

Confidentiality Requested:

Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

**Form must be Typed**

**Form must be Signed**

**All blanks must be Filled**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045



Date	Invoice #
1/13/2022	6120

<b>Bill To</b>	
Union Valley Petroleum Corp. 5302 N. US Hwy 81 Enid, OK 73701	
Customer ID#	1341

71130  
 - surface  
 Cement

Job Date	1/12/2022
Lease Information	
Linda #1-8	
County	Sumner
Foreman	DG

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C101	Cement Pump-Surface	1	890.00	890.00
C107	Pump Truck Mileage (one way)	110	4.20	462.00
C200	Class A Cement-94# sack	275	17.35	4,771.25T
C205	Calcium Chloride	775	0.69	534.75T
C206	Gel Bentonite	515	0.28	144.20T
C209	Flo-Seal	75	2.60	195.00T
C108B	Ton Mileage-per mile (one way)	1,421.2	1.40	1,989.68
C413	8 5/8" Wooden Plug	1	92.00	92.00T
C506	8 5/8" Centralizer	2	75.00	150.00T
D101	Discount on Services		-167.08	-167.08
D102	Discount on Materials		-294.36	-294.36T

*We appreciate your business!*

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:  
 Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045

<b>Subtotal</b>	\$8,767.44
<b>Sales Tax (7.5%)</b>	\$419.46
<b>Total</b>	\$9,186.90
Payments/Credits	\$0.00
<b>Balance Due</b>	\$9,186.90

PAID 10/19/22  
 27522  
 ELITE 2-1-22



810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**

Ticket No. **6120**  
 Foreman David Gardner  
 Camp Eureka

API # 15-191-22840

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
1-12-22	1341	Linda #1-8	8	35 S.	3 E.	Sumner	KS
Customer			Unit #	Driver	Unit #	Driver	
Union Valley Petroleum Corporation			105	Jason			
Mailing Address			114	Braker			
5302 N. US Hwy 81							
City	State	Zip Code					
Enid	OK	73701					

Job Type Surface Hole Depth 400' K.B. Slurry Vol. 67 Bbl Tubing \_\_\_\_\_  
 Casing Depth 394.79' K.B. Hole Size 12 1/4" Slurry Wt. 15" Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 8 5/8" 23" Cement Left in Casing 30' +/- Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement 23 Bbl Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: Safety Meeting: Rig up to 8 5/8" casing. Break circulation w/ 10 Bbl fresh water. Mixed 275 SKS Class 'A' Cement w/ 3% Caclz, 2% Gel, 1/4" Floseal/sk @ 15\*/gal, yield 1.36 = 67 Bbl slurry. Shut down. Release Plug. Displace w/ 23 Bbl fresh water. Shut down. Close casing in. Good cement returns to surface = 21 Bbl slurry to pit. Job complete. Rig down.

Centralizers on Top of #1 + #3

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C101	1	Pump Charge	890.00	890.00
C107	110	Mileage	4.20	462.00
C200	275 SKS	Class 'A' Cement	17.35	4771.25
C205	775"	Caclz 3%	.69	534.75
C206	515"	Gel 2%	.28	144.20
C209	75"	Floseal 1/4"/sk	2.60	195.00
C108B	12.92 Tons	Ton Mileage - Bulk Truck	1.40	1989.68
C413	1	8 5/8" Wooden Plug	92.00	92.00
C506	2	8 5/8" x 12 1/4" Centralizers	75.00	150.00
		Thank you		
		Sub Total		9,228.88
		Less 5%		483.52
		7.5% Sales Tax		441.54
Authorization		Title		Total
				9,186.90

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045



Date	Invoice #
1/21/2022	6178

<b>Bill To</b>	
Union Valley Petroleum Corp. 5302 N. US Hwy 81 Enid, OK 73701	
Customer ID#	1341

71418 - County  
Production  
Co's

Job Date	1/18/2022
Lease Information	
Linda #1-8	
County	Sumner
Foreman	DG

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C102	Cement Pump-Longstring	1	1,500.00	1,500.00
C107	Pump Truck Mileage (one way)	110	4.20	462.00
C201	Thick Set Cement	160	22.55	3,608.00T
C207	KoISeal	800	0.52	416.00T
C208	Pheno Seal	160	1.45	232.00T
C211	CFL-115	40	12.10	484.00T
C108B	Ton Mileage-per mile (one way)	968	1.40	1,355.20
C691	5 1/2" Guide Shoe	1	193.00	193.00T
C674	5 1/2" AFU Float Collar	1	395.00	395.00T
C421	5 1/2" Latch Down Plug	1	266.00	266.00T
C504	5 1/2" Centralizer	8	55.00	440.00T
C604	5 1/2" Cement Basket	1	260.00	260.00T
D101	Discount on Services		-165.86	-165.86
D102	Discount on Materials		-314.70	-314.70T

*We appreciate your business!*

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:  
 Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045

<b>Subtotal</b>	\$9,130.64
<b>Sales Tax (7.5%)</b>	\$448.45
<b>Total</b>	\$9,579.09
Payments/Credits	\$0.00
<b>Balance Due</b>	\$9,579.09

**PAID** 10191 2-1-22  
 2-15-22



810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



Duke Drly.  
 Rig 7

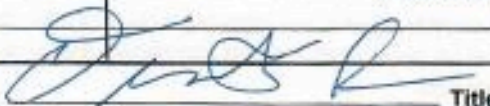
Cement or Acid Field Report	
Ticket No.	6178
Foreman	David Gardner
Camp	Eureka

API# 15-191-22840

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
1-18-22	1341	Linda #1-8	8	35 S.	3 E.	Sumner	KS
Customer Union Valley Petroleum Corporation			Unit #	Driver	Unit #	Driver	
Mailing Address 5302 N. US Hwy 81			105	Jason			
City Enid			110	Braker			
State OK							
Zip Code 73701							

Job Type Longstring Hole Depth 4844' K.B. Slurry Vol. 43 Bbl Tubing \_\_\_\_\_  
 Casing Depth 4850.83' - 7' Above K.B. Hole Size 7 7/8" Slurry Wt. 13.8# Drill Pipe \_\_\_\_\_  
 Casing Size & Wt 5 1/2" 15.50\*+17" Cement Left in Casing 13.83' S.S. Water Gal/SK 9.0 Other \_\_\_\_\_  
 Displacement 117 Bbl Displacement PSI 750 Bump Plug to 1250 PSI BPM 5

Remarks: Safety Meeting: 5 1/2" 15.50\*+17" casing set @ 4850.83' = 7' Above K.B. w/ 5 1/2" AFU Float Collar on top of Joint #1. Rig brake circulation + circulated for 1 HR. Rig up to 5 1/2" casing. Break circulation w/ 15 Bbl fresh water. Mixed 130 SKS Thick Set Cement w/ 5" Kolseal/SK, 1" Phenoseal/SK, 1/4% CFL-115 @ 13.8# gal, yield 1.85 = 43 Bbl slurry. Wash out pump & lines. Shut down. Release 5 1/2" Latch Down Plug. Displace plug to seat w/ 117 Bbl fresh water. Final pumping pressure of 750 PSI. Bump plug to 1250 PSI. Wait 2 mins. Release pressure. Float + Plug held good. Good circulation @ all times while cementing. Job complete. Rig down.  
Note: Took 2000 PSI w/ Elite Pump truck to pump ball through to pump out insert. Plug Rat Hole + Mouse Hole w/ 15 SKS each. Centralizers on #1, 2, 3, 5, 7, 9, 11, 16. Basket on #14

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C10Z	1	Pump Charge	1500.00	1500.00
C107	110	Mileage	4.20	462.00
C201	160 SKS	Thick Set Cement	22.55	3608.00
C207	800*	Kolseal 5"/SK	.52	416.00
C208	160*	Phenoseal 1"/SK	1.45	232.00
C211	40*	CFL-115 1/4%	12.10	484.00
C10FB	8.8 Tons	Ten Mileage - Bulk Truck	1.40	1355.20
C691	1	5 1/2" Guide Shoe	193.00	193.00
C674	1	5 1/2" AFU Float Collar	395.00	395.00
C421	1	5 1/2" Latch Down Plug	266.00	266.00
C504	8	5 1/2" x 7 7/8" Centralizers	55.00	440.00
C604	1	5 1/2" Cement Basket	260.00	260.00
Thank You			Sub Total	9,611.20
			Less 5%	504.16
			Sales Tax 7.5%	472.05
Authorization 			Total	9,579.09

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.