

Confidentiality Requested:

Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

**Form must be Typed**

**Form must be Signed**

**All blanks must be Filled**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Recompletion Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or Recompletion Date \_\_\_\_\_

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top _____ Bottom _____
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Franklin County, KS  
 Well: Scott 12  
 Lease Owner: TDR Construction, Inc.

**TDR Construction, Inc.**  
 (913) 710-5400

Commenced Spudding:  
 11/13/2023

WELL LOG

Thickness of Strata	Formation	Total Depth
0-29	Soil/Clay	29
25	Shale	54
26	Lime	80
7	Shale	87
10	Lime	97
5	Shale	102
19	Lime	121
36	Shale	157
24	Lime	181
8	Shale	189
2	Lime	191
65	Shale	256
30	Lime	286
3	Shale	289
8	Lime	297
26	Shale	323
2	Lime	325
16	Shale	341
2	Lime	343
15	Shale	358
8	Lime	366
3	Shale	369
17	Lime	386
8	Shale	394
29	Lime	423
4	Shale	427
4	Lime	431
5	Shale	436
3	Lime, Hertha	439
120	Shale	559
17	Sand, Light Grey, No Oil	576
42	Shale	618
3	Lime	621
20	Shale	641
6	Lime	647
9	Shale	656
2	Lime	658
7	Shale	665
3	Lime	668



Franklin County, KS

Well: Scott 12

Lease Owner: TDR Construction, Inc.

**TDR Construction, Inc.**

(913) 710-5400

Commenced Spudding:

11/13/2023

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**CEMENT TREATMENT REPORT**

Customer:	TDR Construction	Well:	Scott 12, 15	Ticket:	EP11456
City, State:	Louisburg, KS	County:	FR, KS	Date:	11/17/2023
Field Rep:	Lance Town	S-T-R:	30-15-21	Service:	Longstrings

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	5 5/8 in	Blend:	Econobong	Blend:	
Hole Depth:	820 ft	Weight:	13.56 ppg	Weight:	ppg
Casing Size:	2 7/8 in	Water / Sx:	7.12 gal / sk	Water / Sx:	gal / sk
Casing Depth:	797/800 ft	Yield:	1.56 ft <sup>3</sup> / sk	Yield:	ft <sup>3</sup> / sk
Tubing / Liner:	in	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	ft	Depth:	ft
Tool / Packer:	affle	Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	765/768.1 ft	Excess:		Excess:	
Displacement:	4.43/4.45 bbls	Total Slurry:	bbls	Total Slurry:	0.0 bbls
		Total Sacks:	0 sks	Total Sacks:	0 sks

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
10:30 AM			-	-	on location, held safety meeting
			-	-	
			-	-	#12
	4.0		-	-	established circulation
	4.0		-	-	mixed and pumped 200# Bentonite Gel followed by 4 bbls fresh water
	4.0		-	-	mixed and pumped 86 sks Econobond cement, cement to surface
	4.0		-	-	flushed pump clean
	1.0		-	-	pumped 2 7/8" rubber plug to affle w/ 4.43 bbls fresh water
	1.0		-	-	pressured to 800 PSI, well held pressure
			-	-	released pressure to set float valve, float held
	4.0		-	-	washed up equipment
			-	-	
			-	-	#15
	4.0		-	-	established circulation
	4.0		-	-	mixed and pumped 200# Bentonite Gel followed by 4 bbls fresh water
	4.0		-	-	mixed and pumped 86 sks Econobond cement, cement to surface
	4.0		-	-	flushed pump clean
	1.0		-	-	pumped 2 7/8" rubber plug to affle w/ 4.45 bbls fresh water
	1.0		-	-	pressured to 800 PSI, well held pressure
			-	-	released pressure to set float valve, float held
	4.0		-	-	washed up equipment
			-	-	
12:30 PM			-	-	left location
			-	-	
			-	-	
			-	-	

CREW		UNIT	SUMMARY		
Cementer:	Casey Kennedy	931	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Devin Katzer	239	3.1 bpm	- psi	- bbls
Bulk:	Doug Gipson	215			
H2O:	Dan Detwiler	110			

# Log Book

Well No. 12

Farm Scott

KS Franklin  
(State) (County)

30 15 21  
(Section) (Township) (Range)

For TDR Construction Inc.  
(Well Owner)

**Town Oilfield  
Services, Inc.**  
1207 N. 1st East  
Louisburg, KS 66053  
913-710-5400



Scott Franklin County  
 Farm: 12 State: Well No. 991  
 Elevation 991  
 Commenced Spuding Nov. 13 2023  
 Finished Drilling Nov. 14 2023  
 Driller's Name Ryan Ward  
 Driller's Name \_\_\_\_\_  
 Driller's Name \_\_\_\_\_  
 Tool Dresser's Name Nathan Seaman  
 Tool Dresser's Name \_\_\_\_\_  
 Tool Dresser's Name \_\_\_\_\_  
 Contractor's Name TDR Construction Inc.  
30 15 21

(Section) \_\_\_\_\_ (Township) \_\_\_\_\_ (Range) \_\_\_\_\_  
 Distance from S line, 170 ft.  
 Distance from E line, 3760 ft.

3 sacks cement  
5-5/8" Bore hole

### CASING AND TUBING RECORD

10" Set \_\_\_\_\_ 10" Pulled \_\_\_\_\_  
 8" Set \_\_\_\_\_ 8" Pulled \_\_\_\_\_  
 7 5/8" Set 21' 6 1/4" Pulled \_\_\_\_\_  
 4" Set \_\_\_\_\_ 4" Pulled \_\_\_\_\_  
 2" Set \_\_\_\_\_ 2" Pulled \_\_\_\_\_

### CASING AND TUBING MEASUREMENTS

Feet	In.	Feet	In.	Feet	In.
765	Baffle				
797	Float				
820	TD				
	2-1/8" casing.				

Thickness of Strata	Formation	Total Depth	Remarks
0-29	Soil/Clay	29	
25	Shale	54	
26	Lime	80	
7	Shale	87	
10	Lime	97	
5	Shale	102	
19	Lime	121	
26	Shale	157	
24	Lime	181	
8	Shale	189	
2	Lime	191	
65	Shale	256	
30	Lime	286	
3	Shale	289	
8	Lime	297	
26	Shale	323	
2	Lime	325	
16	Shale	341	
2	Lime	343	
15	Shale	358	
8	Lime	366	
3	Shale	369	
17	Lime	386	
8	Shale	394	
29	Lime	423	
4	Shale	427	
4	Lime	431	

Lime

431

Thickness of Strata	Formation	Total Depth	Remarks
5	Shale	436	
3	Lime	439	Herdthor
120	Shale	559	
17	Sand	576	
42	Shale	618	Light grey. No oil
3	Lime	621	
20	Shale	641	
6	Lime	647	
9	Shale	656	
2	Lime	658	
7	Shale	665	
3	Lime	668	
7	Shale	675	
3	Lime	678	
22	Shale	700	
3	Lime	703	
4	Shale	707	
1	Sand	708	Broken. OK oil show
<del>11</del>	Sand	719	Mostly solid. Good oil show
3	Sand	722	Broken. Little oil show
9	Sandy shale	731	
89	Shale	820	TD