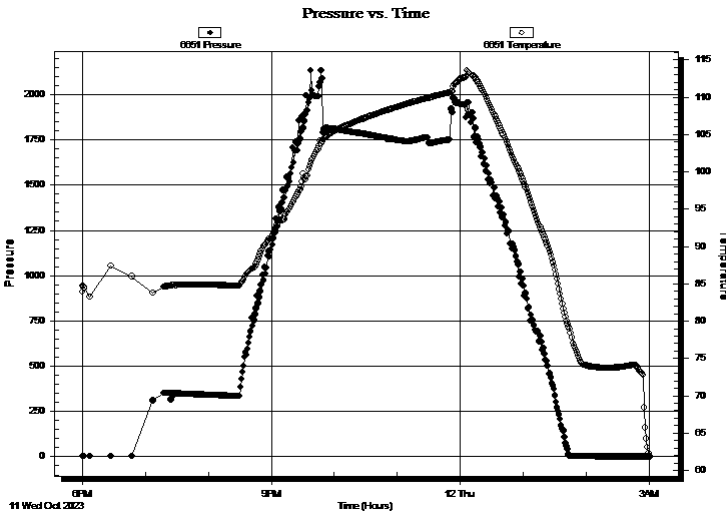
03:01:00

Time On Btm:

Time Off Btm:

TEST COMMENT: IF-30- Built to 5.80"
SI1-30- No return
FF-30- Built to 2.75"
SI2-30- No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
70.00	VSWCM 97% w ater 3% mud	0.98
25.00	mud 100%	0.35

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Satchell Creek Petroleum LLC

29-10S-25W Graham, KS

3032 N. Cortina Street
Wichita, KS 67205

Bellerive #A 2-29

Job Ticket: 70051

DST#: 3

ATTN: Sean Deenihan

Test Start: 2023.10.11 @ 18:00:00

Tool Information

Drill Pipe:	Length: 3847.00 ft	Diameter: 3.80 inches	Volume: 53.96 bbl	Tool Weight:	2400.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.75 inches	Volume: - bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	54000.00 lb
			<u>Total Volume:</u>	Tool Chased	ft
			- bbl	String Weight: Initial	48000.00 lb
Drill Pipe Above KB:	8.00 ft			Final	48000.00 lb
Depth to Top Packer:	3870.00 ft				
Depth to Bottom Packer:	3937.00 ft				
Interval between Packers:	67.00 ft				
Tool Length:	261.00 ft				
Number of Packers:	3	Diameter: 6.75 inches			
Tool Comments:					

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			3840.00		
shut In Tool	5.00			3845.00		
hydraulic tool	5.00			3850.00		
Jars	5.00			3855.00		
EM TOOL	3.00			3858.00		
Safety Joint	3.00			3861.00		
Packer	5.00			3866.00	31.00	Bottom Of Top Packer
Packer	4.00			3870.00		
Stubb	1.00			3871.00		
Recorder	0.00	6625	Inside	3871.00		
Recorder	0.00	8524	Outside	3871.00		
perforations	2.00			3873.00		
change Over Sub	1.00			3874.00		
drill Pipe	31.00			3905.00		
change Over Sub	1.00			3906.00		
perforations	30.00			3936.00		
Blank Off Sub	1.00			3937.00		
Packer	3.00			3940.00	67.00	Tool Interval
Packer	1.00			3941.00		
stubb	1.00			3942.00		
perforations	3.00			3945.00		
Change Over Sub	1.00			3946.00		
Recorder	0.00	6651	Below	3946.00		
Drill Pipe	154.00			4100.00	163.00	Bottom Packers & Anchor
Total Tool Length:	261.00					



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Satchell Creek Petroleum LLC

29-10S-25W Graham, KS

3032 N. Cortina Street
Wichita, KS 67205

Bellerive #A 2-29

Job Ticket: 70051

DST#: 3

ATTN: Sean Deenihan

Test Start: 2023.10.11 @ 18:00:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

16500 ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
70.00	VSWCM 97% water 3% mud	0.982
25.00	mud 100%	0.351

Total Length: 95.00 ft

Total Volume: 1.333 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 3# LCM

Serial #: 6625

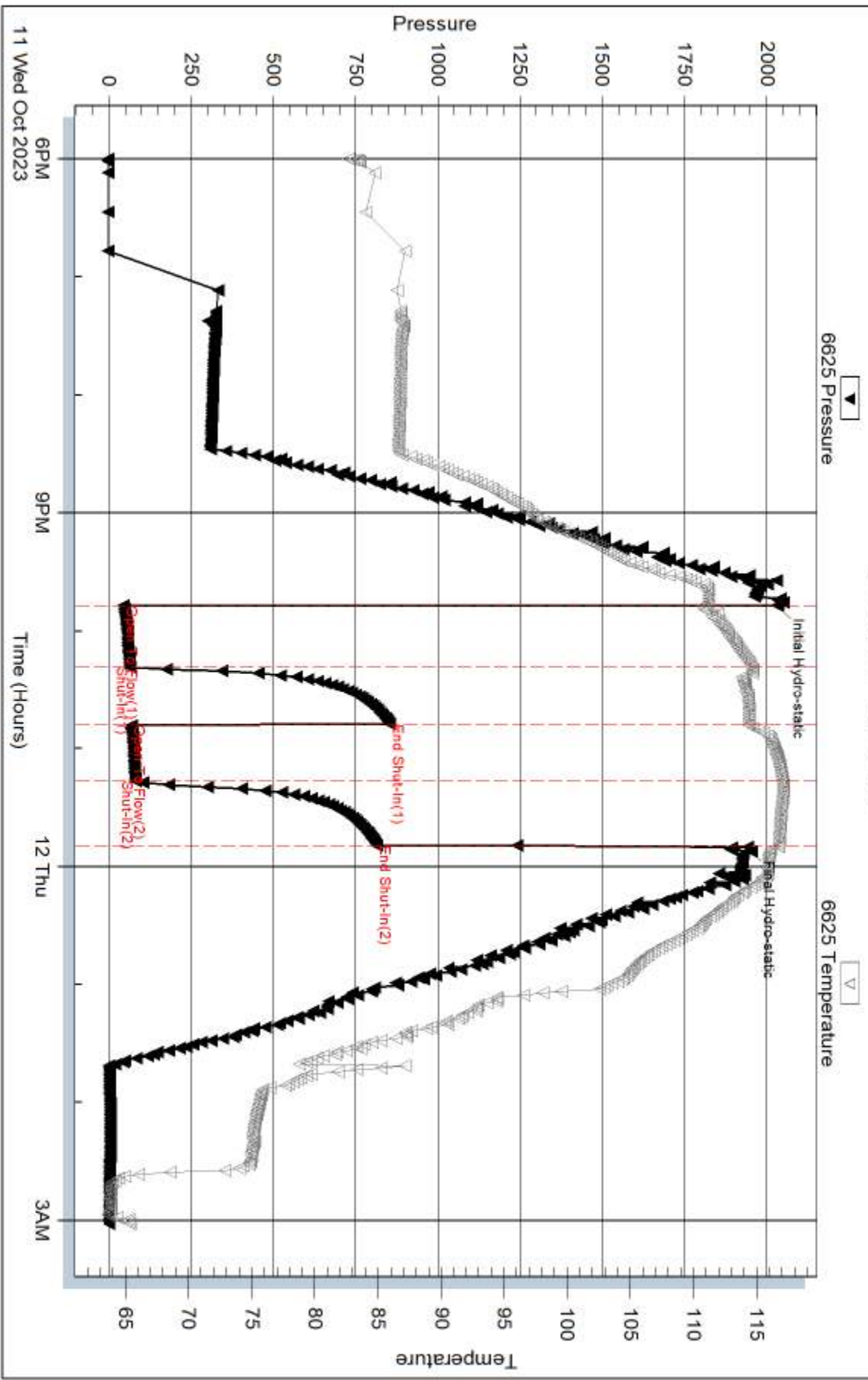
Inside

Satchell Creek Petroleum LLC

Bellevue #A 2-29

DST Test Number: 3

Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 70051

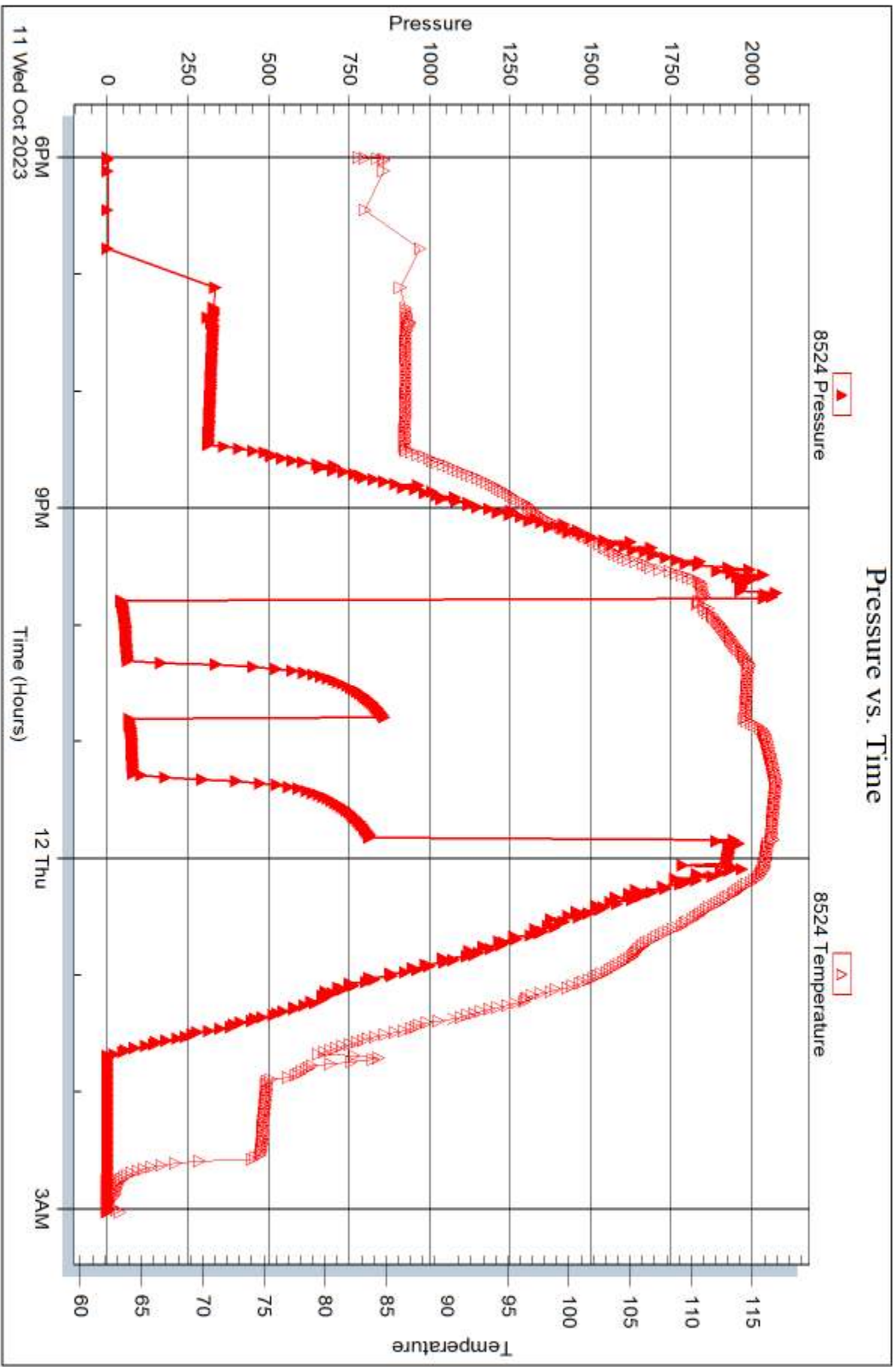
Printed: 2023.10.16 @ 12:12:51

Serial #: 8524

Outside Satchell Creek Petroleum LLC

Bellevue #A 2-29

DST Test Number: 3

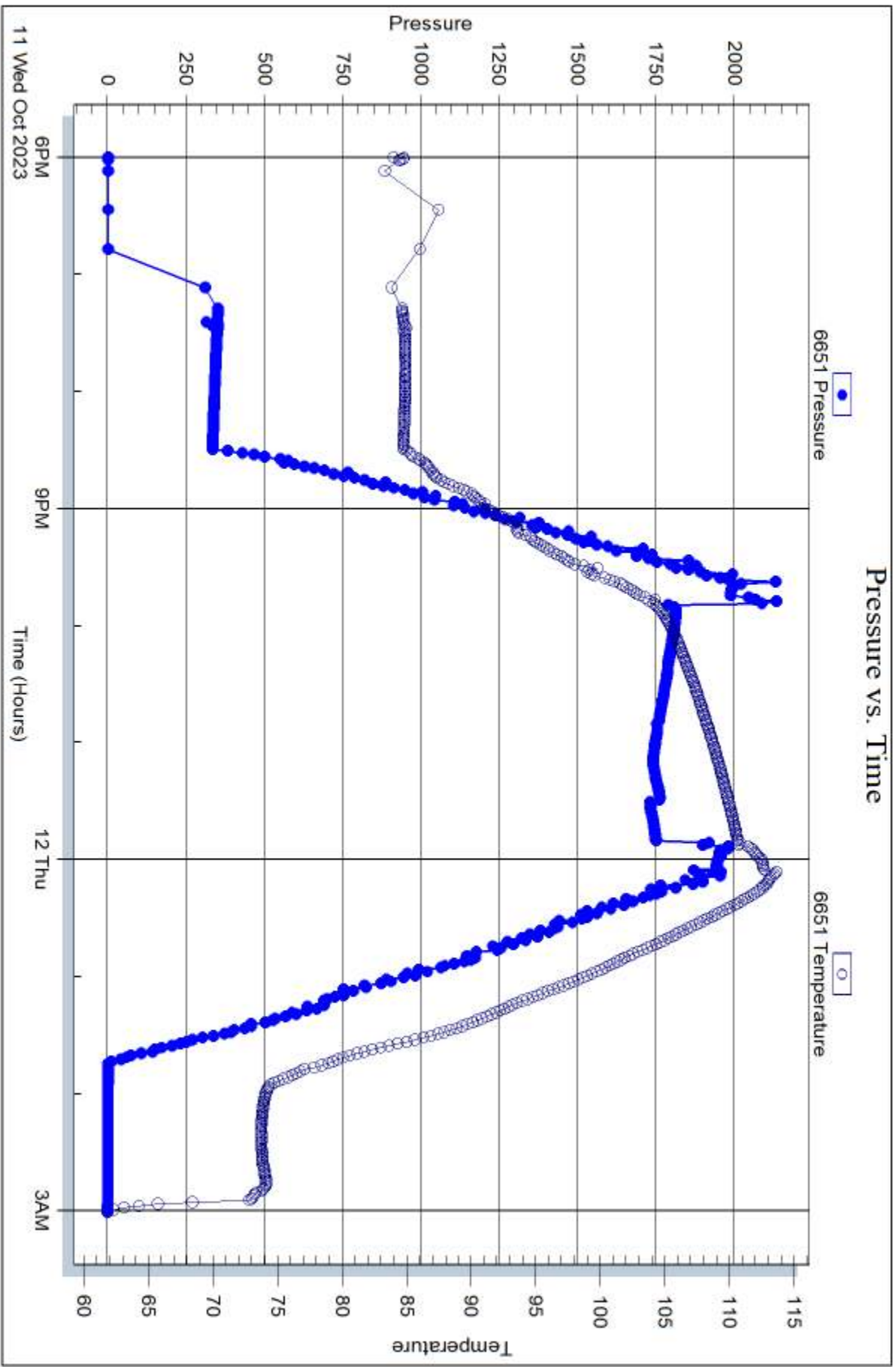


Serial #: 6651

Below (Stratton) Creek Petroleum LLC

Bellevue #A 2-29

DST Test Number: 3



Tribble Testing, Inc

Ref. No: 70051

Printed: 2023.10.16 @ 12:12:52



DRILL STEM TEST REPORT

Prepared For: **Satchell Creek Petroleum LLC**

3032 N. Cortina Street
Wichita, KS 67205

ATTN: Sean Deenihan

Bellerive #A 2-29

29-10S-25W Graham, KS

Start Date: 2023.10.12 @ 03:57:00

End Date: 2023.10.12 @ 10:59:45

Job Ticket #: 70052 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2023.10.16 @ 12:05:21



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Satchell Creek Petroleum LLC

29-10S-25W Graham, KS

3032 N. Cortina Street
Wichita, KS 67205

Bellerive #A 2-29

Job Ticket: 70052

DST#: 4

ATTN: Sean Deenihan

Test Start: 2023.10.12 @ 03:57:00

GENERAL INFORMATION:

Formation: **LKC I**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:55:45

Time Test Ended: 10:59:45

Test Type: Conventional Bottom Hole (Reset)

Tester: Dustin Day

Unit No: 70

Interval: 3994.00 ft (KB) To 4014.00 ft (KB) (TVD)

Total Depth: 4100.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2530.00 ft (KB)

2523.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 8524 Outside

Press@RunDepth: 38.41 psig @ 3995.00 ft (KB)

Start Date: 2023.10.12

End Date:

2023.10.12

Start Time: 03:57:05

End Time:

10:59:44

Capacity: 8000.00 psig

Last Calib.: 1899.12.30

Time On Btm: 2023.10.12 @ 06:53:45

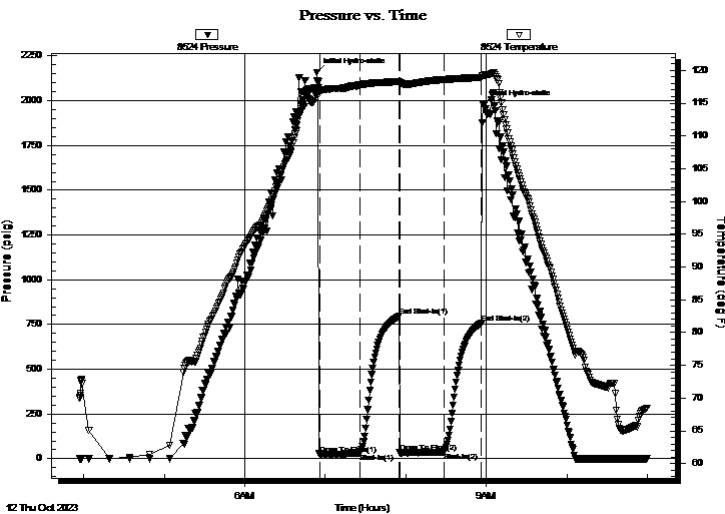
Time Off Btm: 2023.10.12 @ 08:57:30

TEST COMMENT: IF-30- Built to 1.5"

SI1-30- No return

FF-30- WSB

SI2-30- No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2157.95	117.31	Initial Hydro-static
2	27.20	116.90	Open To Flow (1)
32	33.22	117.77	Shut-In(1)
61	795.98	118.26	End Shut-In(1)
62	33.49	118.09	Open To Flow (2)
95	38.41	118.59	Shut-In(2)
123	757.08	118.87	End Shut-In(2)
124	1978.70	119.23	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
35.00	mud 100%	0.49

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Satchell Creek Petroleum LLC

29-10S-25W Graham, KS

3032 N. Cortina Street
Wichita, KS 67205

Bellerive #A 2-29

ATTN: Sean Deenihan

Job Ticket: 70052

DST#: 4

Test Start: 2023.10.12 @ 03:57:00

GENERAL INFORMATION:

Formation: LKC I

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:55:45

Time Test Ended: 10:59:45

Test Type: Conventional Bottom Hole (Reset)

Tester: Dustin Day

Unit No: 70

Interval: 3994.00 ft (KB) To 4014.00 ft (KB) (TVD)

Reference Elevations: 2530.00 ft (KB)

Total Depth: 4100.00 ft (KB) (TVD)

2523.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 7.00 ft

Serial #: 6625 Inside

Press@RunDepth: psig @ 3995.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2023.10.12

End Date: 2023.10.12

Last Calib.: 1899.12.30

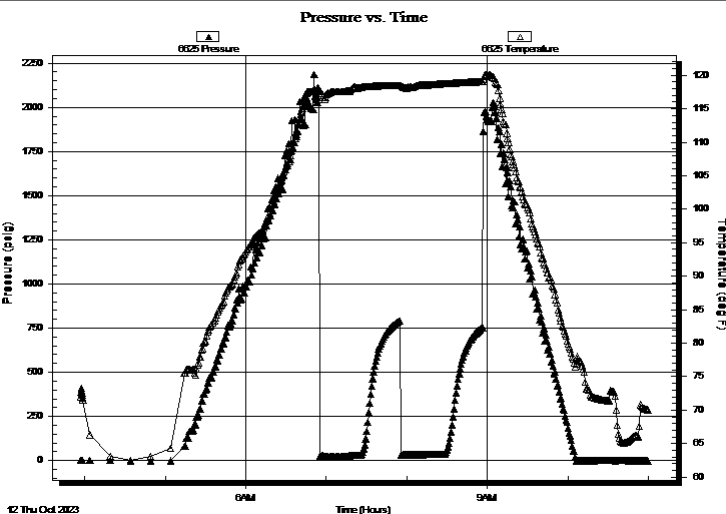
Start Time: 03:57:05

End Time: 10:59:44

Time On Btm:

Time Off Btm:

TEST COMMENT: IF-30- Built to 1.5"
SI1-30- No return
FF-30- WSB
SI2-30- No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
35.00	mud 100%	0.49

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Satchell Creek Petroleum LLC

29-10S-25W Graham, KS

3032 N. Cortina Street
Wichita, KS 67205

Bellerive #A 2-29

Job Ticket: 70052

DST#: 4

ATTN: Sean Deenihan

Test Start: 2023.10.12 @ 03:57:00

GENERAL INFORMATION:

Formation: **LKC I**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:55:45

Time Test Ended: 10:59:45

Interval: 3994.00 ft (KB) To 4014.00 ft (KB) (TVD)

Total Depth: 4100.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole (Reset)

Tester: Dustin Day

Unit No: 70

Reference Elevations: 2530.00 ft (KB)

2523.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 6651 Below (Straddle)

Press@RunDepth: psig @ 4032.00 ft (KB)

Start Date: 2023.10.12

End Date: 2023.10.12

Start Time: 03:57:05

End Time: 10:55:28

Capacity: 8000.00 psig

Last Calib.: 1899.12.30

Time On Btm:

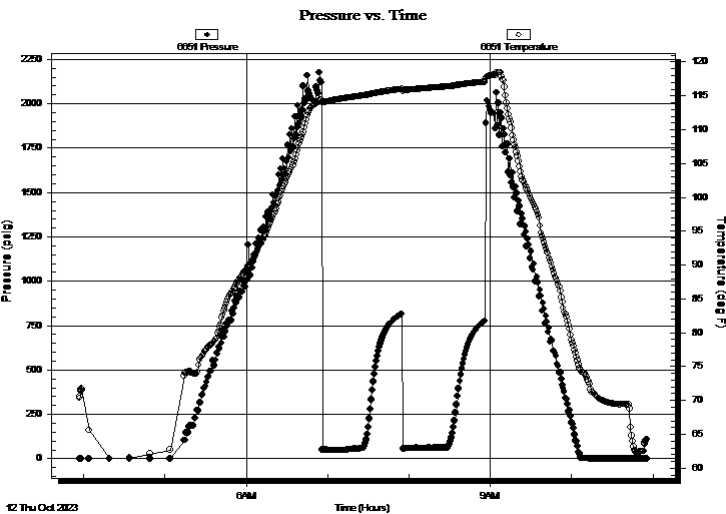
Time Off Btm:

TEST COMMENT: IF-30- Built to 1.5"

SI1-30- No return

FF-30- WSB

SI2-30- No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
35.00	mud 100%	0.49

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Satchell Creek Petroleum LLC

29-10S-25W Graham, KS

3032 N. Cortina Street
Wichita, KS 67205

Bellerive #A 2-29

Job Ticket: 70052

DST#: 4

ATTN: Sean Deenihan

Test Start: 2023.10.12 @ 03:57:00

Tool Information

Drill Pipe:	Length: 3970.00 ft	Diameter: 3.80 inches	Volume: 55.69 bbl	Tool Weight:	2400.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.75 inches	Volume: - bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	58000.00 lb
			<u>Total Volume:</u>	Tool Chased	ft
			- bbl	String Weight: Initial	48000.00 lb
Drill Pipe Above KB:	7.00 ft			Final	48000.00 lb
Depth to Top Packer:	3994.00 ft				
Depth to Bottom Packer:	ft				
Interval between Packers:	106.00 ft				
Tool Length:	137.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			3964.00	
shut In Tool	5.00			3969.00	
hydraulic tool	5.00			3974.00	
Jars	5.00			3979.00	
EM TOOL	3.00			3982.00	
Safety Joint	3.00			3985.00	
Packer	5.00			3990.00	31.00 Bottom Of Top Packer
Packer	4.00			3994.00	
Stubb	1.00			3995.00	
Recorder	0.00	6625	Inside	3995.00	
Recorder	0.00	8524	Outside	3995.00	
perforations	15.00			4010.00	
Blank Off Sub	1.00			4011.00	
Packer	3.00			4014.00	106.00 Tool Interval
Packer	1.00			4015.00	
stubb	1.00			4016.00	
perforations	15.00			4031.00	
Change Over Sub	1.00			4032.00	
Recorder	0.00	6651	Below	4032.00	
Drill Pipe	63.00			4095.00	
change Over Sub	1.00			4096.00	
bullnose	4.00			4100.00	1000136.00 Bottom Packers & Anchor

Total Tool Length: 137.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Satchell Creek Petroleum LLC

29-10S-25W Graham, KS

3032 N. Cortina Street
Wichita, KS 67205

Bellerive #A 2-29

Job Ticket: 70052

DST#: 4

ATTN: Sean Deenihan

Test Start: 2023.10.12 @ 03:57:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
35.00	mud 100%	0.491

Total Length: 35.00 ft Total Volume: 0.491 bbl

Num Fluid Samples: 0

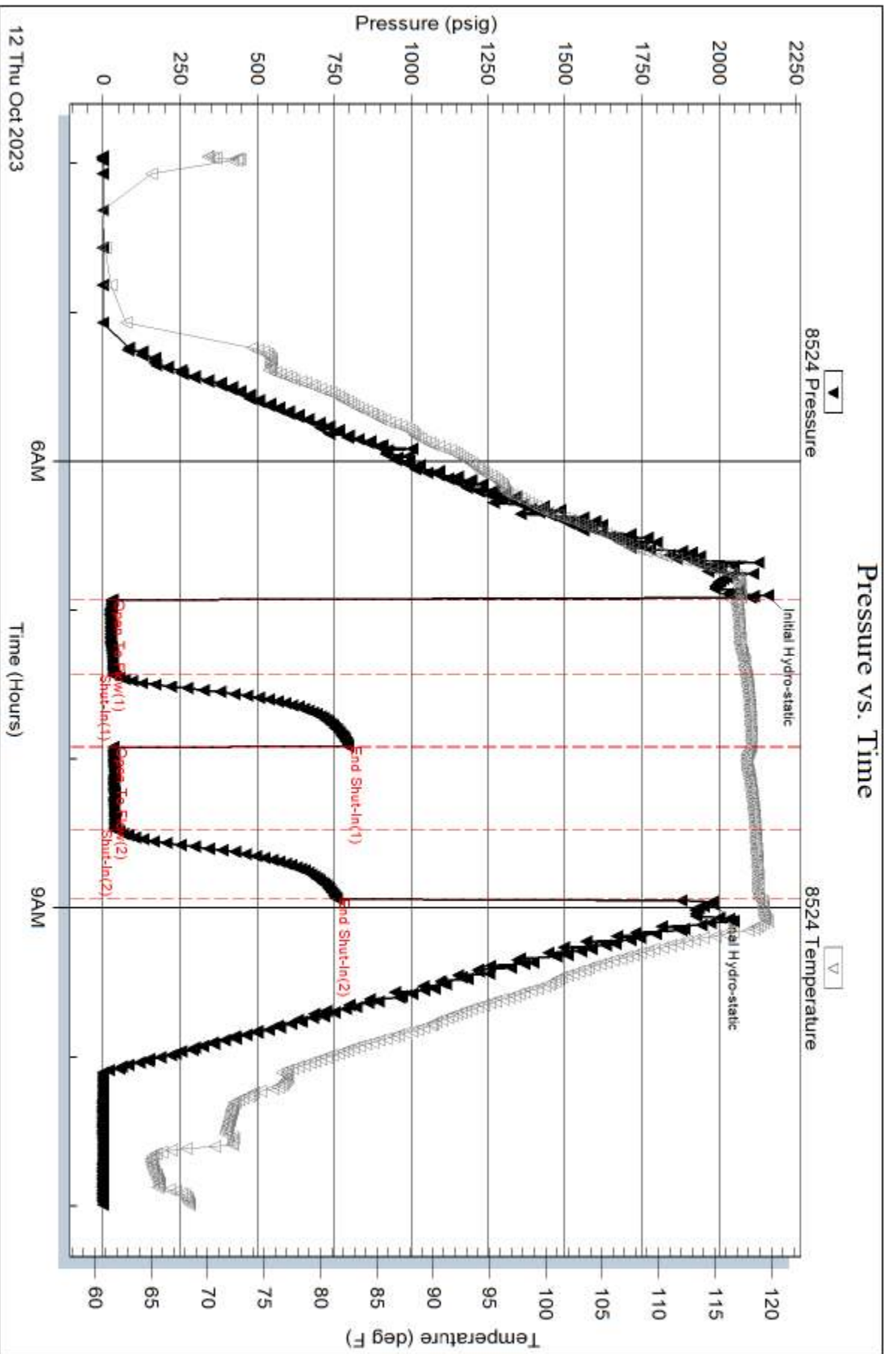
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 3# LCM



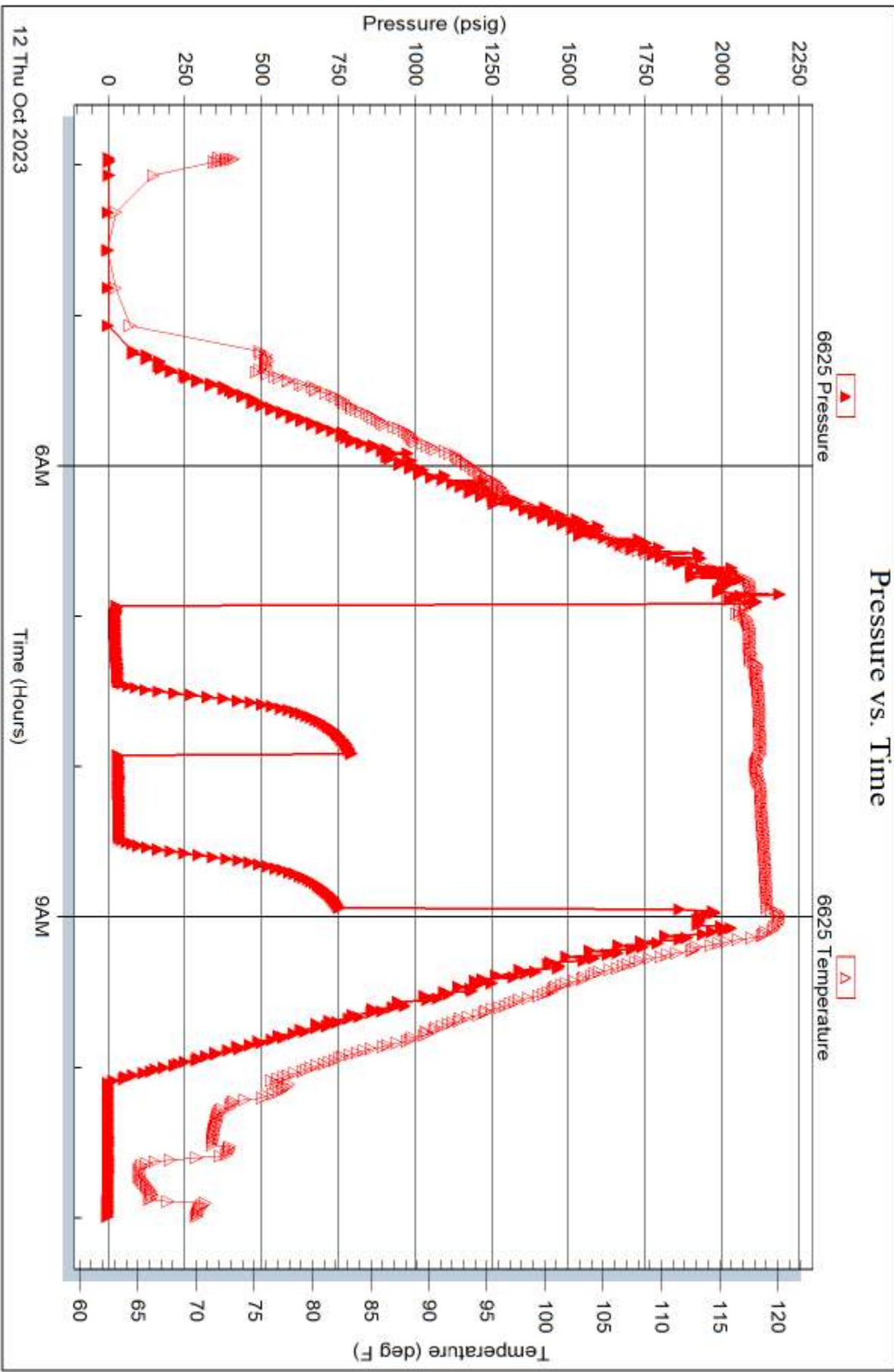
Serial #: 6625

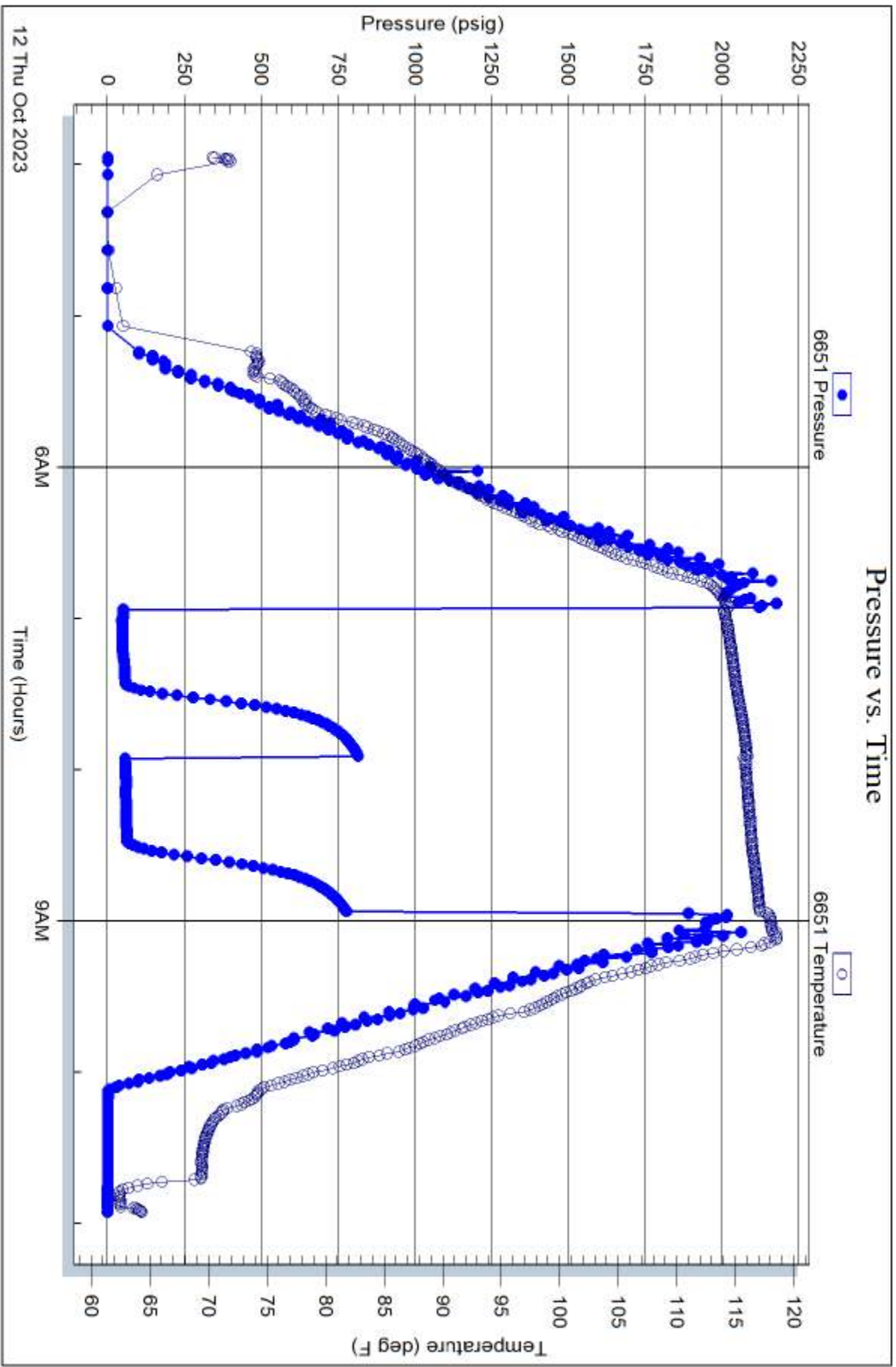
Inside

Satchell Creek Petroleum LLC

Bellevue #A 2-29

DST Test Number: 4







TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **71199**

Well Name & No. Belleve #A 2-29 Test No. 1 Date 10/8-9/23
 Company Satchell Creek Petroleum LLC Elevation 2530 KB 2523 GL
 Address 3032 N. Cortina Street Wichita, KS 67205
 Co. Rep / Geo Sean Deenihan Rig Feature Rig #2
 Location: Sec. 29 Twp 10S Rge. 25W Co. Graham State KS

Interval Tested 3888-3916 Zone Tested LKC D
 Anchor Length 28 Drill Pipe Run 3876 Mud Wt. 90
 Top Packer Depth 3883 Drill Collars Run 0 Vis 50
 Bottom Packer Depth 3888 Wt. Pipe Run 0 WL 4.8
 Total Depth 3916 Chlorides 400 ppm System LCM 5#

Blow Description FF-WSB
S11- No return
FF- No blow
S12- No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>2</u>	<u>Mud (oil spots in tool)</u>			<u>100</u>	

Rec Total 2 BHT 113 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm
 Initial Hydrostatic 2051 Test 1800 Ruined Shale Packer _____
 Initial Flow 15 to 14 Jars _____ Ruined Packer _____
 Initial Shut-In 26 Circ Sub _____ Hotel _____
 Final Flow 15 to 15 Hourly Standby _____ EM Tool Successful _____
 Final Shut-In 19 Mileage 116 ²⁰³ Accessibility _____
 Final Hydrostatic 1963 Sampler _____ Gas Sample _____
 T-On Location 19:23 Straddle _____ Oversized Hole _____
 Initial Flow 30 T-Started 20:13 Shale Packer 250 Sub Total 0
 Initial Shut-In 30 T-Open 22:46 Extra Packer _____ Total 2253
 Final Flow 30 T-Pulled 00:46 Extra Recorder _____ Tool Loaded _____ @ _____
 Final Shut-In 30 T-Out 03:09 Day Standby _____ MP/DST Disc't _____

Comments _____

Approved By _____ Our Representative DWADg

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **71200**

Well Name & No. Belleve #A2-29 Test No. 2 Date 10/9/23
 Company Satchell Creek Petroleum LLC Elevation 2530 KB 2523 GL
 Address 3032 N. Cortina Street Wichita, KS 67205
 Co. Rep / Geo Sean Deehan Rig Feature Rig #2
 Location: Sec. 29 Twp 10S Rge. 25W Co. Graham State KS

Interval Tested 4034-4060 Zone Tested LKC J
 Anchor Length 26 Drill Pipe Run 4033 Mud Wt. 9.3
 Top Packer Depth 4029 Drill Collars Run 0 Vis 58
 Bottom Packer Depth 4034 Wt. Pipe Run 0 WL 5.4
 Total Depth 4060 Chlorides 2000 ppm System LCM 5

Blow Description IF-WSB
S12-NO return
FF- no blow
S12- no return

Rec	Feet of	%gas	%oil	%water	%mud
<u>1</u>	<u>Mud (oil spots in tool)</u>			<u>100%</u>	<u>mud</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 1 BHT 110 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm
 Initial Hydrostatic 2141 Test 1950 Ruined Shale Packer _____
 Initial Flow 14 to 15 Jars _____ Ruined Packer _____
 Initial Shut-In 18 Circ Sub _____ Hotel _____
 Final Flow 14 to 14 Hourly Standby _____ EM Tool Successful _____
 Final Shut-In 19 Mileage 116 x 2 ²⁰³⁺²⁰³ Accessibility _____
 Final Hydrostatic 2127 Sampler _____ Gas Sample _____
 T-On Location 17:05 Straddle _____ Oversized Hole _____
 Initial Flow 10 T-Started 17:47 Shale Packer 250 Sub Total 0
 Initial Shut-In 15 T-Open 19:35 Extra Packer _____ Total 2606
 Final Flow 20 T-Pulled 20:50 Extra Recorder _____ Tool Loaded 10/10 @ 20:00
 Final Shut-In 30 T-Out 22:32 Day Standby _____ MP/DST Disc't _____

Comments _____

Approved By _____ Our Representative DUSTY

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 70051

Well Name & No. Bellerive #A2-29 Test No. 03 Date 10/11/23
 Company Satchell Creek Petroleum LLC Elevation 2530 KB 2523 GL
 Address 3032 N. Cortina Street Wichita, KS 67205
 Co. Rep / Geo Sean Deenihan Rig Feature Rig#2
 Location: Sec. 29 Twp 10S Rge. 25W Co. Graham State KS

Interval Tested 3870-3940 Zone Tested LKC C-F
 Anchor Length 70 Drill Pipe Run 3847 Mud Wt. 9.2
 Top Packer Depth 3865 Drill Collars Run 0 Vis 57
 Bottom Packer Depth 3870 Wt. Pipe Run # WL 54
 Total Depth 4100 Chlorides 2000 ppm System LCM 3#

Blow Description IF-Built to 5'-80"
S14- No return
FF- Built to 2'-75"
S12- No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>70</u>	<u>SMCW</u>		<u>97</u>	<u>3</u>	
<u>25</u>	<u>Mud</u>			<u>100</u>	

Rec Total 95 BHT 117 Gravity _____ API RW 46 @ 63 °F Chlorides 16500 ppm
 Initial Hydrostatic 2032 Test 1950 Ruined Shale Packer _____
 Initial Flow 45 to 64 Jars 300 Ruined Packer _____
 Initial Shut-In 853 Circ Sub _____ Hotel _____
 Final Flow 69 to 81 Hourly Standby _____ EM Tool Successful _____
 Final Shut-In 813 Mileage 116 203 Accessibility _____
 Final Hydrostatic 1942 Sampler _____ Gas Sample _____
 T-On Location 15:30 Straddle 800 Sub Total 0
 Initial Flow 30 T-Started 18:00 Shale Packer X2 500 Total 3753
 Initial Shut-In 30 T-Open 21:50 Extra Packer _____ Tool Loaded _____ @ _____
 Final Flow 30 T-Pulled 23:50 Extra Recorder _____ MP/DST Disc't _____
 Final Shut-In 30 T-Out 03:04 Day Standby _____

Comments _____

Approved By _____ Our Representative Duff Dy

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **70052**

Well Name & No. Belleme#A2-29 Test No. 4 Date 10/12/23
 Company Satchell Creek Petroleum LLC Elevation 2530 KB 2523 GL
 Address 3032 N. Cortina Street Wichita, KS 67205
 Co. Rep / Geo Sean Deenihan Rig Feature Rig#2
 Location: Sec. 29 Twp 10S Rge. 25W Co. Graham State KS

Interval Tested 3994-4014 Zone Tested LKC I
 Anchor Length 20 Drill Pipe Run 3970 Mud Wt. 9.2
 Top Packer Depth 3989 Drill Collars Run 0 Vis 57
 Bottom Packer Depth 3994 Wt. Pipe Run 0 WL 5.4
 Total Depth 4100 Chlorides 2000 ppm System LCM 3#

Blow Description IF-Built to 1.5"
J14- No return
FF- WSB

S12- NO return

Rec	Feet of	%gas	%oil	%water	%mud
<u>35</u>	<u>mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 35 BHT 119 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm
 Initial Hydrostatic 2158 Test 1500 Ruined Shale Packer _____
 Initial Flow 27 to 33 Jars 300 Ruined Packer _____
 Initial Shut-In 716 Circ Sub _____ Hotel Stayed on location
 Final Flow 33 to 38 Hourly Standby _____ EM Tool Successful _____
 Final Shut-In 757 Mileage Stayed on location Accessibility _____
 Final Hydrostatic 1979 Sampler _____ Gas Sample _____
 T- On Location _____ Straddle 800 Sub Total 550
 Initial Flow 30 T-Started 03:57 Shale Packer X2 500 Total 3100 + 550
 Initial Shut-In 30 T-Open 06:56 Extra Packer _____ Tool Loaded _____ @ _____
 Final Flow 30 T-Pulled 08:56 Extra Recorder _____ MP/DST Disc't _____
 Final Shut-In 30 T-Out 11:01 Day Standby _____

Comments _____

Approved By _____ Our Representative DWJ/DJ

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