KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 8866
Name: McFadden, Jack W. dba McFadden Oil Co.
Address 1: PO BOX 394
Address 2:
City: IOLA State: KS Zip: 66749 + 0394
Contact Person: jack
Phone: (620) 496-7946
Lease Name: SPECHT
Well Number: 1-HP

API No.: 15-001-30903-00-01
Permit No: E34362.1
Reporting Year: 2023
(January 1 to December 31)

____ - NE - NE - SE Sec. 26 Twp. 24 S. R. 17 ☑ E ☐ W
(Q/Q/Q/Q)
2523 feet from ☐ N / ☑ S Line of Section
488 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 900 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	900	500			31
February	900	500			28
March	900	500			31
April	900	500			30
May	900	500			31
June	900	500			30
July	900	500			31
August	900	500			31
September	900	500			30
October	900	500			31
November	900	500			30
December	900	500			31
TOTAL	10800		0		

Submitted Electronically